



Third Quarter 2009 Earnings Results

November 9, 2009



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Third Quarter 2009 Results

<i>(Unaudited, dollars and shares in millions, except EPS)</i>	Three months ended September 30,		Nine months ended September 30,	
	2009	2008	2009	2008
Earnings	\$ 317	\$ 308	\$ 831	\$ 794
Diluted weighted-average shares outstanding	248	248	247	253
EPS	\$ 1.27	\$ 1.24	\$ 3.37	\$ 3.13

- Strong Q3-09 results
- Q3-08 included retroactive benefit from resolution of General Rate Case (GRC) at SDG&E and SoCalGas
- Year-to-date 2009 EPS up 8%

Sempra Utilities

<i>(Unaudited, dollars in millions)</i>	Three months ended September 30,		Nine months ended September 30,	
	2009	2008	2009	2008
SDG&E Earnings	\$ 108	\$ 123	\$ 277	\$ 258
SoCalGas Earnings	74	77	198	190
Total	<u>\$ 182</u>	<u>\$ 200</u>	<u>\$ 475</u>	<u>\$ 448</u>

- Q3-09 results include \$9 million benefit from resolution of regulatory matters at SDG&E and strong performance at SoCalGas
- Q3-08 results include:
 - SDG&E: \$33 million retroactive GRC benefit and \$12 million benefit from resolution of prior years' tax matters, partially offset by \$17 million litigation expense
 - SoCalGas: \$7 million retroactive GRC benefit and \$7 million benefit from resolution of a regulatory matter

Sempra Commodities

<i>(Unaudited, dollars in millions)</i>	Three months ended September 30,		Nine months ended September 30,	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Earnings (losses)	\$ 75	\$ (8)	\$ 274	\$ 181

- Q3-09 performance led by natural gas and metals
- Year-to-date 2009 earnings up more than 50%

RBS Sempra Commodities Income Allocation

(Unaudited, U.S. dollars in millions)

	Three months ended September 30, 2009		Nine months ended September 30, 2009	
	Joint Venture Total	Sempra Share*	Joint Venture Total	Sempra Share*
<u>RBS Sempra Commodities LLP</u>				
Margin	\$ 212		\$ 889	
Operating and other expenses	(129)		(510)	
JV distributable income	<u>\$ 83</u>		<u>\$ 379</u>	
Preferred return on capital	\$ 85	\$ 61	\$ 246	\$ 180
1 st allocation - 70% Sempra / 30% RBS**	(2)	(1)	133	96
2 nd allocation - 30% Sempra / 70% RBS	-	-	-	-
Distributable income	<u>\$ 83</u>	<u>\$ 60</u>	<u>\$ 379</u>	<u>\$ 276</u>
<u>Sempra Commodities Earnings</u>				
Sempra share of distributable income - IFRS basis		\$ 60		\$ 276
U.S. GAAP conversion impact		45		108
Sempra equity earnings - U.S. GAAP basis		105		384
Income tax expense		(30)		(106)
Sempra equity earnings from RBS Sempra Commodities LLP		75		278
Other segment activity after-tax		-		(4)
Sempra Commodities earnings		<u>\$ 75</u>		<u>\$ 274</u>

* After a 15% preferred return to Sempra and then a 15% return to RBS, Sempra receives 70% of the next \$500 million and 30% of any remaining income on an annual basis. The preferred returns and the 1st allocation (the \$500 million tranche) are prorated over the year.

** The 1st allocation includes certain transition costs specifically allocated to Sempra and RBS.

Sempra Generation

<i>(Unaudited, dollars in millions)</i>	Three months ended September 30,		Nine months ended September 30,	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Earnings	\$ 43	\$ 94	\$ 119	\$ 162

- Q3-09 results reflect \$12 million lower earnings from operations due to less favorable market pricing compared to year-ago period
- Q3-08 included \$28 million mark-to-market gain on forward contracts and \$8 million from solar investment tax credits

Sempra Pipelines & Storage

<i>(Unaudited, dollars in millions)</i>	Three months ended September 30,		Nine months ended September 30,	
	2009	2008	2009	2008
Earnings	\$ 54	\$ 34	\$ 64	\$ 84

- Q3-09 increase due to:
 - \$15 million benefit due to favorable resolution of prior years' tax issues
 - \$6 million higher earnings from Rockies Express
- Year-to-date 2009 results include \$64 million write-off related to Liberty Gas Storage in Q2-09

Earnings by Business Unit

<i>(Unaudited, dollars in millions)</i>	Three months ended September 30,		Nine months ended September 30,	
	2009	2008	2009	2008
San Diego Gas & Electric	\$ 108	\$ 123	\$ 277	\$ 258
Southern California Gas	74	77	198	190
Sempra Commodities	75	(8)	274	181
Sempra Generation	43	94	119	162
Sempra Pipelines & Storage	54	34	64	84
Sempra LNG	-	4	(19)	(33)
Parent & Other	(37)	(16)	(82)	(48)
Earnings	<u>\$ 317</u>	<u>\$ 308</u>	<u>\$ 831</u>	<u>\$ 794</u>

Note: Prior to April 1, 2008, the commodities-marketing business was 100% owned by Sempra Energy

Financial Summary

- Year-to-date 2009 EPS up 8%
 - Increase led by SDG&E, SoCalGas and Commodities
- Year-to-date operating cash flow more than doubled over prior year
 - Over \$400 million cash distributions from RBS Sempra Commodities year-to-date 2009
- \$3.9 billion cash and available committed bank lines at 9/30/09
- Sempra Energy \$750 million debt issuance in October
 - 30-year maturity, 6.0% coupon
- Sempra Energy credit rating of BBB+ affirmed by S&P, outlook raised to “Stable”

Major Utility Projects

	Project Capital Cost (\$ millions)	CPUC Status	In-Service
Sunrise Powerlink	\$1,900	Approved	2012
Smart Meter (SoCalGas)	\$900	Pending Approval	2012 - 2017 (In Phases)
Smart Meter (SDG&E)	\$500	Approved	2009 - 2011 (In Phases)
ECO Substation*	\$270	Pending Approval	2012
Aliso Canyon	\$250	Pending Approval	2013
Solar PV	\$125	Pending Approval	2010 - 2013 (In Phases)

Note: Not to scale

* Not included in capital plan presented at March 2009 Analyst Conference

Utility Regulatory Update

	Current Schedule	Proposed Schedule
General Rate Case		
SDG&E and SoCalGas	File in 2010 Effective Jan. 1, 2012	File in 2011 Effective Jan. 1, 2013
Cost of Capital		
SDG&E	File in 2010 Effective Jan. 1, 2011	File in 2012 Effective Jan. 1, 2013
SoCalGas	No requirement to file	Option to file in 2012

Sempra Generation: Fowler Ridge II Wind Farm

- 50/50 JV with BP Wind Energy, a wholly-owned subsidiary of BP
- 200 MW project located northwest of Indianapolis
- 100% contracted for 20 years under four 50 MW contracts
 - Three contracts with units of American Electric Power
 - One contract with Vectren Energy Delivery of Indiana
- In-service by year-end 2009



Wind Farm Summary Data

Location:	Benton County, Indiana
Capacity:	200 MW
# of Turbines:	133 (1.5 MW each)
Operational date:	Q4-2009

Sempra Generation: Solar Projects

- California-centric model
- Competitive advantage in utility-scale projects

**Proposed
Development
(Up to 500 MW)**

**Existing
(10 MW)**



El Dorado Solar

Completed
Q4-2008

**Pending*
(48 MW)**



Copper Mountain Solar

Completion
Q1-2011



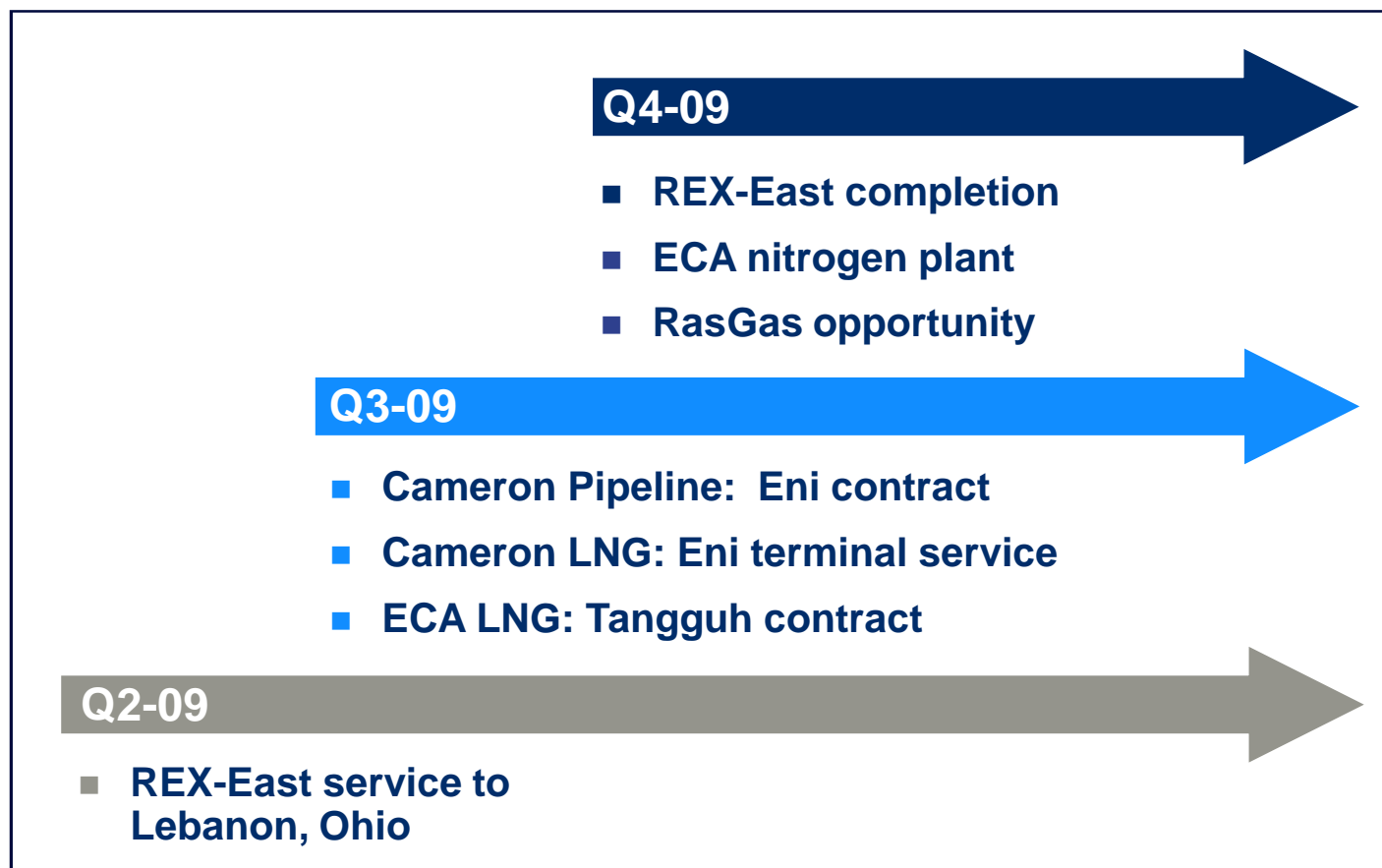
Mesquite Solar

Completion
2011 +

*Construction to commence upon CPUC approval of off-take contract with PG&E.

Natural Gas Infrastructure Update

- Continued progress on build-out of pipeline and LNG projects and commencement of contract revenues



Summary

- Year-to-date EPS up 8% over prior year
- On track to meet 2009 financial goals
- Regulatory initiatives target extending certainty of our Utilities' regulatory compact
- Visible growth from contracted infrastructure projects