



Second Quarter 2009 Earnings Results

July 31, 2009



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Second Quarter 2009 Results

<i>(Dollars and shares in millions, except EPS - Unaudited)</i>	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
Earnings	\$ 198	\$ 244	\$ 514	\$ 486
Diluted weighted-average shares outstanding	247	250	246	256
EPS	\$ 0.80	\$ 0.98	\$ 2.09	\$ 1.90

- Q2-09 results include impact of \$64 million write-off related to Liberty Gas Storage
- Reaffirm 2009 earnings guidance of \$4.35 to \$4.60 per share

Sempra Utilities

<i>(Unaudited, dollars in millions)</i>	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
SDG&E Earnings	\$ 70	\$ 61	\$ 169	\$ 135
SoCalGas Earnings	65	56	124	113
Total	<u>\$ 135</u>	<u>\$ 117</u>	<u>\$ 293</u>	<u>\$ 248</u>

- SDG&E results include:
 - \$18 million higher margin in Q2-09
 - \$8 million regulatory awards in Q2-08
- SoCalGas Q2-09 results include \$8 million higher margin

Sempra Commodities

<i>(Unaudited, dollars in millions)</i>	Three months ended		Six months ended	
	June 30,		June 30,	
	2009	2008	2009	2008
Earnings	\$ 85	\$ 130	\$ 199	\$ 189

- Strong performance in Q2-09 and first-half 2009
- Q2-08 included a \$67 million gain on sale, partially offset by \$30 million in charges for litigation and tax matters

RBS Sempra Commodities Income Allocation

(Unaudited, in millions of U.S. dollars)

RBS Sempra Commodities LLP

	Three months ended June 30, 2009		Six months ended June 30, 2009	
	Joint Venture Total	Sempra Share*	Joint Venture Total	Sempra Share*
Margin	\$ 323		\$ 677	
Operating and other expenses	(181)		(381)	
JV distributable income	<u>\$ 142</u>		<u>\$ 296</u>	
Preferred return on capital	\$ 84	\$ 60	\$ 161	\$ 119
1 st allocation - 70% Sempra / 30% RBS**	58	42	135	97
2 nd allocation - 30% Sempra / 70% RBS	-	-	-	-
Distributable income	<u>\$ 142</u>	<u>\$ 102</u>	<u>\$ 296</u>	<u>\$ 216</u>

Sempra Commodities Earnings

Sempra share of distributable income - IFRS basis	\$ 102	\$ 216
U.S. GAAP conversion impact	24	63
Sempra equity earnings - U.S. GAAP basis	126	279
Income tax expense	(39)	(76)
Sempra equity earnings from RBS Sempra Commodities LLP	87	203
Other segment activity after-tax	(2)	(4)
Sempra Commodities earnings	<u>\$ 85</u>	<u>\$ 199</u>

* After a 15% preferred return to Sempra and then a 15% return to RBS, Sempra receives 70% of the next \$500 million and 30% of any remaining income on an annual basis. The preferred returns and the 1st allocation (the \$500 million tranche) are prorated over the year.

** The 1st allocation includes certain transition costs specifically allocated to Sempra and RBS.

Sempra Generation

<i>(Unaudited, dollars in millions)</i>	Three months ended June 30,		Six months ended June 30,	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Earnings	\$ 33	\$ 23	\$ 76	\$ 68

- Q2-09 results include \$8 million lower earnings from operations, primarily due to lower market prices
- Q2-08 included a \$20 million mark-to-market loss on forward contracts

Sempra Pipelines & Storage

<i>(Unaudited, dollars in millions)</i>	Three months ended June 30,		Six months ended June 30,	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Earnings (loss)	\$ (27)	\$ 24	\$ 10	\$ 50

- Q2-09 results include:
 - \$64 million write-off related to Liberty Gas Storage
 - \$6 million higher earnings from Mexican pipeline operations

Earnings by Business Unit

<i>(Unaudited, dollars in millions)</i>	Three months ended June 30,		Six months ended June 30,	
	2009	2008	2009	2008
San Diego Gas & Electric	\$ 70	\$ 61	\$ 169	\$ 135
Southern California Gas	65	56	124	113
Sempra Commodities	85	130	199	189
Sempra Generation	33	23	76	68
Sempra Pipelines & Storage	(27)	24	10	50
Sempra LNG	(12)	(28)	(19)	(37)
Parent & Other	(16)	(22)	(45)	(32)
Earnings	<u>\$ 198</u>	<u>\$ 244</u>	<u>\$ 514</u>	<u>\$ 486</u>

Note: Prior to April 1, 2008, the commodities-marketing business was 100% owned by Sempra Energy

Financial Summary

- Strong first-half 2009 results, excluding impact of \$64 million write-off related to Liberty Gas Storage
- First-half 2009 operating cash flow up \$660 million over prior year
 - \$375 million cash distributions from RBS Sempra Commodities in first-half 2009
- \$4.4 billion cash and available committed bank lines at 6/30/09
- Debt issuances in Q2-09
 - Sempra Energy: \$750 million at 6.5%
 - SDG&E: \$300 million at 6.0%

Sempra Utilities Operational Update

- Sunrise Powerlink
 - CPUC decision affirmed
 - Pre-construction activities continue
- Smart Meter Programs
 - SDG&E: Over 200,000 meters installed by year-end
 - SoCalGas: Expect final CPUC decision in Q4-09
- Miramar II Peaking Plant (48.5 MW)
- SoCalGas cost of capital adjustment mechanism not expected to trigger



Copper Mountain Solar



- 48-MW expansion of existing solar project in Nevada
- Announced 20-year off-take contract with PG&E for entire output

Rockies Express Pipeline



Construction Status

- REX-East service to Lebanon, Ohio began on June 29
- Expect completion of REX-East by year-end

Current Capacity

- 1.8 Bcf/d to Audrain County, Missouri
- 1.6 Bcf/d to Lebanon, Ohio

Cameron LNG Operational Update



- Terminal began commercial operations in July
- Revenue commenced from Eni terminal service

New Sources of Infrastructure Revenue

- New revenue streams from LNG and pipeline contracts
- Sempra LNG expected to be profitable in Q4-09

New Revenue Sources		
Q2-09	Q3-09	Q4-09
<ul style="list-style-type: none">■ REX-East service to Lebanon, OH	<ul style="list-style-type: none">■ Cameron Pipeline: Eni contract■ Cameron LNG: Eni terminal service■ RasGas opportunity (through Dec. 2010)■ ECA LNG: Tangguh contract	<ul style="list-style-type: none">■ REX-East completion■ ECA nitrogen plant

Summary

- Q2-09 results up over prior year excluding Liberty write-off
- Guidance reaffirmed – now includes Liberty write-off
- Near-term growth drivers:

Completion of Infrastructure Projects



- LNG terminals with long-term contracts
- Rockies Express - East

Increased Utility Investment



- Smart meters
- Electric transmission