

2008 Earnings Results

February 24, 2009

Safe Harbor Statement

This presentation contains statements that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements can be identified by words like "believes," "expects," "anticipates," "intends," "plans," "estimates," "may," "would," "could," "should," or similar expressions, or discussions of strategies, plans or intentions. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Future results may differ materially from those expressed in the forward-looking statements. Forward-looking statements are necessarily based upon various assumptions involving judgments with respect to the future and other risks, including, among others: local, regional, national and international economic, competitive, political, legislative and regulatory conditions and developments; actions by the California Public Utilities Commission, California State Legislature, California Department of Water Resources, Federal Energy Regulatory Commission, Federal Reserve Board, and other regulatory and governmental bodies in the United States, the United Kingdom and other countries; capital market conditions and inflation, interest and exchange rates; energy and trading markets, including the timing and extent of changes and volatility in commodity prices; the availability of electric power, natural gas and liquefied natural gas; weather conditions and conservation efforts; war and terrorist attacks; business, regulatory, environmental and legal decisions and requirements; the status of deregulation of retail natural gas and electricity delivery; the timing and success of business development efforts; the resolution of litigation; and other uncertainties, all of which are difficult to predict and many of which are beyond the control of the company. These risks and uncertainties are further discussed in the reports that Sempra Energy has filed with the Securities and Exchange Commission. These reports are available through the EDGAR system without charge at the SEC's Web site, www.sec.gov and on the company's Web site, at www.sempra.com.



2008 Results

(Dollars and shares in millions, except EPS)		nree moi Decem	31,	Years ended December 31,				
		2008 (Unau	udited)	2007		2008		2007
Net Income	\$	319	\$	289	\$	1,113	\$	1,099
Diluted weighted-average shares outstanding		245		263		251		264
EPS - Net Income	\$	1.30	\$	1.10	\$	4.43	\$	4.16

- ▶ Q4-08 EPS increased 18% over Q4-07
- ▶ 2008 EPS up by more than 6% over 2007
- ▶ Reaffirm 2009 earnings guidance of \$4.35 to \$4.60 per share



3

Sempra Utilities

	Th	ree mor Decem			Years ended December 31,				
(Dollars in millions)	2008 2007		007	2008		2	007		
		(Unau	udited)						
SDG&E Net Income	\$	81	\$	47	\$	339	\$	283	
SoCalGas Net Income		54		58		244		230	
Total	\$	135	\$	105	\$	583	\$	513	

- SDG&E Q4-08 increase due to \$16 million in higher margins, \$11 million from a lower tax rate, and \$8 million of higher regulatory awards
- SoCalGas Q4-08 decrease due primarily to higher litigation expense



Sempra Commodities

	Three months ended December 31,				Years ended December 31,			
(Dollars in millions)	2	2008 (Unau	2 udited)	007	2	008	2	.007
Net Income	\$	164	\$	186	\$	345	\$	499

- Strong performance across all product lines in Q4-08, led by crude and petroleum products
- ► FY-08 net income includes:

empra Energy®

- \$59 million Q1-08 results (prior to joint venture formation)
- \$37 million in gain on sale net of litigation and tax matters in Q2-08
- \$252 million from joint venture equity earnings

5

RBS Sempra Commodities Income Allocation

(Since formation of joint venture on April 1, 2008)

(Unaudited, in millions of U.S. dollars)	Joint	Three mont December Joint Venture Total				Nine mon Decembe Joint Venture Total		
Margin Operating and other expenses Joint venture distributable income	\$	713 (339) 374			\$ \$	1,419 (744) 675		
Preferred return on capital 1 st allocation - 70% Sempra / 30% RBS 2 nd allocation - 30% Sempra / 70% RBS Distributable income	\$	103 271 - 374	\$	61 192 - 253	\$	382 293 - 675	\$	181 208 - <u>389</u>
Sempra Earnings from Joint Venture: Sempra share of distributable income - IFRS basis U.S. GAAP conversion impact Sempra equity earnings - U.S. GAAP basis Income tax expense Sempra equity earnings from joint venture			\$ \$	253 (12) 241 (79) 162			\$ \$	389 (6) 383 (131) 252



* After a 15% preferred return to Sempra and then a 15% return to RBS, Sempra receives 70% of the next \$500 million and 30% of any remaining income on an annual basis. The preferred returns and the 1st allocation (the \$500 million tranche) are prorated over the year. The 1st allocation includes certain transition costs specifically allocated to Sempra and RBS.

Sempra Generation

		Three months ended December 31,			Years ended December 31,			
(Dollars in millions)	20	2008		2007		800	2007	
		(Unau	udited)					
Net Income	\$	60	\$	40	\$	222	\$	162

Q4-08 includes \$16 million tax benefit from currency and inflation adjustments in Mexico

- FY-08 increase also includes:
 - \$37 million from improved plant operations primarily due to major maintenance and downtime in 2007
 - \$9 million solar investment tax credits



Sempra Pipelines & Storage

	Three months ended December 31,			Years ended December 31,				
(Dollars in millions)	2008		2(2007		800	2(007
		(Unau	udited)					
Net Income	\$	22	\$	14	\$	106	\$	64

Q4-08 includes:

- \$11 million income from pipeline operations in Mexico
- \$10 million income from Rockies Express

Q4-07 includes:

- \$3 million income from pipeline operations in Mexico
- FY-08 includes \$27 million income from Rockies Express and \$18 million higher income from pipeline operations in Mexico



Net Income by Business Unit

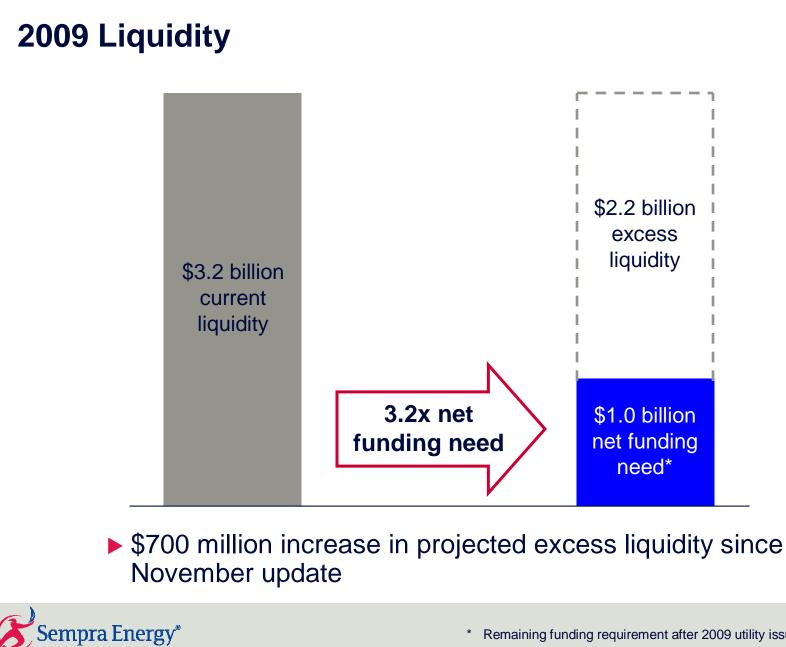
(Dollars in millions)	Three months endeo December 31, 2008 2007			1,	Decem			•
		(Unau	naudited)					
San Diego Gas & Electric	\$	81	\$	47	\$	339	\$	283
Southern California Gas		54		58		244		230
Sempra Commodities		164		186		345		499
Sempra Generation		60		40		222		162
Sempra Pipelines & Storage		22		14		106		64
Sempra LNG		(13)		(19)		(46)		(46)
Parent & Other		(49)		(38)	1	(97)	1	(67)
Continuing Operations		319		288		1,113		1,125
Discontinued Operations, Net of Income Tax		-		1		-		(26)
Consolidated Net Income	\$	319	\$	289	\$	1,113	\$	1,099



2009 Liquidity (\$ billions)

Cash and Available Credit - 12/31/2008	\$ 3.2
Sources of Funds:	
Cash from Operations	1.8
Utility Debt & Preferred Issuances	0.3
Remarket IDBs	 0.2
Total Funds Available	5.5
Uses of Funds:	
Capital Expenditures & Investments	2.5
Debt Maturities	0.4
Common Dividend	 0.4
Total Uses of Funds	 3.3
Cash and Available Credit - 12/31/2009	\$ 2.2





Financial Highlights

- ▶ FY-08 EPS up by over 6%
- Commodities performed exceptionally well in Q4-08
- ▶ \$3.2 billion cash and available committed bank lines at 12/31/08
- ▶ Quarterly dividend increased over 11% to \$0.39 from \$0.35



Operational Update

California Utilities

- Sunrise Powerlink received final CPUC approval
 - Pre-construction activities continuing
 - Expect \$1.9 billion project in-service in 2012
- Smart Meters update
 - SDG&E full-scale deployment to begin Q2-09
 - SoCalGas filed for \$1.1 billion meter program (\$900 million capital)

Infrastructure Businesses

- El Dorado Energy Solar 10 MW project completed
- Expect Cameron LNG inservice in 2H-2009
- Increased ownership stake in Mississippi Hub Gas Storage from 60% to 100%
- REX-East completion expected in late 2009



Summary

- Great fourth quarter and full-year results
- Several key accomplishments in 2008:

SDG&E and SoCalGas Rate Cases finalized	Sunrise Powerlink approved
Energía Costa Azul LNG terminal completed	REX-West pipeline completed
Bajanorte Pipeline expansion completed	Cameron Pipeline completed
EnergySouth acquired	El Dorado Solar project completed

Reaffirm 2009 earnings guidance of \$4.35 to \$4.60 per share

Analyst conference in New York on March 26

