

California

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-Q

(Mark One)

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended September 30, 2010

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission File No.	Exact Name of Registrants as Specified in their Charters, Address and Telephone Number	States of Incorporation	I.R.S. Employer Identification Nos.	Former name, former address and former fiscal year, if changed since last report
1-14201	SEMPRA ENERGY 101 Ash Street San Diego, California 92101 (619)696-2034	California	33-0732627	No change
1-3779	SAN DIEGO GAS & ELECTRIC COMPANY 8326 Century Park Court San Diego, California 92123 (619)696-2000	California	95-1184800	No change
1-40	PACIFIC ENTERPRISES 101 Ash Street San Diego, California 92101 (619)696-2020	California	94-0743670	No change
1-1402	SOUTHERN CALIFORNIA GAS COMPANY 555 West Fifth Street Los Angeles, California 90013 (213)244-1200	95-1240705	No change	

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

Yes  No

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrants were required to submit and post such files).

Sempra Energy

Yes

No

San Diego Gas & Electric Company	Yes _____	No _____
Pacific Enterprises	Yes _____	No _____
Southern California Gas Company	Yes _____	No _____

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

	Large accelerated filer	Accelerated filer	Non-accelerated filer	Smaller reporting company
Sempra Energy	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
San Diego Gas & Electric Company	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Pacific Enterprises	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Southern California Gas Company	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Sempra Energy	Yes _____	No <input checked="" type="checkbox"/>
San Diego Gas & Electric Company	Yes _____	No <input checked="" type="checkbox"/>
Pacific Enterprises	Yes _____	No <input checked="" type="checkbox"/>
Southern California Gas Company	Yes _____	No <input checked="" type="checkbox"/>

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date.

Common stock outstanding on November 5, 2010:

Sempra Energy	240,054,962 shares	<input type="text"/>
San Diego Gas & Electric Company	Wholly owned by Enova Corporation, which is wholly owned by Sempra Energy	
Pacific Enterprises	Wholly owned by Sempra Energy	
Southern California Gas Company	Wholly owned by Pacific Enterprises, which is wholly owned by Sempra Energy	

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This combined Form 10-Q is separately filed by Sempra Energy, San Diego Gas & Electric Company, Pacific Enterprises and Southern California Gas Company. Information contained herein relating to any individual company is filed by such company on its own behalf. Each company provides information only as to itself and its consolidated entities and not as to any other company.

You should read this report in its entirety as it pertains to each respective reporting company. No one section of the report deals with all aspects of the subject matter. Separate Part I - Item 1 sections are provided for each reporting company, except for the Notes to Condensed Consolidated Financial Statements. The Notes to Condensed Consolidated Financial Statements for all of the reporting companies are combined. All Items other than Part I - Item 1 are combined for the reporting companies.

## INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

We make statements in this report that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are necessarily based upon assumptions with respect to the future, involve risks and uncertainties, and are not guarantees of performance. These forward-looking statements represent our estimates and assumptions only as of the date of this report.

In this report, when we use words such as "believes," "expects," "anticipates," "plans," "estimates," "projects," "contemplates," "intends," "depends," "should," "could," "would," "may," "potential," "target," "goals," or similar expressions, or when we discuss our strategy, plans or intentions, we are making forward-looking statements.

Factors, among others, that could cause our actual results and future actions to differ materially from those described in forward-looking statements include local, regional, national and international economic, competitive, political, legislative and regulatory conditions and developments;

§actions by the California Public Utilities Commission, the California State Legislature, the California Department of Water Resources, the Federal Energy Regulatory Commission, the Federal Reserve Board, and other regulatory and governmental bodies in the United States and other countries in which we operate;

§capital markets conditions and inflation, interest and exchange rates;

§energy and trading markets, including the timing and extent of changes and volatility in commodity prices;

§the availability of electric power, natural gas and liquefied natural gas;

§weather conditions and conservation efforts;

§war and terrorist attacks;

§business, regulatory, environmental and legal decisions and requirements;

§the status of deregulation of retail natural gas and electricity delivery;

§the timing and success of business development efforts;

§the resolution of litigation; and

§other uncertainties, all of which are difficult to predict and many of which are beyond our control.

We caution you not to rely unduly on any forward-looking statements. You should review and consider carefully the risks, uncertainties and other factors that affect our business as described in this report and other reports that we file with the Securities and Exchange Commission.

## PART I – FINANCIAL INFORMATION

### ITEM 1. FINANCIAL STATEMENTS

#### SEMPRA ENERGY CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in millions, except per share amounts)

	Three months ended		Nine months ended	
	September 30,		September 30,	
	2010	2009	2010	2009
	(unaudited)			
<b>REVENUES</b>				
Sempra Utilities	\$ 1,575	\$ 1,424	\$ 4,999	\$ 4,382
Sempra Global and parent	541	429	1,659	1,268
Total revenues	2,116	1,853	6,658	5,650
<b>EXPENSES AND OTHER INCOME</b>				
Sempra Utilities:				
Cost of natural gas	(285)	(208)	(1,402)	(997)
Cost of electric fuel and purchased power	(203)	(208)	(480)	(508)
Sempra Global and parent:				
Cost of natural gas, electric fuel and purchased power	(292)	(220)	(887)	(675)
Other cost of sales	(23)	(19)	(68)	(52)
Litigation expense	(17)	(3)	(184)	-
Other operation and maintenance	(590)	(568)	(1,782)	(1,673)
Depreciation and amortization	(218)	(196)	(643)	(568)
Franchise fees and other taxes	(76)	(77)	(243)	(228)
Write-off of long-lived assets	-	-	-	(132)
Equity earnings (losses):				
RBS Sempra Commodities LLP	(281)	105	(290)	384
Other	8	18	24	27
Other income, net	66	24	82	97
Interest income	5	5	13	16
Interest expense	(111)	(96)	(323)	(257)
Income before income taxes and equity earnings				
of certain unconsolidated subsidiaries	99	410	475	1,084
Income tax benefit (expense)	32	(128)	(85)	(327)
Equity earnings (losses), net of income tax	(4)	20	42	59
Net income	127	302	432	816
Losses attributable to noncontrolling interests	6	17	34	22
Preferred dividends of subsidiaries	(2)	(2)	(7)	(7)
Earnings	\$ 131	\$ 317	\$ 459	\$ 831
Basic earnings per common share	\$ 0.53	\$ 1.30	\$ 1.86	\$ 3.42
Weighted-average number of shares outstanding, basic (thousands)	246,668	243,925	246,513	242,806
Diluted earnings per common share	\$ 0.53	\$ 1.27	\$ 1.84	\$ 3.37
Weighted-average number of shares outstanding, diluted (thousands)	249,811	248,461	249,773	246,875
Dividends declared per share of common stock	\$ 0.39	\$ 0.39	\$ 1.17	\$ 1.17

See Notes to Condensed Consolidated Financial Statements.

#### SEMPRA ENERGY CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)

September 30,  
December 31,

2010  
2009

ASSETS

Current assets:

Cash and cash equivalents	547
\$	110
\$	4
Restricted cash	35
Trade accounts receivable	632
Other accounts and notes receivable	971
Due from unconsolidated affiliate	144
Income taxes receivable	159
Deferred income taxes	30
Inventories	41
Regulatory assets	312
Fixed-price contracts and other derivatives	221
Insurance receivable related to wildfire litigation (Note 10)	-
Other	10
Total current assets	296
	197
	97
	54
	84
	77
	150
	273
	199
	147
	2,495
	2,295

Investments and other assets:

Restricted cash	27
	-

Regulatory assets arising from fixed-price contracts and other derivatives  
 < font style="FONT-SIZE:9pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'">

	241
	241
Regulatory assets arising from pension and other postretirement	
benefit obligations	950
Other regulatory assets	959
	973
Nuclear decommissioning trusts	603
	737
Investment in RBS Sempra Commodities LLP	678
	825
Other investments	2,172
	2,317
Goodwill and other intangible assets	2,151
	542
Sundry	524
	621
Total investments and other assets	608
	7,233
	7,936
Property, plant and equipment:	
Property, plant and equipment	26,286
Less accumulated depreciation and amortization	25,034
	(7,065)
Property, plant and equipment, net (\$523 at September 30, 2010 related to VIE)	(6,753)
	19,221
	18,281
Total assets	
\$	28,949
\$	28,512

See Notes to Condensed Consolidated Financial Statements.

**SEMPRA ENERGY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**  
*(Dollars in millions)*

	September 30, 2010	December 31, 2009
	(unaudited)	
LIABILITIES AND EQUITY		
Current liabilities:		
Short-term debt	\$ 574	\$ 618

Accounts payable - trade	572	522
Accounts payable - other	130	&n bsp;171
Due to unconsolidated affiliates	12	29
Deferred income taxes	16	-
Dividends and interest payable	232	190
Accrued compensation and benefits	247	264
Regulatory balancing accounts, net	242	382
Current portion of long-term debt	313	573
<b>Fixed-price contracts and other derivatives</b>	107	95
Customer deposits	133	145
Reserve for wildfire litigation (Note 10)	344	270
Other	855	629
Total current liabilities	<u>3,777</u>	<u>3,888</u>
Long-term debt (\$357 at September 30, 2010 related to VIE)	<u>8,032</u>	<u>7,460</u>
Deferred credits and other liabilities:		
Due to unconsolidated affiliate	-	2
Customer advances for construction	147	146
Pension and other postretirement benefit obligations, net of plan assets	1,225	1,252
Deferred income taxes	1,516	1,318
Deferred investment tax credits	52	54
Regulatory liabilities arising from removal obligations	2,635	2,557
Asset retirement obligations	1,327	1,277
Other regulatory liabilities	144	181
Fixed-price contracts and other derivatives	336	312
Deferred credits and other	672	735
Total deferred credits and other liabilities	<u>8,054</u>	<u>7,834</u>
Contingently redeemable preferred stock of subsidiary	<u>79</u>	<u>79</u>
Commitments and contingencies (Note 10)		
Equity:		
Preferred stock (50 million shares authorized; none issued)	-	-
Common stock (750 million shares authorized; 242 million and 247 million shares outstanding at September 30, 2010 and December 31, 2009, respectively; no par value)	2,012	2,418
Retained earnings	7,143	6,971
Deferred compensation	(9)	(13)
Accumulated other comprehensive income (loss)	(344)	(369)
Total Sempra Energy shareholders' equity	<u>8,802</u>	<u>9,007</u>
Preferred stock of subsidiaries	100	100
Other noncontrolling interests	105	&nb sp; 144
Total equity	<u>9,007</u>	<u>9,251</u>
Total liabilities and equity	<u>\$ 28,949</u>	<u>\$ 28,512</u>

See Notes to Condensed Consolidated Financial Statements.

**SEMPRA ENERGY**  
**CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS**  
*(Dollars in millions)*

	<u>Nine months ended September 30,</u>	
	2010	2009
	(unaudited)	
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income	\$ 432	\$ 816
Adjustments to reconcile net income to net cash provided ; by operating activities:		
Depreciation and amortization	643	568
Deferred income taxes and investment tax credits	133	181
Equity losses (earnings)	224	(470)
Write-off of long-lived assets	-	132
Fixed-price contracts and other derivatives	19	(27)
Other	(24)	42
Net change in other working capital components	(77)	220
Distributions from RBS Sempra Commodities LLP	198	407
Changes in other assets	76	81
Changes in other liabilities	(22)	(66)
Net cash provided by operating activities	<u>1,602</u>	<u>1,884</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Expenditures for property, plant and equipment	(1,354)	(1,371)
Proceeds from sale of assets	-	179
Expenditures for investments and acquisition of businesses, net of cash acquired	(385)	(762)
Distributions from RBS Sempra Commodities LLP	849	-
Distributions from other investments	259	16
<b>Purchases of nuclear decommissioning and other trust assets</b>	<b>(261)</b>	<b>(167)</b>
Proceeds from sales by nuclear decommissioning and other trusts	261	155
Other	(2)	(20)
Net cash used in investing activities	<u>(633)</u>	<u>(1,970)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		

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Common dividends paid	(269)	(255)
Preferred dividends paid by subsidiaries	(7)	(7)
Issuances of common stock	29	52
&nbsp; Repurchases of common stock	(502)	-
Increase (decrease) in short-term debt, net	184	(52)
Issuances of debt (maturities greater than 90 days)	771	1,181
Payments on debt (maturities greater than 90 days)	(727)	(325)
Purchase of noncontrolling interest	-	(94)
Other	(11)	11
Net cash (used in) provided by financing activities	<u>(532)</u>	<u>511</u>
Increase in cash and cash equivalents	437	425
Cash and cash equivalents, January 1	110	331
Cash and cash equivalents, September 30	<u>\$ 547</u>	<u>\$ 756</u>

See Notes to Condensed Consolidated Financial Statements.

**SEMPRA ENERGY**  
**CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS**

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(Dollars in millions)

	Nine months ended September 30,	
	2010	2009
	(unaudited)	
<b>SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION</b>		
Interest payments, net of amounts capitalized	\$ 264	\$ 201
Income tax payments, net of refunds	32	98
<b>SUPPLEMENTAL DISCLOSURE OF NONCASH ACTIVITIES</b>		
Acquisition of business:		
Assets acquired	\$ 303	\$ -
Cash paid, net of cash acquired	&n bsp;(292)	-
< font style="FONT-SIZE:9pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'"> Liabilities assumed	<u>\$ 11</u>	<u>\$ -</u>
Increase in capital lease obligations for investments in property, plant and equipment	\$ 183	\$ 2
Dividends declared but not paid	97	99

See Notes to Condensed Consolidated Financial Statements.

2009

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**SAN DIEGO GAS & ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(Dollars in millions)

	Three months ended		Nine months ended	
	2010	September 30, 2009	September 30, 2010	
	(unaudited)			
<b>Operating revenues</b>				
Electric	\$ 718	\$ 695	&nb sp;1,870	
Natural gas	93	78	\$ 375	
Total operating revenues	<u>811</u>	<u>773</u>	<u>2,245</u>	<u>2,136</u>
<b>Operating expenses</b>				
Cost of electric fuel and purchased power	203	208	480	508
Cost of natural gas	37	30	170	154
Operation and maintenance	235	236	704	649
Depreciation and amortization	96	81	283	239
Franchise fees and other taxes	42	46	126	126
Total operating expenses	<u>613</u>	<u>601</u>	<u>1,763</u>	<u>1,676</u>
Operating income	198	172	482	460
Other income (expense), net	(2)	1	(18)	45
Interest income	-	1	-	1
Interest expense	(37)	< font style="FONT-SIZE:9pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'"> (29)		
Income before income taxes	159	145	365	431
Income tax expense	(56)	(53)	(131)	(141)
Net income	<u>103</u>	<u>92</u>	<u>234</u>	<u>290</u>
Losses (earnings) attributable to noncontrolling interests	5	18	34	(9)
Earnings	108	110	268	281
Preferred dividend requirements	(2)	(2)	(4)	(4)
Earnings attributable to common shares	<u>\$ 106</u>	<u>\$ 108</u>	<u>\$ 264</u>	<u>\$ 277</u>

See Notes to Condensed Consolidated Financial Statements.

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**SAN DIEGO GAS & ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

(Dollars in millions)

	September 30, 2010	December 31, 2009
	(unaudited)	
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 332	\$ 13
Restricted cash	4	8
Accounts receivable - trade	216	229
Accounts receivable - other	33	85
Due from unconsolidated affiliates	4	8
Income taxes receivable	114	59
Deferred income taxes	36	41
Inventories	67	61
Regulatory assets arising from fixed-price contracts and other derivatives	73	30
Other regulatory assets	4	4
Fixed-price contracts and other derivatives	29	40
	<b>150</b>	<b>273</b>
Other	61	35
Total current assets	<u>1,123</u>	<u>886</u>
<b>Other assets:</b>		
Due from unconsolidated affiliate	-	2
Deferred taxes recoverable in rates	474	415
Regulatory assets arising from fixed-price contracts and other derivatives	241	241
Regulatory assets arising from pension and other postretirement benefit obligations	331	342
Regulatory assets arising from wildfire litigation costs	311	-
Other regulatory assets	72	53
Nuclear decommissioning trusts	737	678
Sundry	50	43
Total other assets	<u>2,216</u>	<u>1,774</u>
<b>Property, plant and equipment:</b>		
Property, plant and equipment	10,816	10,156
Less accumulated depreciation and amortization	(2,659)	(2,587)
Property, plant and equipment, net (\$523 at September 30, 2010 related to VIE)	<u>8,157</u>	<u>7,569</u>
Total assets	<u>\$ 11,496</u>	<u>\$ 10,229</u>

See Notes to Condensed Consolidated Financial Statements.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

(Dollars in millions)

	September 30, 2010	December 31, 2009
	(unaudited)	
<b>LIABILITIES AND EQUITY</b>		
<b>Current liabilities:</b>		
Short-term debt	\$ -	\$ 33
Accounts payable	229	249
Due to unconsolidated affiliate	21	-
Accrued compensation and benefits	93	104
Regulatory balancing accounts, net	79	159
Current portion of long-term debt	22	45
Fixed-price contracts and other derivatives	50	51
Customer deposits	53	56
Reserve for wildfire litigation (Note 10)	344	270
Other	172	157
Total current liabilities	<u>1,063</u>	<u>1,124</u>
Long-term debt (\$357 at September 30, 2010 related to VIE)	<u>3,473</u>	<u>2,623</u>
<b>Deferred credits and other liabilities:</b>		
Customer advances for construction	21	23
Pension and other postretirement benefit obligations, net of plan assets	354	370
Deferred income taxes	953	774
Deferred investment tax credits	26	26
Regulatory liabilities arising from removal obligations	1,376	1,330
Asset retirement obligations	601	585
Fixed-price contracts and other derivatives	278	265
Deferred credits and other	161	145
Total deferred credits and other liabilities	<u>3,770</u>	<u>3,518</u>
Contingently redeemable preferred stock	<u>79</u>	<u>79</u>

Commitments and contingencies (Note 10)

Equity:

Common stock (255 million shares authorized; 117 million shares outstanding; no par value)	1,138	1,138
Retained earnings	1,875	1,611
Accumulated other comprehensive income (loss)	(9)	(10)
Total SDG&E shareholders' equity	3,004	2,739
Noncontrolling interest	107	146
Total equity	3,111	2,885
Total liabilities and equity	\$ 11,496	\$ 10,229

See Notes to Condensed Consolidated Financial Statements.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS**

(Dollars in millions)

Nine months ended

September 30,

2010  
2009

(unaudited)

CASH FLOWS FROM OPERATING ACTIVITIES

Net income		234
\$		
\$		
Adjustments to reconcile net income to net cash provided by		290
operating activities:		
Depreciation and amortization		283
Deferred income taxes and investment tax credits		239
Fixed-price contracts and other derivatives		125
Other		35
Net change in other working capital components		42
Changes in other assets		(28)
Changes in other liabilities		(24)
Net cash provided by operating activities		(14)
		115
		15
		20
		(12)
		(38)
		416
		619

CASH FLOWS FROM INVESTING ACTIVITIES

Expenditures for property, plant and equipment	(822)
Expenditures for short-term investments	(633)
	-
	(152)
Proceeds from sale of short-term investments	-
	176
Purchases of nuclear decommissioning trust assets	(256)
	(161)
Proceeds from sales by nuclear decommissioning trusts	248
< td style="BORDER-RIGHT:0px; PADDING-RIGHT:5.75pt; BORDER-TOP:0px; PADDING-LEFT:5.75pt; BACKGROUND:white; PADDING-BOTTOM:0in; BORDER-LEFT:0px; PADDING-TOP:0in; BORDER-BOTTOM:0px; HEIGHT:12pt" valign=bottom>	155
Decrease in loans to affiliates, net	13
< font style="FONT-SIZE:9pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'">	33
Net decrease in restricted cash	4
Other	-
	-&nbs p;
	2
Net cash used in investing activities	(813)
	(580)
CASH FLOWS FROM FINANCING ACTIVITIES	
< p style="MARGIN:0in 0in 0pt">	
Common dividends paid	-
	(150)
Capital contribution received by Otay Mesa VIE	-
	4
Capital distribution made by Otay Mesa VIE	(10)
	-
Preferred dividends paid	(4)
	(4)
Issuances of long-term debt	744
	386
Payments on long-term debt	(7)



Operating revenues	\$ 776	\$ 662	\$ 2,792	\$ 2,276
Operating expenses				
Cost of natural gas	252	180	1,244	849
Operation and maintenance	283	249	838	766
Depreciation	78	73	230	220
Franchise fees and other taxes	27	25	92	81
Total operating expenses	640	527	2,404	1,916
Operating income	136	135	388	360
Other income (expense), net	2	(4)	8	1
Interest income	-	-	&n bsp; 1	3
Interest expense	(17)	(17)	(50)	(52)
Income before income taxes	121	114	347	312
Income tax expense	(42)	(41)	(132)	(117)
Net income	79	73	215	195
Preferred dividends of subsidiary	-	-	(1)	(1)
Earnings	79	73	214	194
Preferred dividend requirements	(1)	(1)	(3)	(3)
Earnings attributable to common shares	\$ 78	\$ 72	\$ 211	\$ 191

See Notes to Condensed Consolidated Financial Statements.

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### PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)

	September 30, 2010	December 31, 2009
	(unaudited)	
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 72	\$ 49
Accounts receivable - trade	302	567
Accounts receivable - other	57	44
Due from unconsolidated affiliates	118	
Income taxes receivable	23	36
Inventories	181	93
Other regulatory assets	10	9
Other	35	39
Total current assets	798	849
Other assets:		
; Due from unconsolidated affiliate	504	513
Regulatory assets arising from pension and other postretirement benefit obligations	614	617
Other regulatory assets	114	131
Sundry	38	40
Total other assets	1,270	1,301
Property, plant and equipment:		
Property, plant and equipment	9,558	9,299
Less accumulated depreciation and amortization	(3,735)	(3,615)
Property, plant and equipment, net	5,823	5,684
Total assets	\$ 7,891	\$ 7,834

See Notes to Condensed Consolidated Financial Statements.

### PACIFIC ENTERPRISES AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)

	September 30, 2010	December 31, 2009
	(unaudited)	
<b>LIABILITIES AND EQUITY</b>		
Current liabilities:		
Accounts payable - trade	\$ 167	\$ 207
Accounts payable - other	77	120
Due to unconsolidated affiliates	87	87
Deferred income taxes	3	5
Accrued compensation and benefits	89	86
Regulatory balancing accounts, net	163	223
Current portion of long-term debt	260	11
Customer deposits	77	87
Other	193	162
Total current liabilities	1,116	988
Long-term debt	1,021	1,283
Deferred credits and other liabilities:		
Customer advances for construction	125	123
Pension and other postretirement benefit obligations, net of plan assets	643	644
Deferred income taxes	373	273

&nb sp; Deferred investment tax credits	26	28
Regulatory liabilities arising from removal obligations	1,247	1,227
Asset retirement obligations	690	662
Deferred taxes refundable in rates	144	175
Deferred credits and other	165	203
&nbs p; Total deferred credits and other liabilities	<u>3,413</u>	<u>3,335</u>

Commitments and contingencies (Note 10)

Equity:		
Preferred stock	80	80
Common stock (600 million shares authorized; 84 million shares outstanding; no par value)	1,462	1,462
Retained earnings	802	691
Accumulated other comprehensive income (loss)	(23)	(25)
Total Pacific Enterprises shareholders' equity	<u>2,321</u>	<u>2,208</u>
Preferred stock of subsidiary	20	20
Total equity	<u>2,341</u>	<u>2,228</u>
Total liabilities and equity	<u>\$ 7,891</u>	<u>\$ 7,834</u>

See Notes to Condensed Consolidated Financial Statements.

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**PACIFIC ENTERPRISES AND SUBSIDIARIES**  
**CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS**

(Dollars in millions)

	Nine months ended September 30,	
	2010	2009
	(unaudited)	
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income	\$ 215	\$ 195
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation	230	220
Deferred income taxes and investment tax credits	63	24
Other	2	2
Net change in other working capital components	56	129
Changes in other assets	6	8
Changes in other liabilities	(10)	(33)
Net cash provided by operating activities	<u>562</u>	<u>545</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Expenditures for property, plant and equipment	(337)	(336)
(Increase) d ecrease in loans to affiliates, net	(97)	8
Other	(1)	(1)
Net cash used in investing activities	<u>(435)</u>	<u>(329)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Common dividends paid	(100)	-
Preferred dividends paid	(3)	(3)
Preferred dividends paid by subsidiary	(1)	(1)
Net cash used in financing activities	<u>(104)</u>	<u>(4)</u>
Increase in cash and cash equivalents	23	212
Cash and cash equivalents, January 1	49	206
Cash and cash equivalents, September 30	<u>\$ 72</u>	<u>\$ 418</u>
<b>SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION</b>		
Interest payments, net of amounts capitalized	\$ 38	\$ 40
Income tax payments, net of refunds	63	54
<b>SUPPLEMENTAL DISCLOSURE OF NONCASH ACTIVITIES</b>		
Increase in capital lease obligations for investments in property, plant and equipment	\$ -	\$ 2
Dividends declared but not paid	1	1

See Notes to Condensed Consolidated Financial Statements.

**SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES**  
**CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(Dollars in millions)

	Three months ended		Nine months ended	
	September 30,	September 30,	2010	2009
	2010	2009	(unaudited)	
Operating revenues	\$ 776	\$ 662	\$ 2,792	\$ 2,276
Operating expenses				

Cost of natural gas	252	180	1,244	849
Operation and maintenance	285	252	840	768
Depreciation	78	73	230	220
Franchise fees and other taxes	27	25	92	81
Total operating expenses	642	530	2,406	1,918
Operating income	134	132	386	& nbsp;358
Other income (expense), net	2	(1)	8	4
Interest income	1	1	1	3
Interest expense	(17)	(16)	(50)	(51)
Income before income taxes	120	116	345	314
Income tax expense	(42)	(42)	(132)	(115)
Net income	78	74	213	199
Preferred dividend requirements	-	-	(1)	(1)
Earnings attributable to common shares	\$ 78	\$ 74	\$ 212	\$ 198

See Notes to Condensed Consolidated Financial Statements.

### SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)

	September 30, 2010	December 31, 2009
	(unaudited)	
<b>ASSETS</b>		
Current assets:		
Cash and cash equivalents	\$ 72	\$ 49
Accounts receivable - trade	302	567
Accounts receivable - other	55	44
Due from unconsolidated affiliate	118	6
Income taxes receivable	19	35
Inventories	181	93
Other regulatory assets	10	9
Other	34	40
Total current assets	791	843
Other assets:		
Regulatory assets arising from pension and other postretirement benefit obligations	614	617 131
Other regulatory assets	114	< /td>
Sundry	10	14
Total other assets	738	762
Property, plant and equipment: & nbsp;		
Property, plant and equipment	9,556	9,297
Less accumulated depreciation and amortization	(3,735)	(3,615)
& nbsp; Property, plant and equipment, net	5,821	5,682
Total assets	\$ 7,350	\$ 7,287

See Notes to Condensed Consolidated Financial Statements.

(Dollars in millions)

### SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

	September 30, 2010	December 31, 2009
	(unaudited)	
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
Current liabilities:		
Accounts payable - trade	\$ 167	\$ 207
Accounts payable - other	77	120
Due to unconsolidated affiliate	3	3
Deferred income taxes	5	6
Accrued compensation and benefits	89	86
Regulatory balancing accounts, net	163	223
Current portion of long-term debt	260	11
Customer deposits	77	87
Other	191	158
Total current liabilities	1,032	901
Long-term debt	1,021	1,283
Deferred credits and other liabilities:		
Customer advances for construction	125	123
Pension and other postretirement benefit obligations, net of plan assets	643	644
Deferred income taxes	379	280
Deferred investment tax credits	26	28
Regulatory liabilities arising from removal obligations	1,247	1,227
Asset retirement obligations	690	662
Deferred taxes refundable in rates	144	175
Deferred credits and other	163	198
Total deferred credits and other liabilities	3,417	3,337

Commitments and contingencies (Note 10)

Shareholders' equity:

Preferred stock	22	22
Common stock (100 million shares authorized; 91 million shares outstanding; no par value)	866	866
Retained earnings	1,015	903
Accumulated other comprehensive income (loss)	(23)	(25)
Total shareholders' equity	1,880	1,766
Total liabilities and shareholders' equity	\$ 7,350	\$ 7,287

See Notes to Condensed Consolidated Financial Statements.

**SOUTHERN CALIFORNIA GAS COMPANY AND SUBSIDIARIES**  
**CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS**

(Dollars in millions)

	Nine months ended September 30,	
	2010	2009
		(unaudited)
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income	\$ 213	\$ 199
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation	230	220
Deferred income taxes and investment tax credits	62	22
Other	2	6
Net change in other working capital components	62	125
Changes in other assets	6	4
Changes in other liabilities	(6)	(27)
Net cash provided by operating activities	569	549
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Expenditures for property, plant and equipment	(337)	(336)
Increase in loans to affiliates, net	(108)	-
Net cash used in investing activities	(445)	(336)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Common dividends paid	(100)	-
Preferred dividends paid	(1)	(1)
Net cash used in financing activities	(101)	(1)
Increase in cash and cash equivalents	23	212
Cash and cash equivalents, January 1	49	206
Cash and cash equivalents, September 30	\$ 72	\$ 418
<b>SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION</b>		
Interest payments, net of amounts capitalized	\$ 37	\$ 40
Income tax payments, net of refunds	63	54
<b>SUPPLEMENTAL DISCLOSURE OF NONCASH ACTIVITIES</b>		
Increase in capital lease obligations for investments in property, plant and equipment	\$ <	\$ 2

See Notes to Condensed Consolidated Financial Statements.

**SEMPRA ENERGY AND SUBSIDIARIES**  
**NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS**

**NOTE 1. GENERAL**

**PRINCIPLES OF CONSOLIDATION**

**Sempra Energy**

Sempra Energy's Condensed Consolidated Financial Statements include the accounts of Sempra Energy, a California-based Fortune 500 holding company, and its consolidated subsidiaries and a variable interest entity (VIE). Sempra Energy's principal subsidiaries are

- §San Diego Gas & Electric Company (SDG&E) and Southern California a Gas Company (SoCalGas), which we collectively refer to as the Sempra Utilities; and
- §Sempra Global, which is the holding company for Sempra Commodities, Sempra Generation, Sempra Pipelines & Storage, and Sempra LNG.

Sempra Energy uses the equity method to account for investments in affiliated companies over which we have the ability to exercise significant influence, but not control. We discuss our investments in unconsolidated subsidiaries in Note 4 below and Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

## **SDG&E**

SDG&E's Condensed Consolidated Financial Statements include its accounts and the accounts of a variable interest entity of which SDG&E is the primary beneficiary, as we discuss in Note 5 under "Variable Interest Entities." SDG&E's common stock is wholly owned by Enova Corporation, which is a wholly owned subsidiary of Sempra Energy.

## **Pacific Enterprises and SoCalGas**

The Condensed Consolidated Financial Statements of Pacific Enterprises include the accounts of Pacific Enterprises (PE) and its subsidiary, SoCalGas. Sempra Energy owns all of PE's common stock and PE owns all of SoCalGas' common stock. SoCalGas' Condensed Consolidated Financial Statements include its subsidiaries, which comprise less than one percent of its consolidated financial position and results of operations.

PE's operations consist solely of those of SoCalGas and additional items (e.g., cash, intercompany accounts and equity) attributable to serving as a holding company for SoCalGas.

## **BASIS OF PRESENTATION**

This is a combined report of Sempra Energy, SDG&E, PE and SoCalGas. We provide separate information for SDG&E, PE and SoCalGas as required. In the Notes to Condensed Consolidated Financial Statements (except in Note 11), when only information for SoCalGas is provided, it is the same for PE. References in this report to "we," "our" and "Sempra Energy Consolidated" are to Sempra Energy and its consolidated entities, unless otherwise indicated by the context. We have eliminated intercompany accounts and transactions within the consolidated financial statements of each reporting entity.

We have prepared the Condensed Consolidated Financial Statements in conformity with accounting principles generally accepted in the United States of America (GAAP) and in accordance with the interim-period-reporting requirements of Form 10-Q. Results of operations for interim periods are not necessarily indicative of results for the entire year. We evaluated events and transactions that occurred after September 30, 2010 through the date the financial statements were issued, and in the opinion of management, the accompanying statements reflect all adjustments necessary for a fair presentation. These adjustments are only of a normal, recurring nature.

You should read the information in this Quarterly Report in conjunction with our Annual Report on Form 10-K for the year ended December 31, 2009 (the Annual Report), and our Quarterly Reports on Form 10-Q for the quarters ended March 31, 2010 and June 30, 2010, which are combined reports for Sempra Energy, SDG&E, PE and SoCalGas.

Our significant accounting policies are described in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report. We follow the same accounting policies for interim reporting purposes, except for the adoption of new accounting standards as we discuss in Note 2.

The Sempra Utilities and Sempra Pipelines & Storage's Mobile Gas Service Corporation and Ecogas Mexico, S de RL de CV prepare their financial statements in accordance with GAAP provisions governing regulated operations, as we discuss in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

## **Orange Grove Energy L.P.**

SDG&E has a 25-year tolling agreement to purchase power generated by Orange Grove Energy L.P. (Orange Grove) at its 99-megawatt (MW) generating facility located in San Diego County, California. Under a tolling agreement, SDG&E purchases power generated by facilities for which it supplies all of the natural gas to fuel the power plant. In the third quarter of 2009, Sempra Energy and SDG&E determined that Orange Grove was a VIE and that SDG&E was the primary beneficiary of the VIE based on the criteria in GAAP as written at that time and applicable through December 31, 2009. Sempra Energy and SDG&E therefore consolidated Orange Grove beginning in the third quarter of 2009 through December 31, 2009.

In the first quarter of 2010, Accounting Standards Update (ASU) 2009-17, "Improvements to Financial Reporting by Enterprises Involved with Variable Interest Entities" (ASU 2009-17), which we discuss in Note 2 below, became effective. Applying the guidance in ASU 2009-17, because of SDG&E's obligation to absorb the natural gas costs for the fuel to operate the facility, along with the power to direct the dispatch, Sempra Energy and SDG&E continued to consolidate Orange Grove in the first quarter of 2010.

In the second quarter, Sempra Energy and SDG&E reevaluated the provisions of ASU 2009-17 as they apply to Orange Grove. Sempra Energy and SDG&E determined that because the Orange Grove facility is a peaker plant, it operates infrequently to meet peak power needs. We believe that the owners of Orange Grove retain the most significant economic power through their control over operations and maintenance of the plant, which impacts the capacity payments under the agreement that are expected to have the greatest effect on the overall economic performance of the entity. Accordingly, SDG&E does not have the right to direct activities that most significantly impact the economic performance of Orange Grove, and Sempra Energy and SDG&E should not consolidate Orange Grove, but instead should record the agreement as a capital lease. The effect of this change has no effect on Sempra Energy's or SDG&E's earnings and is not material to their previously issued financial statements.

## **Presentation of Restricted Cash**

In Sempra Energy's previously issued financial statements, we presented all restricted cash as a current asset on the balance sheet. At both September 30, 2010 and December 31, 2009, \$27 million of restricted cash represents funds held in trust for construction financing of certain natural gas storage facilities of Sempra Pipelines & Storage. Because this restricted cash will be expended for construction of long-lived assets, we have concluded that these amounts should be presented as a noncurrent asset. At September 30, 2010, this restricted cash is presented as Restricted Cash under Investments and Other Assets on the Condensed Consolidated Balance Sheet. We believe that the effect of presentation of restricted cash is not material to the previously issued balance sheets and have not corrected the classification of the restricted cash amount at December 31, 2009. The presentation of restricted cash on the balance sheet has no impact on earnings or cash flows for any period presented.

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## **NOTE 2. NEW ACCOUNTING STANDARDS**

We describe below recent pronouncements that have had or may have a significant effect on our financial statements. We do not discuss recent pronouncements that are not anticipated to have an impact on or are unrelated to our financial condition, results of operations, or disclosures.

### **SEMPRA ENERGY, SDG&E, PE AND SOCIALGAS**

**ASU 2009-17, "Improvements to Financial Reporting by Enterprises Involved with Variable Interest Entities" (ASU 2009-17):** ASU 2009-17 amends Financial Accounting Standards Board (FASB) Interpretation No. 46(R), *Consolidation of Variable Interest Entities – an interpretation of ARB No. 51* (FIN 46(R)), which provides consolidation guidance related to variable interest entities.

ASU 2009-17 amends FASB Accounting Standards Codification (ASC) Topic 810, *Consolidation*, and requires

§a qualitative approach for identifying the primary beneficiary of a variable interest entity based on 1) the power to direct activities that most significantly impact the economic performance of the entity, and 2) the obligation to absorb losses or right to receive benefits that could be significant to the entity;

§ongoing reassessments of whether an enterprise is the primary beneficiary of a variable interest entity; and

§separate disclosure by the primary beneficiary on the face of the balance sheet to identify 1) assets that can only be used to settle obligations of the variable interest entity, and 2) liabilities for which creditors do not have recourse to the primary beneficiary.

We adopted ASU 2009-17 on January 1, 2010 and it did not have a material effect on earnings, nor on presentation on the interim Condensed Consolidated Balance Sheets for Sempra Energy and SDG&E. We provide the required additional disclosure in Note 5. ASU 2009-17 did not impact PE's nor SoCalGas' condensed consolidated financial statements.

**ASU 2010-06, "Improving Disclosures About Fair Value Measurements" (ASU 2010-06):** ASU 2010-06 amends ASC Topic 820, *Fair Value Measurements and Disclosures*, and requires the following additional fair value measurement disclosures:

§transfers into and out of Levels 1 and 2

§segregation of classes of assets and liabilities measured at fair value  
 §valuation techniques and inputs used for Level 2 and Level 3 instruments  
 §detailed activity for Level 3 instruments, including separate presentation of purchases, sales, issuances and settlements

We adopted ASU 2010-06 on January 1, 2010, and we provide the additional disclosure in Note 8.

## NOTE 3. RECENT INVESTMENT ACTIVITY

### SEMPRA PIPELINES & STORAGE

#### **Acquisition of Mexican Pipeline and Natural Gas Infrastructure**

On April 30, 2010, Sempra Pipelines & Storage completed an acquisition resulting in the purchase of the Mexican pipeline and natural gas infrastructure assets of El Paso Corporation for \$307 million (\$292 million, net of cash acquired).

The acquisition consists of El Paso Corporation's wholly owned natural gas pipeline and compression assets in the Mexican border state of Sonora and its 50-percent interest in a joint venture with PEMEX, the Mexican state-owned oil company. The joint venture operates two natural gas pipelines and a propane system in northern Mexico. The acquisition expands our scale and geographic footprint in a strong growth region in Mexico. The pipeline assets are backed substantially by long-term contracts with a history of consistent revenue streams, allowing us to expand our natural gas infrastructure business in northern Mexico.

The following table summarizes the consideration paid in the acquisition and the recognized amounts of the assets acquired and liabilities assumed at April 30, 2010:

		289
<i>(Dollars in millions)</i>		
Cash consideration (fair value of total consideration)	\$	307
Recognized amounts of identifiable assets acquired and liabilities assumed:		
Cash		15
Accounts receivable		4
Investment in equity method investee		256
Property, plant & equipment		25
Other liabilities		(11)
Total identifiable net assets		18
Goodwill(1)	\$	1
Acquisition-related costs (included in Other Operation and Maintenance expense in the Condensed Consolidated Statements of Operations for the nine months ended September 30, 2010)	\$	1

(1) The goodwill, which represents the residual of the consideration paid over the identifiable net assets, is assigned to the Sempra Pipelines & Storage segment and is attributed to the strategic value of the transaction. None of the goodwill recorded is deductible in Mexico for income tax purposes.

Included in our Condensed Consolidated Statements of Operations are revenues and earnings of \$4 million and \$12 million, respectively, for the period May 1, 2010 to September 30, 2010 related to the assets acquired from El Paso Corporation, including revenues and earnings of \$3 million and \$7 million, respectively, for the three months ended September 30, 2010. Proforma impacts on revenues and earnings for Sempra Energy had the acquisition occurred on January 1, 2009 were immaterial.

#### **Natural Gas Storage Projects**

Sempra Pipelines & Storage's Sempra Midstream owned 60 percent of Mississippi Hub, LLC (Mississippi Hub) through December 31, 2008 and on January 16, 2009, purchased the remaining 40-percent ownership interest for \$94 million in cash.

## NOTE 4. INVESTMENTS IN UNCONSOLIDATED ENTITIES

### SEMPRA ENERGY AND SDG&E

#### **Available-for-Sale Securities**

In June 2009, SDG&E remarketed \$176 million of its industrial development bonds at a fixed rate of 5.875 percent, maturing in 2034. Prior to SDG&E's remarketing, SDG&E purchased \$152 million of the bonds from Sempra Energy. We discuss these bonds further in Note 6 of the Notes to Consolidated Financial Statements in the Annual Report.

### SEMPRA COMMODITIES

RBS Sempra Commodities LLP (RBS Sempra Commodities) is a limited liability partnership formed in the United Kingdom to own and operate the commodities-marketing businesses previously operated through wholly owned subsidiaries of Sempra Energy. We account for our investment in RBS Sempra Commodities under the equity method, and report our share of partnership earnings in the Sempra Commodities segment.

Excluding the impairment charge discussed below, for the three months and nine months ended September 30, 2010, we recorded pretax equity earnings of \$24 million and \$15 million, respectively, from RBS Sempra Commodities. Pretax equity earnings from RBS Sempra Commodities were \$105 million and \$384 million for the three months and nine months ended September 30, 2009, respectively. The partnership income that is distributable to us on an annual basis is computed on the partnership's basis of accounting, International Financial Reporting Standards (IFRS), as adopted by the European Union. For the three months and nine months ended September 30, 2010, our share of distributable income, on an IFRS basis, was \$22 million and \$53 million, respectively. In the three months and nine months ended September 30, 2009, our share of distributable income, on an IFRS basis, was \$60 million and \$276 million, respectively. In the second quarter of 2010, we received the remaining distribution of 2009 partnership income of \$198 million. In the

first nine months of 2009, we received cash distributions from the partnership of \$407 million. We discuss the equity method investment in RBS Sempra Commodities further in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

In November 2009, our partner in the joint venture, The Royal Bank of Scotland (RBS), announced its intention to divest its interest in RBS Sempra Commodities in connection with a directive from the European Commission to dispose of certain assets. In February 2010, Sempra Energy, RBS and the partnership entered into an agreement with J.P. Morgan Ventures Energy Corporation (J.P. Morgan Ventures), a unit of J.P. Morgan Chase & Co. (JP Morgan), for J.P. Morgan Ventures to purchase the global metals and oil businesses and the European natural gas and power business from the joint venture. This transaction was completed on July 1, 2010, and we received the majority of the proceeds in early July 2010 and the remainder in September 2010. The purchase price was \$1.6 billion, and our share of the proceeds was approximately \$1 billion, including distributions of 2009 partnership income attributable to the businesses sold, which were \$134 million of the \$198 million in distributions we received in April 2010.

This sale to J.P. Morgan Ventures did not include RBS Sempra Commodities' North American power and natural gas trading businesses and its retail energy solutions business. In September 2010, Noble Group Ltd. (Noble Group) agreed to acquire the U.S. retail commodity marketing business of the RBS Sempra Commodities joint venture for \$318 million in cash, plus assumption of all debt, and the transaction closed on November 1, 2010. In October 2010, J.P. Morgan Ventures agreed to purchase, subject to regulatory approval, most of the remaining assets of RBS Sempra Commodities for approximately \$220 million. The assets to be sold include the joint venture's wholesale natural gas and power trading agreements, as well as over-the-counter and exchange-traded transactions, with counterparties across North America. The counterparties include natural gas producers, pipeline and storage providers, power plants, regasification facilities, utilities and municipal customers. The sale is expected to close before year-end and will complete the divestiture of the remaining principal assets of RBS Sempra Commodities.

We expect our share of the proceeds from the sales of all of the partnership businesses and related cash distributions to total \$1.8 billion to \$1.9 billion. This includes approximately \$1.3 billion expected from the announced transactions, plus \$500 million to \$600 million consisting primarily of cash and accounts receivable, as well as net margin that is expected to be collected as customers are transferred to JP Morgan. The transfer of all accounts to JP Morgan will be done as soon as possible following closing, but is expected to continue into 2011.

Projected cash distributions from RBS Sempra Commodities are net of expected transition costs and are not expected to fully recover the goodwill included in the carrying value of our investment in the partnership. Accordingly, we recorded a pretax non-cash charge of \$305 million (\$139 million after-tax) for the three months and nine months ended September 30, 2010 to reduce our investment in RBS Sempra Commodities. This charge is included in Equity Earnings (Losses) from RBS Sempra Commodities LLP on the Condensed Consolidated Statements of Operations. The fair value of our investment in RBS Sempra Commodities was significantly impacted by unobservable inputs (i.e., Level 3 inputs) as defined by the accounting guidance for fair value measurements, which we discuss below in Note 8. The inputs included estimated future cash distributions expected from the partnership, excluding the impact of costs anticipated for transactions that have not closed as of September 30, 2010. The investment balance of \$825 million at September 30, 2010 reflects our portion of the partnership's earnings, distributions received from the partnership and the non-cash charge to bring the investment to fair value.

The following table shows summarized financial information for RBS Sempra Commodities (on a GAAP basis):

(Dollars in millions)	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
Gross revenues and fee income	\$ 72	\$ 291	\$ 466	\$ 1,167
Gross profit	74	268	446	1,096
Income (loss) from continuing operations	(7)	115	(20)	504
Partnership net income (loss)	(7)	115	(20)	504

We provide information regarding the Sempra Commodities segment in Note 11.

## SEMPRA PIPELINES & STORAGE

In the first quarter 2010, Sempra Pipelines & Storage contributed \$65 million to Rockies Express, a joint venture to own and operate the Rockies Express Pipeline, to complete the construction phase of the project. Sempra Pipelines & Storage contributed \$315 million and \$527 million in the three months and nine months ended September 30, 2009, respectively. We discuss this investment in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

Sempra Pipelines & Storage owns 43 percent of two Argentine natural gas utility holding companies, Sodigas Pampeana and Sodigas Sur. The Argentine economic decline and government responses (including Argentina's unilateral, retroactive abrogation of utility agreements early in 2002) continue to adversely affect the operations of these Argentine utilities. In 2002, Sempra Pipelines & Storage initiated arbitration proceedings at the International Center for the Settlement of Investment Disputes (ICSID) under the 1994 Bilateral Investment Treaty between the United States and Argentina for recovery of the diminution of the value of its investments that has resulted from Argentine governmental actions. In September 2007, the tribunal awarded us compensation of \$172 million, which included interest up to the award date. In January 2008, Argentina filed an action at the ICSID seeking to annul the award. In June 2010, the Annulment Committee granted Argentina's petition for annulment of the award. This action did not impact our earnings, as we did not record the original award pending assurance of collectability. On November 3, 2010, Sempra Pipelines & Storage resubmitted arbitration proceedings against Argentina before the ICSID on the same and similar grounds as the 2002 filing.

In a separate but related proceeding related to our political risk insurance policy, we negotiated a \$48 million settlement that was collected in September 2010. The proceeds from the settlement are reported in Other Income, Net, on the Condensed Consolidated Statements of Operations for the three months and nine months ended September 30, 2010.

We continue to actively pursue the sale of our investments in the two Argentine companies. In September 2010, we concluded that, although the ICSID claim had been annulled as discussed above, rate increases sought in Argentina would continue to be delayed. We believe this continued uncertainty has impacted the fair value of our net investment in the two Argentine companies, and recorded a non-cash impairment charge of \$24 million, which is reported in Equity Earnings (Losses), Net of Income Tax, on the Condensed Consolidated Statements of Operations for the three months and nine months ended September 30, 2010. The Sodigas Pampeana and Sodigas Sur fair value was significantly impacted by unobservable inputs (i.e., Level 3 inputs) as defined by the accounting guidance for fair value measurements, which we discuss below in Note 8. The inputs included discount rates and estimated future cash flows. Such cash flows considered the value of those businesses with positive cash flows, the value of the non-operating assets, and the probability-weighted value of anticipated rate increases, considering both the timing and magnitude of such increases.

## SEMPRA GENERATION

Sempra Generation and BP Wind Energy currently hold 50-percent ownership interests in Fowler Ridge II Wind Farm LLC (Fowler Ridge), a joint venture which operates a 200-MW wind farm project located in Benton County, Indiana. As of December 2009, Sempra Generation had invested \$235 million in the joint venture. In August 2010, Sempra Generation received a \$180 million return of capital from Fowler Ridge. We discuss this further in Note 6 below and provide additional information in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

## NOTE 5. OTHER FINANCIAL DATA

### VARIABLE INTEREST ENTITIES

We consolidate a VIE if we are the primary beneficiary of the VIE's activities. Our determination of whether we are the primary beneficiary is based upon qualitative and quantitative analyses, which assess

the purpose and design of the VIE;

- §the nature of the VIE's risks and the risks we absorb;
- §the power to direct activities that most significantly impact the economic performance of the VIE; and
- §the obligation to absorb losses or right to receive benefits that could be significant to the VIE.

SDG&E has agreements under which it purchases power generated by facilities for which it supplies all of the natural gas to fuel the power plant (i.e., tolling agreements). SDG&E's obligation to absorb natural gas costs may be a significant variable interest. In addition, SDG&E has the power to direct the dispatch of electricity generated by these facilities. Based upon our analysis, the ability to direct the dispatch of electricity may have the most significant impacts on the economic performance of the entity owning the generating facility because of the associated exposure to the cost of natural gas, which fuels the plants, and the value of electricity produced. To the extent that SDG&E 1) is obligated to purchase and provide fuel to operate the facility, 2) has the power to direct the dispatch, and 3) purchases all of the output from the facility for a substantial portion of the facility's useful life, SDG&E may be the primary beneficiary of the entity owning the generating facility. SDG&E determines if it is the primary beneficiary in these cases based on the operational characteristics of the facility, including its expected power generation output relative to its capacity to generate and the financial structure of the entity, among other factors. If we determine that SDG&E is the primary beneficiary, Sempra Energy and SDG&E consolidate the entity that owns the facility as a VIE, as we discuss below.

### Otay Mesa VIE

SDG&E has a 10-year agreement to purchase power generated at the Otay Mesa Energy Center (OMEC), a 605-MW generating facility that began commercial operations in October 2009. In addition to tolling, the agreement provides SDG&E with the option to purchase the power plant at the end of the contract term in 2019, or upon earlier termination of the purchased-power agreement, at a predetermined price subject to adjustments based on performance of the facility. If SDG&E does not exercise its option, under certain circumstances, it may be required to purchase the power plant at a predetermined price.

The facility owner, Otay Mesa Energy Center LLC (OMEC LLC), is a VIE (Otay Mesa VIE), of which SDG&E is the primary beneficiary. SDG&E has no OMEC LLC voting rights and does not operate OMEC. In addition to the risks absorbed under the tolling agreement, SDG&E absorbs separately through the put option a significant portion of the risk that the value of Otay Mesa VIE could decline. Sempra Energy and SDG&E have consolidated Otay Mesa VIE since the second quarter of 2007, and have continued to consolidate it through the third quarter of 2010. Otay Mesa VIE's equity of \$107 million at September 30, 2010 and \$146 million at December 31, 2009 is included on the Condensed Consolidated Balance Sheets in Other Noncontrolling Interests for Sempra Energy and in Noncontrolling Interest for SDG&E.

OMEC LLC has a loan outstanding of \$367 million at September 30, 2010, the proceeds of which were used for the construction of OMEC. The loan is with third party lenders and is secured by OMEC's property, plant and equipment. SDG&E is not a party to the loan agreement and does not have any additional implicit or explicit financial responsibility to OMEC LLC. The loan fully matures in April 2019 and bears interest at rates varying with market rates. In addition, OMEC LLC has entered into interest rate swap agreements to moderate its exposure to interest rate changes. We provide additional information concerning the interest rate swaps in Note 7.

### Other Variable Interest Entities

SDG&E's power procurement is subject to reliability requirements that may require SDG&E to enter into various power purchase arrangements which include variable interests. SDG&E evaluates these contracts to determine if variable interests exist and, based on the qualitative and quantitative analyses described above, if SDG&E, and thereby Sempra Energy, is the primary beneficiary. SDG&E has determined that no contracts other than that relating to Otay Mesa VIE mentioned above result in SDG&E being the primary beneficiary. In addition to the tolling agreements described above, other variable interests involve various elements of fuel and power costs, including certain construction costs, tax credits, and other components of cash flow expected to be paid to or received by our counterparties. In most of these cases, the expectation of variability is not substantial, and SDG&E generally does not have the power to direct activities that most significantly impact the economic performance of the other VIEs. If our ongoing evaluation of these VIEs were to conclude that SDG&E becomes the primary beneficiary and consolidation by SDG&E becomes necessary, the effects are not expected to significantly affect the financial position, results of operations, or liquidity of SDG&E. SDG&E is not exposed to losses or gains as a result of these other VIEs, because all such variability would be recovered in rates.

Sempra Energy's other business units also enter into arrangements which could include variable interests. We evaluate these contracts based upon the qualitative and quantitative analyses described above. We have determined that these contracts are not variable interests in a VIE and therefore are not subject to the requirements of ASU 2009-17.

## PENSION AND OTHER POSTRETIREMENT BENEFITS

### Net Periodic Benefit Cost

The following three tables provide the components of net periodic benefit cost:

#### NET PERIODIC BENEFIT COST -- SEMPR A ENERGY CONSOLIDATED

(Dollars in millions)

	Pension Benefits		Other Postretirement Benefits	
	Three months ended September 30,		Three months ended September 30,	
	2010	2009	2010	2009
Service cost	\$ 20	\$ 17	\$ 5	\$ 7
Interest cost	41	42	14	14
Expected return on assets	(36)	(34)	(12)	(11)
Amortization of:				
Prior service cost	1	1	-	-
Actuarial loss	8	6	2	1
Regulatory adjustment	5	(14)	1	1
<b>Total net periodic benefit cost</b>	<b>\$ 39</b>	<b>\$ 18</b>	<b>\$ 10</b>	<b>\$ 12</b>
	Nine months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
	Service cost	\$ 62	\$ 56	\$ 20
Interest cost	125	127	43	43
Expected return on assets	(108)	(104)	(35)	(35)
Amortization of:				
Prior service cost (credit)	3	3	(1)	(1)
Actuarial loss	23	18	6	3
Regulatory adjustment	(14)	(53)	5	5
<b>Total net periodic benefit cost</b>	<b>\$ 91</b>	<b>\$ 47</b>	<b>\$ 38</b>	<b>\$ 36</b>

#### NET PERIODIC BENEFIT COST -- SDG&E

(Dollars in millions)

	Pension Benefits		Other Postretirement Benefits	
	Three months ended September 30,		Three months ended September 30,	
	2010	2009	2010	2009
Service cost	\$ 20	\$ 17	\$ 5	\$ 7
Interest cost	41	42	14	14
Expected return on assets	(36)	(34)	(12)	(11)
Amortization of:				
Prior service cost	1	1	-	-
Actuarial loss	8	6	2	1
Regulatory adjustment	5	(14)	1	1
<b>Total net periodic benefit cost</b>	<b>\$ 39</b>	<b>\$ 18</b>	<b>\$ 10</b>	<b>\$ 12</b>

Service cost	\$	7	\$	5	\$	2	\$	2
Interest cost		12		12		2		3
Expected return on assets		(11)		(8)		(2)		(1)
Amortization of:								
Prior service cost		-		-		1		1
Actuarial loss		3		4		-		-
Regulatory adjustment						(2)		-
Total net periodic benefit cost	\$	14	\$	11	\$	3	\$	5

		Nine months ended September 30,		Nine months ended September 30,	
		2010	2009	2010	2009
Service cost	\$	21	\$ 17	\$ 5	\$ 5
Interest cost		36	36	7	7
Expected return on assets		(32)	(24)	(5)	(3)
Amortization of:					
Prior service cost		1	1	3	3
Actuarial loss		9	12	-	-
Regulatory adjustment		(2)	(16)	1	1
Total net periodic benefit cost	\$	33	\$ 26	\$ 11	\$ 13

#### NET PERIODIC BENEFIT COST -- SOCIALGAS

(Dollars in millions)

	Pension Benefits		Other Postretirement Benefits	
	Three months ended September 30,		Three months ended September 30,	
	2010	2009	2010	2009
Service cost	\$ 11	\$ 9	\$ 3	\$ 6
Interest cost	25	25	11	11
Expected return on assets	(23)	(24)	(9)	(10)
Amortization of:				
Prior service cost (credit)	1	1	(1)	(1)
Actuarial loss	2	-	2	1
Regulatory adjustment	2	(10)	1	1
Total net periodic benefit cost	\$ 18	\$ 1	\$ 7	\$ 8

  

	Nine months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
Service cost	\$ 34	\$ 31	\$ 13	\$ 15
Interest cost	74	74	34	34
Expected return on assets	(68)	(70)	(29)	(31)
Amortization of:				
Prior service cost (credit)	2	2	(3)	(3)
Actuarial loss	7	-	6	3
Regulatory adjustment	(12)	(35)	4	4
Total net periodic benefit cost	\$ 37	\$ 2	\$ 25	\$ 22

#### Benefit Plan Contributions

The following table shows our year-to-date contributions to our pension and other postretirement benefit plans and the amounts we expect to contribute in 2010:

(Dollars in millions)	Sempra Energy		
	Consolidated	SDG&E	SoCalGas
Contributions through September 30, 2010:			
Pension plans	\$ 91	\$ 35	\$ 37
Other postretirement benefit plans	39	12	26
Total expected contributions in 2010:			
Pension plans	\$ 163	\$ 62	\$ 72
Other postretirement benefit plans	52	15	33

#### EARNINGS PER SHARE

The following table provides the per share computations for our earnings for the three months and nine months ended September 30, 2010 and 2009. Basic earnings per common share (EPS) is calculated by dividing earnings attributable to common stock by the weighted-average number of common shares outstanding for the period. Diluted EPS includes the potential dilution of common stock equivalent shares that could occur if securities or other contracts to issue common stock were exercised or converted into common stock.

#### EARNINGS PER SHARE COMPUTATIONS

(Dollars in millions, except per share amounts; shares in thousands)

	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
Numerator:				
Earnings	\$ 131	\$ 317	\$ 459	\$ 831
Denominator:				
Weighted-average common shares				
outstanding for basic EPS	246,668	243,925	246,513	242,806
Dilutive effect of stock options, restricted				

&nbsp; stock awards and restricted stock units	3,143	< font style="FONT-SIZE:9pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'">	4,536	3,260	4,069
Weighted-average common shares outstanding for diluted EPS	249,811		248,461	249,773	246,875
Earnings per share:					
Basic	\$ 0.53	\$	1.30	\$ 1.86	\$ 3.42
Diluted	\$ 0.53	\$	1.27	\$ 1.84	\$ 3.37

The dilution from common stock options is based on the treasury stock method. Under this method, proceeds based on the exercise price plus unearned compensation and windfall tax benefits or minus tax shortfalls related to the options are assumed to be used to repurchase shares on the open market at the average market price for the period. The windfall tax benefits are tax deductions we would receive upon the assumed exercise of stock options in excess of the deferred income taxes we recorded related to the compensation expense on the stock options. Tax shortfalls occur when the assumed tax deductions are less than recorded deferred income taxes. The calculation excludes options for which the exercise price on common stock was greater than the average market price during the period. We had 2,132,975 and 2,158,528 such stock options outstanding during the three months and nine months ended September 30, 2010, respectively. We had 1,505,096 and 1,507,361 such stock options outstanding during the three months and nine months ended September 30, 2009, respectively.

We had 10,800 and 8,407 stock options outstanding during the three months and nine months ended September 30, 2010, respectively, that were anti-dilutive because of the unearned compensation and windfall tax benefits included in the assumed proceeds under the treasury stock method. We had 890,781 such anti-dilutive stock options during the nine months ended September 30, 2009 and none for the three months ended September 30, 2009.

The dilution from unvested restricted stock awards and units is also based on the treasury stock method. Assumed proceeds equal to the unearned compensation and windfall tax benefits or minus tax shortfalls related to the awards and units are assumed to be used to repurchase shares on the open market at the average market price for the period. The windfall tax benefits or tax shortfalls are the difference between tax deductions we would receive upon the assumed vesting of restricted stock awards and units and the deferred income taxes we recorded related to the compensation expense on the restricted stock awards and units. There were no such anti-dilutive restricted stock awards or units during any period presented.

### COMMON STOCK REPURCHASE PROGRAM

In September 2010, we entered into a Collared Accelerated Share Acquisition Program under which we prepaid \$500 million to repurchase shares of our common stock in a share forward transaction. The total number of shares purchased (subject to a minimum of 8,078,000 shares and maximum of 10,321,889 shares) will be determined by dividing the \$500 million purchase price by the volume-weighted average trading prices of shares of our common stock during a valuation period, minus a fixed discount and subject to a minimum and maximum price set during a hedging period. The program may extend into the first quarter of 2011.

Our outstanding shares used to calculate earnings per share are reduced by the number of shares repurchased when they are delivered to us, and the \$500 million purchase price was recorded as a reduction in shareholders' equity upon its prepayment. We received 5,670,006 shares during the quarter ended September 30, 2010, and 2,407,994 shares on October 4, 2010. We will receive any additional repurchased shares above the minimum at the end of the valuation period, which will continue until the program is completed.

### SHARE-BASED COMPENSATION

We discuss our share-based compensation plans in Note 10 of the Notes to Consolidated Financial Statements in the Annual Report. We recorded share-based compensation expense, net of income taxes, of \$4 million for both the three months ended September 30, 2010 and 2009, and \$17 million and \$15 million for the nine months ended September 30, 2010 and 2009, respectively. Pursuant to our share-based compensation plans, we granted 687,600 non-qualified stock options and 773,616 restricted stock units during the nine months ended September 30, 2010, primarily in January 2010.

### CAPITALIZED FINANCING COSTS

Capitalized financing costs include capitalized interest costs and, at the Sempra Utilities, an allowance for funds used during construction (AFUDC) related to both debt and equity financing of construction projects. The following table shows capitalized financing costs for the three months and nine months ended September 30, 2010 and 2009.

#### CAPITALIZED FINANCING COSTS

(Dollars in millions)

	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
<b>Sempra Energy Consolidated:</b>				
AFUDC related to debt	\$ 6	\$ 4	\$ 16	\$ 11
AFUDC related to equity	13	10	40	28
Other capitalized financing costs	9	15	27	62
Total Sempra Energy Consolidated	\$ 28	\$ 29	\$ 83	\$ 101
<b>SDG&amp;E:</b>				
AFUDC related to debt	\$ 5	\$ 3	\$ 12	\$ 7
AFUDC related to equity	11	8	30	21
Other capitalized financing costs	-	&nbsp;p;2	-	4
Total SDG&E	\$ 16	\$ 13	\$ 42	\$ 32
<b>&lt; font style="FONT-SIZE:9pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'"&gt;SoCalGas:</b>				
AFUDC related to debt	\$ 1	\$ 1	\$ 4	\$ 4
AFUDC related to equity	2	2	10	7
Other capitalized financing costs	-	1	-	1
Total SoCalGas	\$ 3	\$ 4	\$ 14	\$ 12

### COMPREHENSIVE INCOME

The following table provides a reconciliation of net income to comprehensive income.

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#### COMPREHENSIVE INCOME

(Dollars in millions)

		Three months ended September 30,					
		2010			2009		
		Share- holders' Equity(1)	Non- controlling Interests	Total Equity	Share- holders' Equity(1)	Non- controlling Interests	Total Equity
<b>Sempra Energy Consolidated:</b>							
	Net income (loss)(2)	\$ 133	\$ (6)	\$ 127	\$ 319	\$ (17)	\$ 302
	Foreign currency translation adjustments	53	-	53	(11)	-	(11)
	Financial instruments	(3)	1	(2)	(5)	-	(5)
	Available-for-sale securities	4	-	4	8	-	8
	Net actuarial gain	1	-	1	2	-	2
	<b>Comprehensive income (loss)</b>	<b>\$ 188</b>	<b>\$ (5)</b>	<b>\$ 183</b>	<b>\$ 313</b>	<b>\$ (17)</b>	<b>\$ 296</b>
<b>SDG&amp;E:</b>							
	Net income (loss)	\$ 108	\$ (5)	\$ 103	\$ 110	\$ (18)	\$ 92
	Financial instruments	-	1	1	-	-	-
	<b>Comprehensive income (loss)</b>	<b>\$ 108</b>	<b>\$ (4)</b>	<b>\$ 104</b>	<b>\$ 110</b>	<b>\$ (18)</b>	<b>\$ 92</b>
<b>PE:</b>							
	Net income(2)	\$ 79	\$ -	\$ 79	\$ 73	\$ -	\$ 73
	Financial instruments	1	-	1	-	-	-
	<b>Comprehensive income</b>	<b>\$ 80</b>	<b>\$ -</b>	<b>\$ 80</b>	<b>\$ 73</b>	<b>\$ -</b>	<b>\$ 73</b>
<b>SoCalGas:</b>							
	Net income	\$ 78	\$ -	\$ 78	\$ 74	\$ -	\$ 74
	Financial instruments	1	-	1	-	-	-
	<b>Comprehensive income</b>	<b>\$ 79</b>	<b>\$ -</b>	<b>\$ 79</b>	<b>\$ 74</b>	<b>\$ -</b>	<b>\$ 74</b>

**COMPREHENSIVE INCOME (Continued)**

(Dollars in millions)

		Nine months ended September 30,					
		2010			2009		
		Share- holders' Equity(1)	Non- controlling Interests	Total Equity	Share- holders' Equity(1)	Non- controlling Interests	Total Equity
<b>Sempra Energy Consolidated:</b>							
	Net income (loss)(2)	\$ 466	\$ (34)	\$ 432	\$ 838	\$ (22)	\$ 816
	Foreign currency translation adjustments	32	-	32	69	-	69
	Financial instruments	(12)	5	(7)	18	(3)	15
	Available-for-sale securities	1	-	1	21	-	21
	Net actuarial gain	4	-	4	4	-	4
	<b>Comprehensive income (loss)</b>	<b>\$ 491</b>	<b>\$ (29)</b>	<b>\$ 462</b>	<b>\$ 950</b>	<b>\$ (25)</b>	<b>\$ 925</b>
<b>SDG&amp;E:</b>							
	Net income (loss)	\$ 268	\$ (34)	\$ 234	\$ 281	\$ 9	\$ 290
	Financial instruments	-	5	5	2	(3)	(1)
	Net actuarial gain	1	-	1	1	-	1
	<b>Comprehensive income (loss)</b>	<b>\$ 269</b>	<b>\$ (29)</b>	<b>\$ 240</b>	<b>\$ 284</b>	<b>\$ 6</b>	<b>\$ 290</b>
<b>PE:</b>							
	Net income(2)	\$ 215	\$ -	\$ 215	\$ 195	\$ -	\$ 195
	Financial instruments	2	-	2	2	-	2
	<b>Comprehensive income</b>	<b>\$ 217</b>	<b>\$ -</b>	<b>\$ 217</b>	<b>\$ 197</b>	<b>\$ -</b>	<b>\$ 197</b>
<b>SoCalGas:</b>							
	Net income	\$ 213	\$ -	\$ 213	\$ 199	\$ -	\$ 199
	Financial instruments	2	-	2	2	-	2
	<b>Comprehensive income</b>	<b>\$ 215</b>	<b>\$ -</b>	<b>\$ 215</b>	<b>\$ 201</b>	<b>\$ -</b>	<b>\$ 201</b>

(1) Shareholders' equity of Sempra Energy Consolidated, SDG&amp;E, PE or SoCalGas as indicated in left margin.

(2) Before preferred dividends of subsidiaries.

The amounts for comprehensive income in the table above are net of income tax expense (benefit) as follows:

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**INCOME TAX EXPENSE (BENEFIT) ASSOCIATED WITH OTHER COMPREHENSIVE INCOME**

(Dollars in millions)

		Three months ended September 30,					
		2010			2009		
		Share- holders' Equity(1)	Non- controlling Interests	Total Equity	Share- holders' Equity(1)	Non- controlling Interests	Total Equity

**Sempra Energy  
Consolidated:**

Financial instruments	\$ (1)	\$	-	\$ (1)	\$ (2)	\$ -	\$ (2)
Available-for-sale securities	-	< /td>	-	-	6	-	6
Net actuarial gain	1		-	1	-	-	-

**SDG&E:**

Financial instruments	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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**PE:**

Financial instruments	\$	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -
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**SoCalGas:**

Financial instruments	\$ 1	\$	-	\$ 1	\$ -	\$ -	\$ -
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Nine months ended September 30,

	2010		2009				
	Share-holders' Equity(1)	Non-controlling Interests	Total Equity	Share-holders' Equity(1)	Non-controlling Interests	Total Equity	
<b>Sempra Energy Consolidated:</b>							
Financial instruments	\$ (7)	\$	-	\$ (7)	\$ 12	\$ -	\$ 12
Available-for-sale securities	(1)		-	(1)	10	-	10
Net actuarial gain	3		-	3	2	-	2
<b>SDG&amp;E:</b>							
Financial instruments	\$ -	\$	-	\$ -	\$ 1	\$ -	\$ 1
<b>PE:</b>							
Financial instruments	\$ 2	\$	-	\$ 2	\$ 1	\$ -	\$ 1
<b>SoCalGas:</b>							
Financial instruments	\$ 2	\$	-	\$ 2	\$ 1	\$ -	\$ 1

(1) Shareholders' equity of Sempra Energy Consolidated, SDG&E, PE or SoCalGas as indicated in left margin.

**SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS**

The following two tables provide a reconciliation of Sempra Energy and SDG&E shareholders' equity and noncontrolling interests for the nine months ended September 30, 2010 and 2009. There were no changes in the equity of PE's noncontrolling interests for the three months or nine months ended September 30, 2010 or 2009.

**SHAREHOLDERS' EQUITY AND NONCONTROLLING INTERESTS**

(Dollars in millions)

	Sempra Energy		Non-controlling Interests		Total Equity
	Shareholders' Equity				
Balance at December 31, 2009	\$ 9,007	\$ 244	\$	\$	9,251
Comprehensive income (loss)	491	(29)			462
Share-based compensation expense	31	-			31
Common stock dividends declared	(287)	-			(287)
Preferred dividends of subsidiaries	(7)	-			(7)
Issuance of common stock	53	-			53
Tax benefit related to share-based compensation	3	-			3
Repurchase of common stock	(502)	-			(502)
Common stock released from ESOP	13	-			13
Distributions to noncontrolling interests	-	(10)			(10)
Balance at September 30, 2010	\$ 8,802	\$ 205	\$	\$	9,007
Balance at December 31, 2008	\$ 7,969	\$ 340	\$	\$	8,309
Comprehensive income (loss)	950	(25)			925
Purchase of noncontrolling interest in subsidiary	(10)	(84)			(94)
Share-based compensation expense	28	-			28
Common stock dividends declared	(287)	-			(287)
Preferred dividends of subsidiaries	(7)	-			(7)
Issuance of common stock	81	-			81
Tax benefit related to share-based compensation	10	-			10
Common stock released from ESOP	11	-			11
Equity contributed by noncontrolling interests	-	7			7
Balance at September 30, 2009	\$ 8,745	\$ 238	\$	\$	8,983

**SHAREHOLDERS' EQUITY AND NONCONTROLLING INTEREST**

(Dollars in millions)

	SDG&E Shareholders' Equity	Non-controlling Interest	Total Equity
Balance at December 31, 2009	\$ 2,739	\$ 146	\$ 2,885
Comprehensive income (loss)	269	(29)	240
Preferred stock dividends declared	(4)	-	(4)
Distributions to noncontrolling interest	-	(10)	(10)
Balance at September 30, 2010	\$ 3,004	\$ 107	\$ 3,111
Balance at December 31, 2008	\$ 2,542	\$ 128	\$ 2,670
Comprehensive income	284	6	290

Common stock dividends declared	(150)	-	(150)
Preferred stock dividends declared	(4)	-	(4)
Equity contributed by noncontrolling interest	-	7	7
Balance at September 30, 2009	\$ 2,672	\$ 141	\$ 2,813

## TRANSACTIONS WITH AFFILIATES

### Loans to Unconsolidated Affiliates

Sempra Pipelines & Storage has a U.S. dollar-denominated loan to Camuzzi Gas del Sur S.A., an affiliate of Sempra Pipelines & Storage's Argentine investments, which we discuss in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report. The loan to Camuzzi Gas del Sur S.A. has a \$28 million balance outstanding at a variable interest rate (7.29 percent as of September 30, 2010). In May 2010, the maturity date of the loan was extended from June 2010 to June 30, 2011. The loan is fully reserved at September 30, 2010.

### Investments

In November 2009, Sempra Pipelines & Storage purchased \$50 million of 2.75-percent bonds issued by Chilquinta Energía S.A., an unconsolidated affiliate, that are adjusted for Chilean inflation. The bonds mature on October 30, 2014. The carrying value of the bonds after the effect of foreign currency translation was \$55 million at September 30, 2010. We discuss this investment in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

### Other Affiliate Transactions

Sempra Energy, SDG&E and SoCalGas provide certain services to each other and are charged an allocable share of the cost of such services. Amounts due to/from affiliates are as follows:

## AMOUNTS DUE TO AND FROM AFFILIATES AT SDG&E, PE AND SOCALGAS

(Dollars in millions)

	September 30, 2010	December 31, 2009
<b>SDG&amp;E</b>		
Current:		
Due from Sempra Energy	\$ -	\$ 2
Due from SoCalGas	3	3
Due from various affiliates	1	3
	<u>\$ 4</u>	<u>\$ 8</u>
Due to Sempra Energy	\$ 21	\$ -
Income taxes due from Sempra Energy(1)	\$ (92)	\$ (37)
Noncurrent:		
Promissory note due from Sempra Energy, variable rate based on short-term commercial paper rates (0.13% at December 31, 2009)	\$ -	\$ 2
<b>Pacific Enterprises</b>		
Current:		
Due from Sempra Energy	\$ 113	\$ 7
Due from various affiliates	5	5
	<u>\$ 118</u>	<u>\$ 12</u>
Due to affiliate	\$ 84	\$ 84
Due to SDG&E	3	3
	<u>\$ 87</u>	<u>\$ 87</u>
Income taxes due to (from) Sempra Energy(1)	\$ 1	\$ (2)
Noncurrent:		
Promissory note due from Sempra Energy, variable rate based on short-term commercial paper rates (0.17% at September 30, 2010)	\$ 504	\$ 513
<b>SoCalGas</b>		
Current:		
Due from Sempra Energy	\$ 118	\$ 6
Due to SDG&E	\$ 3	\$ 3
Income taxes due to (from) Sempra Energy(1)	\$ 5	\$ (2)

(1) SDG&E, PE and SoCalGas are included in the consolidated income tax return of Sempra Energy and are allocated income tax expense from Sempra Energy in an amount equal to that which would result from the companies' having always filed a separate return.

Revenues from unconsolidated affiliates at the Sempra Utilities are as follows:

## REVENUES FROM UNCONSOLIDATED AFFILIATES AT THE SEMPRA UTILITIES

(Dollars in millions)

	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
SDG&E	\$ 1	\$ 2	\$ 6	\$ 6

## Transactions with RBS Sempra Commodities

Several of our business units engage in transactions with RBS Sempra Commodities. Amounts in our Condensed Consolidated Financial Statements related to these transactions are as follows:

### AMOUNTS RECORDED FOR TRANSACTIONS WITH RBS SEMPRA COMMODITIES

(Dollars in millions)

	Three months ended		Nine months ended	
	September 30,		September 30,	
	2010	2009	2010	2009
<b>Revenues:</b>	< /td>			
Sempra LNG(1)	\$ 60	\$ 16	\$ 199	\$ 21
Sempra Commodities	6	7	19	11
SDG&E	-	2	-	2
SoCalGas	&n bsp; 1	3	8	6
Sempra Generation	4	(15)	-	(6)
<b>Total revenues</b>	<b>\$ 71</b>	<b>\$ 13</b>	<b>\$ 226</b>	<b>\$ 34</b>
<b>Cost of natural gas:</b>				
Sempra LNG	\$ 63	\$ -	\$ 208	\$ -
Sempra Generation	30	-	58	-
SoCalGas	10	1	33	6
Sempra Pipelines & Storage	6	5	22	15
SDG&E	1	-	2	-
<b>Total cost of natural gas</b>	<b>\$ 110</b>	<b>\$ 6</b>	<b>\$ 323</b>	<b>\$ 21</b>

	September 30,		December 31,	
	2010		2009	
<b>Fixed-price contracts and other derivatives - Net Asset (Liability):</b>				
Sempra Generation	\$	28	\$	7
Sempra LNG		(36)		(47)
<b>Total</b>	<b>\$</b>	<b>(8)</b>	<b>\$</b>	<b>(40)</b>
<b>Due to unconsolidated affiliates:</b>				
Sempra Generation	\$	8	\$	13
Sempra LNG		-		13
Sempra Pipelines & Storage		2		3
<b>Total</b>	<b>\$</b>	<b>10</b>	<b>\$</b>	<b>29</b>
<b>Due from unconsolidated affiliates:</b>				
Sempra Commodities	\$	1	\$	1
Sempra Generation		7		22
Sempra LNG		17		15
Parent and other		5		3
<b>Total</b>	<b>\$</b>	<b>30</b>	<b>\$</b>	<b>41</b>

(1) Includes (losses) gains of \$(3) million and \$11 million for the three months and nine months ended September 30, 2010, respectively, and losses of \$6 million and \$5 million for the three months and nine months ended September 30, 2009, respectively, related to a natural gas sales agreement with RBS Sempra Commodities which is subject to mark-to-market accounting. Under this agreement, which extends for five years beginning September 1, 2009, RBS Sempra Commodities will market natural gas that Sempra LNG purchases and does not sell under other contracts.

## WRITE-OFF OF LONG-LIVED ASSETS

In the second quarter of 2009, we recorded a pretax write-off of \$132 million related to certain assets at one of Sempra Pipelines & Storage's Liberty Gas Storage natural gas storage projects. Sempra Pipelines & Storage owns a 75-percent interest in the partnership that is developing the project. Our partner's 25-percent share of the pretax charge was \$33 million, which is included in Losses Attributable to Noncontrolling Interests on our Condensed Consolidated Statements of Operations for the nine months ended September 30, 2009. The impact to our net income and to our earnings was \$97 million and \$64 million, respectively, for the nine months ended September 30, 2009. We discuss this write-off further in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

## OTHER INCOME (EXPENSE), NET

Other Income (Expense), Net on the Condensed Consolidated Statements of Operations consists of the following:

### OTHER INCOME (EXPENSE), NET

(Dollars in millions)

	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
<b>Sempra Energy Consolidated:</b>				
Allowance for equity funds used during construction	\$	13	\$	10
			\$	40
			\$	28

Investment gains(1)	10	20	15	;	40	
Gains (losses) on interest rate instruments(2)	(17)	(10)			(40)	19
Regulatory interest, net	1	4			-	4
Sundry, net(3)	59	-			67	6
<b>Total</b>	<b>\$ 66</b>	<b>\$ 24</b>	<b>\$</b>	<b>\$</b>	<b>82</b>	<b>\$ 97</b>

#### SDG&E:

Allowance for equity funds used during construction	\$ 11	\$ 8	\$ 30	\$ ;21
Gains (losses) on interest rate instruments(2)	(17)	(11)	(51)	19
Regulatory interest, net	-	5	-	5
Sundry, net	4	(1)	3	-
<b>Total</b>	<b>\$ (2)</b>	<b>\$ 1</b>	<b>\$ (18)</b>	<b>\$ 45</b>

#### SoCalGas and PE:

Allowance for equity funds used during construction	\$ 2	\$ 2	\$ 10	\$ 7
Regulatory interest, net	-	(1)	-	(1)
Sundry, net	-	(2)	(2)	(2)
<b>Total at SoCalGas</b>	<b>2</b>	<b>(1)</b>	<b>8</b>	<b>4</b>
Additional at PE:				
Sundry, net	-	(3)	-	(3)
<b>Total at PE</b>	<b>\$ 2</b>	<b>\$ (4)</b>	<b>\$ 8</b>	<b>\$ 1</b>

(1) Represents investment gains on dedicated assets in support of our executive retirement and deferred compensation plans. These amounts are partially offset by corresponding changes in compensation expense related to the plans.

(2) Related to Otay Mesa VIE. Sempra Energy Consolidated also includes additional instruments.

(3) Amounts in 2010 include proceeds from a legal settlement of \$48 million, as we discuss in Note 4.

## INCOME TAXES

### INCOME TAX EXPENSE (BENEFIT) AND EFFECTIVE INCOME TAX RATES

(Dollars in millions)

	Three months ended September 30,			
	2010		2009	
	Income Tax Expense (Benefit)	Effective Income Tax Rate	Income Tax Expense	Effective Income Tax Rate
Sempra Energy Consolidated	\$ (32)	(32) %	\$ 128	31 %
SDG&E	56	35	53	37
PE	42	35	41	36
SoCalGas	42	35	42	36

  

	Nine months ended September 30,			
	2010		2009	
	Income Tax Expense	Effective Income Tax Rate	Income Tax Expense	Effective Income Tax Rate
Sempra Energy Consolidated	\$ 85	18 %	\$ 327	30 %
SDG&E	131	36	141	33
PE	132	38	117	38
SoCalGas	132	38	115	37

### Changes in Effective Income Tax Rates

#### Sempra Energy Consolidated

The change in effective income tax rate for the three months ended September 30, 2010 was primarily due to:

§higher planned investment tax credits;

§higher exclusions from taxable income of the equity portion of AFUDC; and

§higher pretax income (including a \$175 million gain related to our share of the RBS Sempra Commodities sale to J.P. Morgan Ventures on July 1, 2010) in countries with lower statutory rates; **offset by**

§\$11 million state income tax expense related to our exit from the RBS Sempra Commodities business;

§lower favorable impact from the resolution of prior years' income tax issues;

§an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes; and

§\$5 million tax expense in 2010 compared to \$3 million tax benefit in 2009 due to Mexican currency translation and inflation adjustments.

For the nine months ended September 30, 2010, the effective income tax rate decreased primarily due to:

§higher planned investment tax credits;

§higher deductions for self-developed software costs;

§higher pretax income (including a \$175 million gain related to our share of the RBS Sempra Commodities sale to J.P. Morgan Ventures on July 1, 2010) in countries with lower statutory rates; and

§higher exclusions from taxable income of the equity portion of AFUDC; **offset by**

§\$11 million state income tax expense related to our exit from the RBS Sempra Commodities business;

§lower favorable impact from the resolution of prior years' income tax issues;

§a \$16 million write-down of the deferred tax assets related to other postretirement benefits, as a result of a change in U.S. tax law that eliminates a future deduction, starting in 2013, for retiree healthcare funded by the Medicare Part D subsidy;

§an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes; and

§\$4 million higher tax expense in 2010 due to Mexican currency translation and inflation adjustments.

#### SDG&E

The decrease in SDG&E's effective income tax rate for the three months ended September 30, 2010 was primarily due to:

§the impact of Otay Mesa VIE;

§a decrease in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes;

§higher exclusions from taxable income of the equity portion of AFUDC; and  
§higher favorable impact from the resolution of prior years' income tax issues; **offset by**  
§lower deductions for self-developed software costs;  
§lower deductions for other postretirement benefits; and  
§lower utility repair allowance.

For the nine months ended September 30, 2010, the increase in SDG&E's effective income tax rate was primarily due to:

§the impact of Otay Mesa VIE;  
§a \$3 million write-down of the deferred tax assets related to other postretirement benefits as a result of a change in U.S. tax law, as we discuss above;  
§an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes;  
§lower deductions for other postretirement benefits; and  
§lower utility repair allowance; **offset by**  
§higher exclusions from taxable income of the equity portion of AFUDC; and  
§higher favorable impact from the resolution of prior years' income tax issues.

SDG&E's results include Otay Mesa VIE, which is consolidated, and therefore, SDG&E's effective income tax rate is impacted by the VIE's stand-alone effective income tax rate.

### *PE and SoCalGas*

The decrease in PE's and SoCalGas' effective income tax rates for the three months ended September 30, 2010 was primarily due to:

§higher deductions for self-developed software costs; **offset by**  
§lower deductions for other postretirement benefits; and  
§an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes.

For the nine months ended September 30, 2010, the increase in SoCalGas' effective income tax rate was primarily due to:

§a \$13 million write-down of the deferred tax assets related to other postretirement benefits as a result of a change in U.S. tax law, as we discuss above;  
§lower deductions for other postretirement benefits; and  
§an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes;  
**offset by**  
§higher deductions for self-developed software costs; and  
§higher exclusions from taxable income of the equity portion of AFUDC.

Although it did not change year-over-year, these fluctuations are also reflected in PE's effective income tax rate.

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## NOTE 6. DEBT AND CREDIT FACILITIES

### COMMITTED LINES OF CREDIT

At September 30, 2010, Sempra Energy Consolidated had \$4.3 billion in committed lines of credit to provide liquidity and to support commercial paper and variable-rate demand notes, the major components of which we detail below. Available unused credit on these lines at September 30, 2010 was \$3.4 billion. In October 2010, we entered into new credit agreements to replace our previous principal credit agreements. The new agreements have a longer term and, in light of our exit from the commodities joint venture which we discuss in Note 4, a lower credit commitment by \$500 million (at Sempra Global).

#### *Sempra Energy*

In October 2010, Sempra Energy entered into a new \$1 billion, four-year syndicated revolving credit agreement expiring in October 2014, replacing the previous \$1 billion three-year credit agreement scheduled to expire in 2011. Citibank, N.A. serves as administrative agent for the syndicate of 23 lenders. No single lender has greater than a 7-percent share.

Borrowings bear interest at benchmark rates plus a margin that varies with market index rates and Sempra Energy's credit ratings. The facility requires Sempra Energy to maintain a ratio of total indebtedness to total capitalization (as defined in the agreement) of no more than 65 percent at the end of each quarter. The facility also provides for issuance of up to \$400 million of letters of credit on behalf of Sempra Energy with the amount of borrowings otherwise available under the facility reduced by the amount of outstanding letters of credit.

Under the previous credit agreement at September 30, 2010, Sempra Energy had no outstanding borrowings supported by the facility.

#### *Sempra Global*

In October 2010, Sempra Global entered into a new \$2 billion, four-year syndicated revolving credit agreement expiring in October 2014, replacing the previous \$2.5 billion three-year credit agreement scheduled to expire in 2011. Citibank, N.A. serves as administrative agent for the syndicate of 23 lenders. No single lender has greater than a 7-percent share.

Sempra Energy guarantees Sempra Global's obligations under the credit facility. Borrowings bear interest at benchmark rates plus a margin that varies with market index rates and Sempra Energy's credit ratings. The facility requires Sempra Energy to maintain a ratio of total indebtedness to total capitalization (as defined in the agreement) of no more than 65 percent at the end of each quarter.

Under the previous credit agreement at September 30, 2010, Sempra Global had \$7 million of letters of credit outstanding, \$38 million of variable-rate demand notes outstanding, and \$574 million of commercial paper outstanding supported by the facility.

#### *Sempra Utilities*

In October 2010, SDG&E and SoCalGas entered into a new combined \$800 million, four-year syndicated revolving credit agreement expiring in October 2014, replacing the previous \$800 million three-year credit agreement scheduled to expire in 2011. JPMorgan Chase Bank serves as administrative agent for the syndicate of 22 lenders. No single lender has greater than a 7-percent share. The agreement permits each utility to individually borrow up to \$600 million, subject to a combined limit of \$800 million for both utilities. It also provides for the issuance of letters of credit on behalf of each utility subject to a combined letter of credit commitment of \$200 million for both utilities. The amount of borrowings otherwise available under the facility is reduced by the amount of outstanding letters of credit.

Borrowings under the facility bear interest at benchmark rates plus a margin that varies with market index rates and the borrowing utility's credit rating. The agreement requires each utility to maintain a ratio of total indebtedness to total capitalization (as defined in the agreement) of no more than 65 percent at the end of each quarter.

Each utility's obligations under the agreement are individual obligations, and a default by one utility would not constitute a default by the other utility or preclude borrowings by, or the issuance of letters of credit on behalf of, the other utility.

Under the previous credit agreement at September 30, 2010, SDG&E and SoCalGas had no outstanding borrowings and SDG&E had \$25 million of letters of credit outstanding and \$237 million variable-rate demand notes outstanding supported by the facility. Available unused credit on the lines at September 30, 2010 was \$338 million at SDG&E and \$538 million at SoCalGas; SoCalGas' availability reflects the impact of SDG&E's use of the combined credit available on the line.

## GUARANTEES

### *RBS Sempra Commodities*

As we discuss in Note 4, Sempra Energy, RBS and RBS Sempra Commodities have completed the sale of certain businesses within the partnership, and there is one pending transaction for the sale of the remaining principal assets expected to close before year-end. In connection with each of these transactions, the buyers are, subject to certain qualifications, obligated to replace any guarantees that we have issued in connection with the applicable businesses sold with guarantees of their own. During the process of replacing the guarantees, they are obligated to indemnify us in accordance with the applicable transaction documents for any claims or losses in connection with the guarantees that we issued in connection with the businesses sold. With respect to the transaction with Noble Group, for those guarantees that Noble Group is not able to replace, we have agreed to allow Noble Group to continue trading under such guarantees until June 1, 2011.

We have indemnified the partnership for certain litigation and tax liabilities related to the businesses purchased by the partnership. We recorded these obligations at a fair value of \$5 million on April 1, 2008, the date we formed the partnership. This liability is being amortized over its expected life. Certain of these obligations may be remeasured when the indemnity is reissued to the buyers of the Sempra Commodities businesses.

RBS is obligated to provide RBS Sempra Commodities with all working-capital requirements and credit support. However, as a transitional measure, we continue to provide back-up guarantees for a portion of RBS Sempra Commodities' trading obligations. Some of these back-up guarantees may continue for a prolonged period of time. RBS, which is controlled by the government of the United Kingdom, has fully indemnified us for any claims or losses in connection with these arrangements.

RBS Sempra Commodities' net trading liabilities supported by Sempra Energy's guarantees at September 30, 2010 were \$561 million, consisting of guaranteed trading obligations net of collateral. The amount of guaranteed net trading liabilities varies from day to day with the value of the trading obligations and related collateral.

### *Other Guarantees*

Sempra Energy, Conoco Phillips (Conoco) and Kinder Morgan Energy Partners, L.P. (KMP) currently hold 25-percent, 25-percent and 50-percent ownership interests, respectively, in Rockies Express. Rockies Express operates a natural gas pipeline linking natural gas producing areas in the Rocky Mountain region to the upper Midwest and the eastern United States. In April 2010, Rockies Express' \$2 billion, five-year credit facility expiring in May 2011 that provided for revolving extensions of credit guaranteed by Sempra Energy, Conoco and KMP in proportion to their respective ownership percentages was reduced to \$200 million, and Sempra Energy, Conoco and KMP were released from their guarantor obligations. Long-term debt of \$1.7 billion issued in March 2010 was used to pay down the credit facility; this new debt is not separately guaranteed by the partners.

Sempra Generation and BP Wind Energy currently hold 50-percent ownership interests in Fowler Ridge. In August 2010, Fowler Ridge obtained a \$348 million term loan expiring in August 2022. The proceeds were used to return \$180 million of each owner's investment in the joint venture. The loan agreement requires Sempra Generation and BP Wind Energy to return cash to the project in the event that the project does not meet certain cash flow criteria or in the event that the project's debt service and operation and maintenance reserve accounts are not maintained at specific thresholds. Sempra Generation recorded a liability of \$9 million for its obligation associated with the cash flow requirements, which constitutes a guarantee. The outstanding loan is not separately guaranteed by the partners. We provide additional information about the investment in Note 4 above and in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

## WEIGHTED AVERAGE INTEREST RATES

The weighted average interest rates on the total short-term debt outstanding at Sempra Energy were 0.39 percent and 0.79 percent at September 30, 2010 and December 31, 2009, respectively. The short-term debt outstanding at SDG&E at December 31, 2009 was a non-interest bearing loan at Orange Grove.

## LONG-TERM DEBT

In August 2010, SDG&E publicly offered and sold \$500 million of 4.50-percent first mortgage bonds, maturing in 2040.

In May 2010, SDG&E publicly offered and sold \$250 million of 5.35-percent first mortgage bonds, maturing in 2040.

SDG&E has two power purchase agreements with peaker plant facilities that went into commercial operation in June 2010 and are accounted for as capital leases. As of September 30, 2010, capital lease obligations for these leases, each with a 25-year term, were \$181 million.

## INTEREST RATE SWAPS

We discuss our fair value interest rate swaps and interest rate swaps to hedge cash flows in Note 7.

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## NOTE 7. DERIVATIVE FINANCIAL INSTRUMENTS

We use derivative instruments primarily to manage exposures arising in the normal course of business. These exposures are commodity market risk and benchmark interest rate risk. Our use of derivatives for these risks is integrated into the economic management of our anticipated revenues, anticipated expenses, assets and liabilities. Derivatives may be effective in mitigating these risks that could lead to declines in anticipated revenues or increases in anticipated expenses, or that our asset values may fall or our liabilities increase. Accordingly, our derivative activity summarized below generally represents an impact that is intended to offset associated revenues, expenses, assets or liabilities that are not presented below.

We record all derivatives at fair value on the Condensed Consolidated Balance Sheets. We designate each derivative as 1) a cash flow hedge, 2) a fair value hedge, or 3) undesignated. Depending on the applicability of hedge accounting and, for the Sempra Utilities and other operations subject to regulatory accounting, the requirement to pass impacts through to customers, the impact of derivative instruments may be offset in other comprehensive income (cash flow hedge), on the balance sheet (fair value hedges and regulatory offsets), or recognized in earnings. We classify cash flows from the settlements of derivative instruments as operating activities on the Condensed Statements of Consolidated Cash Flows.

In certain cases, we apply the normal purchase or sale exception to derivative accounting and have other commodity contracts that are not derivatives. These contracts are not recorded at fair value and are therefore excluded from the disclosures below.

## HEDGE ACCOUNTING

We may designate a derivative as a cash flow hedging instrument if it effectively converts anticipated revenues or expenses to a fixed dollar amount. We may utilize cash flow hedge accounting for derivative commodity instruments and interest rate instruments. Designating cash flow hedges is dependent on the business context in which the instrument is being used, the effectiveness of the instrument in offsetting the risk that a given future revenue or expense item may vary, and other criteria.

We may designate an interest rate derivative as a fair value hedging instrument if it effectively converts our own debt from a fixed interest rate to a variable rate. The combination of the derivative and debt instruments results in fixing that portion of the fair value of the debt that is related to benchmark interest rates. Designating fair

value hedges is dependent on the instrument being used, the effectiveness of the instrument in offsetting changes in the fair value of our debt instruments, and other criteria.

## ENERGY DERIVATIVES

Our market risk is primarily related to natural gas and electricity price volatility and the specific physical locations where we transact. We use energy derivatives to market energy products and manage these risks. The use of energy derivatives in our various businesses depends on the particular energy market, and the operating and regulatory environments applicable to the business.

§The Sempra Utilities use natural gas energy derivatives, on their customers' behalf, with the objective of managing price and basis risks and lowering natural gas costs. These derivatives include fixed price natural gas positions, options, and basis risk instruments, which are either exchange-traded or over-the-counter financial instruments. This activity is governed by risk management and transacting activity plans that have been filed with and approved by the California Public Utilities Commission (CPUC). Natural gas derivative activities are recorded as commodity costs that are offset by regulatory account balances and are recovered in rates. Net commodity cost impacts on the Condensed Consolidated Statements of Operations are reflected in Cost of Electric Fuel and Purchased Power or in Cost of Natural Gas.

§SDG&E is allocated and may purchase congestion revenue rights (CRRs), which serve to reduce the regional electricity price volatility risk which may result from local transmission capacity constraints. Unrealized gains and losses do not impact earnings, as they are offset by regulatory account balances. Realized gains and losses associated with CRRs are recorded in Cost of Electric Fuel and Purchased Power on the Condensed Consolidated Statements of Operations.

§Sempra Generation uses natural gas and electricity instruments to market energy products and optimize the earnings of its power generation fleet. Gains and losses associated with these derivatives are recognized in Sempra Global and Parent Revenues or in Cost of Natural Gas, Electric Fuel and Purchased Power on the Condensed Consolidated Statements of Operations.

§Sempra LNG and Sempra Pipelines & Storage use natural gas derivatives to market energy products and optimize the earnings of the liquefied natural gas business and Sempra Pipelines & Storage's natural gas storage and transportation assets. Sempra Pipelines & Storage also uses natural gas energy derivatives with the objective of managing price risk and lowering natural gas prices at its Mexican distribution operations. Sempra Pipelines & Storage's derivatives are either undesignated or are recorded as commodity costs that are offset by regulatory account balances and are recovered in rates. The impacts on earnings are recognized in Sempra Global and Parent Revenues or in Cost of Natural Gas, Electric Fuel and Purchased Power on the Condensed Consolidated Statements of Operations. Sempra LNG's derivatives are undesignated and their impact on earnings is recorded in Sempra Global and Parent Revenues on the Condensed Consolidated Statements of Operations.

§From time to time, our various businesses, including the Sempra Utilities, may use other energy derivatives to hedge exposures such as the price of vehicle fuel.

We summarize net energy derivative volumes as of September 30, 2010 as follows:

Business Unit and Commodity	Volume
Sempra Utilities:	
SDG&E:	
Natural gas	48 million MMBtu (1)
Congestion revenue rights	19 million MWh (2)
Sempra Global:	
Sempra LNG - natural gas	7 million MMBtu
Sempra Pipelines & Storage - natural gas	1 million MMBtu
Sempra Generation - electric power	1 million MWh

(1) Million British thermal units

(2) Mega watt hours

In addition to the amounts noted above, we frequently use commodity derivatives to manage risks associated with the physical locations of our customers, assets and other contractual obligations, such as natural gas purchases.

## INTEREST RATE DERIVATIVES

We are exposed to interest rates primarily as a result of our current and expected use of financing. We periodically enter into interest rate derivative agreements intended to moderate our exposure to interest rates and to lower our overall costs of borrowing. We utilize interest rate swaps typically designated as fair value hedges, as a means to achieve our targeted level of variable rate debt as a percent of total debt. In addition, we may utilize interest rate swaps, which are typically designated as cash flow hedges, to lock in interest rates in anticipation of future financings.

Interest rate derivatives are utilized by the Sempra Utilities as well as by other Sempra Energy subsidiaries. Although the Sempra Utilities generally recover borrowing costs in rates over time, the use of interest rate derivatives is subject to certain regulatory constraints, and the impact of interest rate derivatives may not be recovered from customers as timely as described above with regard to natural gas derivatives. Accordingly, interest rate derivatives are generally accounted for as hedges at the Sempra Utilities, as at the rest of Sempra Energy's subsidiaries. Separately, Otay Mesa VIE has entered into interest rate swap agreements to moderate their exposure to interest rate changes.

The net notional amounts of our interest rate derivatives as of September 30, 2010 were:

(Dollars in millions)	September 30, 2010	
	Notional Debt	Maturities
Sempra Energy Consolidated(1)	\$ 215-355	2011-2019
SDG&E(1)	285-372	2019
SoCalGas	150	2011

(1) Includes Otay Mesa VIE. All of SDG&E's interest rate derivatives relate to Otay Mesa VIE.

## FINANCIAL STATEMENT PRESENTATION

The following table provides the fair values of derivative instruments, without consideration of margin deposits held or posted, on the Condensed Consolidated Balance Sheets as of September 30, 2010 and December 31, 2009:

### DERIVATIVE INSTRUMENTS ON THE CONDENSED CONSOLIDATED BALANCE SHEETS

(Dollars in millions)

September 30, 2010

	Current assets: Fixed-price contracts and other derivatives(1)		Investments and other assets: Sundry	Current liabilities: Fixed-price contracts and other derivatives(2)		Deferred credits and other liabilities: Fixed-price contracts and other derivatives
Derivatives designated as hedging instruments						
<b>Sempra Energy Consolidated:</b>						
Interest rate instruments	\$	3	\$ -	\$ -	\$ -	\$ -
<b>SoCalGas:</b>						
Interest rate instruments	\$	3	\$ -	\$ -	\$ -	\$ -
Derivatives not designated as hedging instruments						
<b>Sempra Energy Consolidated:</b>						
Interest rate instruments(3)	\$	9	\$ 36	\$ (26)	\$ (92)	\$ (92)
Commodity contracts not subject to rate recovery		90	34	(70)	(41)	(41)
Associated offsetting commodity contracts		(29)	(13)	29	13	13
Commodity contracts subject to rate recovery		12	5	(61)	(32)	(32)
Associated offsetting commodity contracts		(53)	(30)	53	30	30
Total	\$	29	\$ 32	\$ (75)	\$ (122)	\$ (122)
<b>SDG&amp;E:</b>						
Interest rate instruments(3)	\$	-	\$ -	\$ (17)	\$ (62)	\$ (62)
Commodity contracts subject to rate recovery		8	5	(48)	(32)	(32)
Associated offsetting commodity contracts		(48)	(30)	48	30	30
Total	\$	(40)	\$ (25)	\$ (17)	\$ (64)	\$ (64)
<b>SoCalGas:</b>						
Commodity contracts subject to rate recovery	\$	4	\$ -	\$ (5)	\$ -	\$ -
Associated offsetting commodity contracts		(5)	-	5	-	-
Total	\$	(1)	\$ -	\$ -	\$ -	\$ -

December 31, 2009

	Current assets: Fixed-price contracts and other derivatives(1)		Investments and other assets: Sundry	Current liabilities: Fixed-price contracts and other derivatives(2)		Deferred credits and other liabilities: Fixed-price contracts and other derivatives
Derivatives designated as hedging instruments						
<b>Sempra Energy Consolidated:</b>						
Interest rate instruments	\$	12	\$ 2	\$ -	\$ -	\$ -
Commodity contracts not subject to rate recovery		1	-	-	-	-
Total	\$	13	\$ 2	\$ -	\$ -	\$ -
<b>SoCalGas:</b>						
Interest rate instruments	\$	6	\$ 2	\$ -	\$ -	\$ -
Derivatives not designated as hedging instruments						
<b>Sempra Energy Consolidated:</b>						
Interest rate instruments(3)	\$	9	\$ 15	\$ (25)	\$ (33)	\$ (33)
Commodity contracts not subject to rate recovery		74	30	(64)	(42)	(42)
Associated offsetting commodity contracts		(34)	(6)	34	6	6
Commodity contracts subject to rate recovery		20	7	(20)	(13)	(13)
Associated offsetting commodity contracts		(14)	(9)	14	9	9
Total	\$	55	\$ 37	\$ (61)	\$ (73)	\$ (73)
<b>SDG&amp;E:</b>						
Interest rate instruments(3)	\$	-	\$ -	\$ (17)	\$ (26)	\$ (26)
Commodity contracts subject to rate recovery		18	7	(13)	(9)	(9)
Associated offsetting commodity contracts		(13)	(9)	13	9	9
Total	\$	5	\$ (2)	\$ (17)	\$ (26)	\$ (26)
<b>SoCalGas:</b>						
Commodity contracts subject to rate recovery	\$	2	\$ -	\$ (1)	\$ -	\$ -
Associated offsetting commodity contracts		(1)	-	1	-	-
Total	\$	1	\$ -	\$ -	\$ -	\$ -

(1) Included in Current Assets: Other for SoCalGas.

(2) Included in Current Liabilities: Other for SoCalGas.

(3) Includes Otay Mesa VIE. All of SDG&E's amounts relate to Otay Mesa VIE.

The effects of derivative instruments designated as hedges on the Condensed Consolidated Statements of Operations for the three months and nine months ended September 30, 2010 and 2009 were:

**FAIR VALUE HEDGE IMPACT ON THE CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(Dollars in millions)

		Gain (loss) on derivative recognized in earnings			
		Three months ended September 30,		Nine months ended September 30,	
		2010	2009	2010	2009
<b>Sempra Energy Consolidated:</b>					
Interest rate instruments	Interest Expense	\$ 2	\$ 5	\$ 9	\$ 5
Interest rate instruments	Other Income, Net	(2)	(5)	(11)	(12)
Total(1)		\$ -	\$ -	\$ (2)	\$ (7)
<b>SoCalGas:</b>					
Interest rate instrument	Interest Expense	\$ 2	\$ (5)	\$ 5	\$ (5)
Interest rate instrument	Other Income, Net	(2)	(1)	(4)	(3)
Total(1)		\$ -	\$ (6)	\$ 1	\$ (8)

(1) There has been no hedge ineffectiveness on these swaps. Changes in the fair values of the interest rate swap agreements are exactly offset by changes in the fair value of the underlying long-term debt.

**CASH FLOW HEDGE IMPACT ON THE CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(Dollars in millions)

Pretax gain (loss) recognized		in OCI (effective portion) Three months ended September 30,		Gain (loss) reclassified from AOCI into earnings (effective portion)	
				Three months ended September 30,	
				2010	2009
<b>Sempra Energy Consolidated:</b>					
Interest rate instruments(1)	\$ -	\$ (8)	Interest Expense	\$ (2)	\$ 4
Commodity contracts not subject to rate recovery	-	-	Revenues: Sempra Global	-	2
Commodity contracts not subject to rate recovery	-	(3)	and Parent Cost of Natural Gas, Electric Fuel and Purchased Power Equity Earnings (Losses): RBS Sempra Commodities LLP	-	(1)
Commodity contracts not subject to rate recovery	1	-		7	-
Total	\$ 1	\$ (11)		\$ 5	\$ 5

<b>SDG&amp;E:</b>					
Interest rate instruments(1)	\$ -	\$ -	Interest Expense	\$ (1)	\$ 6
<b>SoCalGas:</b>					
Interest rate instruments	\$ -	\$ -	Interest Expense	\$ (1)	\$ (1)

Pretax gain (loss) recognized		in OCI (effective portion) Nine months ended September 30,		Gain (loss) reclassified from AOCI into earnings (effective portion)	
				Nine months ended September 30,	
				2010	2009
<b>Sempra Energy Consolidated:</b>					
Interest rate instruments(1)	\$ -	\$ 13	Interest Expense	\$ (9)	\$ -
Interest rate instruments	-	-	Other Income, Net(2)	10	-
Commodity contracts not subject to rate recovery	-	11	Revenues: Sempra Global and Parent	-	18
Commodity contracts not subject to rate recovery	-	(5)	Cost of Natural Gas, Electric Fuel and Purchased Power Equity	-	(9)

contracts not

Earnings (Losses):		
RBS		
Sempra Commodities LLP	14	(9)
Total	\$ 15	\$ -

subject to rate recovery	1	-
Total	\$ 1	\$ 19

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**SDG&E:**

Interest rate instruments(1)	\$ -	\$ -	Interest Expense	\$ (5)	\$ 4
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**SoCalGas:**

Interest rate instruments	\$ -	\$ -	Interest Expense	\$ (4)	\$ (3)
---------------------------	------	------	------------------	--------	--------

- (1) Amounts in 2010 include Otay Mesa VIE. All of SDG&E's 2010 interest rate derivative activity relates to Otay Mesa VIE.  
(2) Gains reclassified into earnings due to changes in cash requirements and associated impacts on forecasted interest payments, primarily related to proceeds received from RBS Sempra Commodities. See Note 4.

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Sempra Energy expects that losses of \$5 million, which are net of income tax benefit, that are currently recorded in Accumulated Other Comprehensive Income (Loss) related to cash flow hedges will be reclassified into earnings during the next twelve months as the hedged items affect earnings. Actual amounts ultimately reclassified to earnings depend on the commodity prices and interest rates in effect when derivative contracts that are currently outstanding mature. The maximum term over which RBS Sempra Commodities hedges forecasted natural gas purchases and sales is 63 months.

SDG&E and SoCalGas expect that losses of \$6 million and \$2 million, respectively, which are net of income tax benefit, that are currently recorded in Accumulated Other Comprehensive Income (Loss) related to these cash flow hedges will be reclassified into earnings during the next twelve months as the hedged items affect earnings.

The effects of derivative instruments not designated as hedging instruments on the Condensed Consolidated Statements of Operations for the three months and nine months ended September 30, 2010 and 2009 were:

**UNDESIGNATED DERIVATIVE IMPACT ON THE CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS**

(Dollars in millions)

Location	Gain (loss) on derivative recognized in earnings			
	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
<b>Sempra Energy Consolidated:</b>				
Interest rate instruments(1)				
Other Income, Net	\$ (17)	\$ (10)	\$ (50)	\$ 19
Commodity contracts not subject to rate recovery				
Revenues: Sempra Global and Parent	15	60		35
Cost of Natural Gas, Electric				
Fuel and Purchased Power	(7)	(49)	(22)	(30)
Cost of Electric Fuel				
and Purchased Power	(39)	(18)	(100)	(24)
Cost of Natural Gas	(4)	-	(5)	(3)
Cost of Natural Gas, Electric				
Fuel and Purchased Power	(1)	-	(4)	-
Total	\$ (53)	\$ (17)	\$ (136)	\$ (3)
<b>SDG&amp;E:</b>				
Interest rate instruments(1)				
Other Income (Expense), Net	\$ (17)	\$ (11)	\$ (51)	\$ 19
Commodity contracts subject to rate recovery				
Cost of Electric Fuel				
and Purchased Power	(39)	(18)	(100)	(24)
Total	\$ (56)	\$ (29)	\$ (151)	\$ (5)
<b>SoCalGas:</b>				
Commodity contracts				

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SoCalGas:  
Commodity contracts

(1) Related to Otay Mesa VIE. Sempra Energy Consolidated also includes additional instruments.

**CONTINGENT FEATURES**

For Sempra Energy and SDG&E, certain of our derivative instruments contain credit limits which vary depending upon our credit ratings. Generally, these provisions, if applicable, may reduce our credit limit if a specified credit rating agency reduces our rating. In certain cases, if our credit ratings were to fall below investment grade, the counterparty to these derivative liability instruments could request immediate payment or demand immediate and ongoing full collateralization.

For Sempra Energy, the total fair value of this group of derivative instruments in a net liability position at September 30, 2010 is \$5 million. As of September 30, 2010, if the credit ratings of Sempra Energy and SDG&E were both reduced below investment grade, \$5 million of additional assets could be required to be posted as collateral for these derivative contracts.

For SDG&E, the total fair value of this group of derivative instruments in a net liability position at September 30, 2010 is \$2 million. As of September 30, 2010, if the credit ratings of SDG&E were reduced below investment grade, \$2 million of additional assets could be required to be posted as collateral for these derivative contracts.

For Sempra Energy, SDG&E, PE and SoCalGas, some of our derivative contracts contain a provision that would permit the counterparty, in certain circumstances, to request adequate assurance of our performance under the contract. Such additional assurance, if needed, is not material and is not included in the amounts above.

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**NOTE 8. FAIR VALUE MEASUREMENTS****Fair Value of Financial Instruments**

The fair values of certain of our financial instruments (cash, temporary investments, accounts and notes receivable, dividends and accounts payable, short-term debt and customer deposits) approximate their carrying amounts. The following table provides the carrying amounts and fair values of the remaining financial instruments at September 30, 2010 and December 31, 2009:

**FAIR VALUE OF FINANCIAL INSTRUMENTS**

(Dollars in millions)

	September 30, 2010		December 31, 2009	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
<b>Sempra Energy Consolidated:</b>				
Investments in affordable housing partnerships(1)	\$ 29	\$ 58	\$ 34	\$ 59
Total long-term debt(2)	8,152	9,288	8,004	8,572
Due to unconsolidated affiliate	2	2	2	2
Preferred stock of subsidiaries	179	171	179	156
<b>SDG&amp;E:</b>				
Total long-term debt(3)	\$ 3,308	\$ 3,594	\$ 2,652	\$ 2,808
Contingently redeemable preferred stock	79	82	79	76
<b>PE and SoCalGas:</b>				
Total long-term debt(4)	\$ 1,266	\$ 1,396	\$ 1,270	\$ 1,356
<b>PE:</b>				
Preferred stock	\$ 80	\$ 69	\$ 80	\$ 61
Preferred stock of subsidiary	20	20	20	19
<b>SoCalGas:</b>				
Preferred stock	\$ 22	\$ 21	\$ 22	\$ 20
(1)	We discuss our investments in affordable housing partnerships in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.			
(2)	Before reductions for unamortized discount of \$21 million at September 30, 2010 and \$17 million at December 31, 2009, and excluding capital leases of \$214 million at September 30, 2010 and \$46 million at December 31, 2009.			
(3)	Before reductions for unamortized discount of \$10 million at September 30, 2010 and \$4 million at December 31, 2009, and excluding capital leases of \$197 million at September 30, 2010 and \$20 million at December 31, 2009.			
(4)	Before reductions for unamortized discount of \$2 million at September 30, 2010 and \$2 million at December 31, 2009, and excluding capital leases of \$17 million at September 30, 2010 and \$26 million at December 31, 2009.			

Sempra Energy based the fair values of investments in affordable housing partnerships on the present value of estimated future cash flows, discounted at rates available for similar investments. All entities based the fair values of long-term debt and preferred stock on their quoted market prices or quoted market prices for similar securities.

**Nuclear Decommissioning Trusts**

We discuss SDG&E's investments in nuclear decommissioning trust funds in Note 7 of the Notes to Consolidated Financial Statements in the Annual Report. The following table shows the fair values and gross unrealized gains and losses for the securities held in the trust funds:

**NUCLEAR DECOMMISSIONING TRUSTS**

(Dollars in millions)

Gross	Gross	Estimated
Unrealized	Unrealized	Fair

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As of  
September 30,  
2010:

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Debt securities Debt securities issued by the U.S. Treasury and other U.S. government corporations and agencies(1)	\$	141	\$	24	\$	-	\$	165
Municipal bonds(2)		85		5		(1)		89
Other securities(3)		22		4		-		26
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Total debt securities	< /font>	248		33		(1)		280
Equity securities		240		201		(2)		439
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Cash and cash equivalents		18		-		-		-
Total available- for-sale securities	\$	506	\$	234	\$	(3)	\$	737

As of  
December 31,  
2009:

Debt securities Debt securities issued by the U.S. Treasury and other U.S. government corporations and agencies	\$	141	\$	12	\$	(3)	\$	150
Municipal bonds		85		3		(3)		85
Other securities< /font>		12		1		-		13
Total debt securities		238		16		(6)		248
Equity securities		238		188		(5)		421
Cash and cash equivalents		9		-		-		9
Total available- for-sale securities	\$	485	\$	204	\$	(11)	\$	678

(1) *Maturity dates are 2011-2040.*

(2) *Maturity dates are 2012-2057.*

(3) *Maturity dates are 2011-2049.*

The following table shows the proceeds from sales of securities in the trusts and gross realized gains and losses on those sales:

#### SALES OF SECURITIES

(Dollars in millions)

	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
Proceeds from sales	\$ 97	\$ 62	\$ 247	\$ 150
Gross realized gains	4	-	7	4
Gross realized losses	(2)	(6)	(9)	(30)

Net unrealized gains (losses) are included in Regulatory Liabilities Arising from Removal Obligations on the Condensed Consolidated Balance Sheets. We determine the cost of securities in the trusts on the basis of specific identification.

#### Derivative Positions Net of Cash Collateral

Each Condensed Consolidated Balance Sheet reflects the offsetting of net derivative positions with fair value amounts for cash collateral with the same counterparty when management believes a legal right of offset exists.

The following table provides the amount of fair value of cash collateral receivables that were not offset in the Condensed Consolidated Balance Sheets as of September 30, 2010 and December 31, 2009:

<i>(Dollars in millions)</i>	September 30, 2010	December 31, 2009
Sempra Energy Consolidated	\$ 24	\$ 36
SDG&E	21	30
SoCalGas	3	5

### Fair Value Hierarchy

We discuss the valuation techniques and inputs we use to measure fair value and the definition of the three levels of the fair value hierarchy in Notes 1 and 2 of the Notes to Consolidated Financial Statements in the Annual Report. We have not changed the valuation techniques or inputs we use to measure fair value during the nine months ended September 30, 2010.

The three tables below, by level within the fair value hierarchy, set forth our financial assets and liabilities that were accounted for at fair value on a recurring basis as of September 30, 2010 and December 31, 2009. We also discuss our financial assets and liabilities recorded at fair value on a non-recurring basis. We classify financial assets and liabilities in their entirety based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, and may affect the valuation of fair value assets and liabilities, and their placement within the fair value hierarchy levels.

The fair value of commodity derivative assets and liabilities is determined in accordance with our netting policy, as discussed above under "Derivative Positions Net of Cash Collateral."

The determination of fair values, shown in the tables below, incorporates various factors, including but not limited to, the credit standing of the counterparties involved and the impact of credit enhancements (such as cash deposits, letters of credit and priority interests).

We discuss our financial assets and liabilities that were accounted for at fair value on a recurring basis further in Note 12 of the Notes to Consolidated Financial Statements in the Annual Report.

### RECURRING FAIR VALUE MEASURES -- SEMPRA ENERGY CONSOLIDATED

*(Dollars in millions)*

	At fair value as of September 30, 2010				
	Level 1	Level 2	Level 3	Collateral netted	Total
Assets:					
Nuclear decommissioning trusts(1)					
Equity securities	\$ 439	\$ -	\$ -	\$ -	\$ 439
Debt securities:					
Debt securities issued by the U.S. Treasury and other U.S. government corporations and agencies	132	33	-	-	165
Municipal bonds	-	89	-	-	89
Other securities	-	26	-	-	26
Total debt securities	132	148	-	-	280
Total nuclear decommissioning trusts(1)	571	148	-	-	719
Interest rate instruments	-	49	-	-	49
Commodity contracts subject to rate recovery	21	-	12	-	33
Commodity contracts not subject to rate recovery	5	79	-	(20)	64
Investments	9	-	-	-	9
Total	\$ 606	\$ 276	\$ 12	\$ (20)	\$ 874
Liabilities:					
Interest rate instruments	\$ -	\$ 117	\$ -	\$ -	\$ 117
Commodity contracts subject to rate recovery	79	10	-	(79)	10
Commodity contracts not subject to rate recovery	-	69	-	-	69
Total	\$ 79	\$ 196	\$ -	\$ (79)	\$ 196

	At fair value as of December 31, 2009				
	Level 1	Level 2	Level 3	Collateral netted	Total
Assets:					
Nuclear decommissioning trusts(1)					
Equity securities	\$ 421	\$ -	\$ -	\$ -	\$ 421
Debt securities:					
Debt securities issued by the U.S. Treasury and other U.S. government corporations and agencies	111	39	-	-	150
Municipal bonds	-	85	-	-	85
Other securities	-	13	-	-	13
Total debt securities	111	137	-	-	248
Total nuclear decommissioning trusts(1)	532	137	-	-	669
Interest rate instruments	-	38	-	-	38

Commodity contracts subject to rate recovery	32	3	10	-	45
Commodity contracts not subject to rate recovery	7	62	-	(40)	29
Investments	1	-	-	-	1
<b>Total</b>	<b>\$ 572</b>	<b>\$ 240</b>	<b>\$ 10</b>	<b>\$ (40)</b>	<b>\$ 782</b>
Liabilities:					
Interest rate instruments	\$ -	\$ 59	\$ -	\$ -	\$ 59
Commodity contracts subject to rate recovery	9	9	-	(9)	9
Commodity contracts not subject to rate recovery	-	65	-	-	65
<b>Total</b>	<b>\$ 9</b>	<b>\$ 133</b>	<b>\$ -</b>	<b>\$ (9)</b>	<b>\$ 133</b>

(1) Excludes cash balances and cash equivalents.

## RECURRING FAIR VALUE MEASURES -- SDG&E

(Dollars in millions)

At fair value as of September 30, 2010						
	Level 1	Level 2	Level 3	Collateral netted	Total	
Assets:						
Nuclear decommissioning trusts(1)						
Equity securities	\$ 439	\$ -	\$ -	\$ -	\$ 439	
Debt securities:						
Debt securities issued by the U.S. Treasury and other						
U.S. government corporations and agencies	132	33	-	-	165	
Municipal bonds	-	89	-	-	89	
Other securities	-	26	-	-	26	
Total debt securities	132	148	-	-	280	
Total nuclear decommissioning trusts(1)	571	148	-	-	719	
Commodity contracts subject to rate recovery	20	-	12	-	32	
Commodity contracts not subject to rate recovery	1	-	-	-	1	
<b>Total</b>	<b>\$ 592</b>	<b>\$ 148</b>	<b>\$ 12</b>	<b>\$ -</b>	<b>\$ 752</b>	
Liabilities:						
Interest rate instruments	\$ -	\$ 79	\$ -	\$ -	\$ 79	
Commodity contracts subject to rate recovery	78	2	-	(78)	2	
<b>Total</b>	<b>\$ 78</b>	<b>\$ 81</b>	<b>\$ -</b>	<b>\$ (78)</b>	<b>\$ 81</b>	

At fair value as of December 31, 2009						
	Level 1	Level 2	Level 3	Collateral netted	Total	
Assets:						
Nuclear decommissioning trusts(1)						
Equity securities	\$ 421	\$ -	\$ -	\$ -	\$ 421	
Debt securities:						
Debt securities issued by the U.S. Treasury and other						
U.S. government corporations and agencies	111	39	-	-	150	
Municipal bonds	-	85	-	-	85	
Other securities	-	13	-	-	13	
Total debt securities	111	137	-	-	248	
Total nuclear decommissioning trusts(1)	532	137	-	-	669	
Commodity contracts subject to rate recovery	29	2	10	-	41	
Commodity contracts not subject to rate recovery	1	-	-	-	1	
<b>Total</b>	<b>\$ 562</b>	<b>\$ 139</b>	<b>\$ 10</b>	<b>\$ -</b>	<b>\$ 711</b>	
Liabilities:						
Interest rate instruments	\$ -	\$ 43	\$ -	\$ -	\$ 43	
Commodity contracts	9	-	-	(9)	-	

subject to rate recovery							
Total	\$	9	\$	43	\$	-	\$ (9) \$ 43

(1) Excludes cash balances and cash equivalents.

### RECURRING FAIR VALUE MEASURES -- SOCALGAS

(Dollars in millions)

		At fair value as of September 30, 2010				
		Level 1	Level 2	Level 3	Collateral netted	Total
Assets:						
Interest rate instruments	\$	-	\$ 3	\$ -	\$ -	\$ 3
Commodity contracts subject to rate recovery		1	-	-	-	1
Commodity contracts not subject to rate recovery		2	-	&nbsp;  -	-	2
Total	\$	3	\$ 3	\$ -	\$ -	\$ 6
Liabilities:						
Commodity contracts subject to rate recovery	\$	1	\$ -	\$ -	\$ (1)	\$ -
		At fair value as of December 31, 2009				
		Level 1	Level 2	Level 3	Collateral netted	Total
Assets:						
Interest rate instruments	\$	-	\$ 8	\$ -	\$ -	\$ 8
Commodity contracts subject to rate recovery		3	1	-	-	4
Commodity contracts not subject to rate recovery		3	-	-	-	3
Total	\$	6	\$ 9	\$ -	\$ -	\$ 15

There were no transfers into or out of Level 1 or Level 2 for Sempra Energy Consolidated, SDG&E or SoCalGas during the periods presented.

### Level 3 Information

The following table sets forth reconciliations of changes in the fair value of net trading and other derivatives classified as Level 3 in the fair value hierarchy for Sempra Energy Consolidated and SDG&E:

(Dollars in millions)	Three months ended September 30,	
	2010	2009
Balance as of July 1	\$ 7	\$ 25
Realized and unrealized losses	(1)	(8)
Allocated transmission instruments	7	15
Settlements	(1)	-
Balance as of September 30	\$ 12	\$ 32
Change in unrealized gains relating to instruments still held at September 30	\$ -	\$ -

(Dollars in millions)	Nine months ended September 30,	
	2010	2009
Balance as of January 1	\$ 10	\$ 27
Realized and unrealized losses	(5)	(7)
Allocated transmission instruments	7	15
Settlements	-	(3)
Balance as of September 30	\$ 12	\$ 32
Change in unrealized gains relating to instruments still held at September 30	\$ -	\$ -

There were no transfers into or out of Level 3 during the periods presented.

Gains and losses (realized and unrealized) for Level 3 recurring items are primarily related to SDG&E's congestion revenue rights and were included in Cost of Electric Fuel and Purchased Power on the Condensed Consolidated Statements of Operations for the three months and nine months ended September 30, 2010 and 2009.

### Non-Recurring Fair Value Measures – Sempra Energy Consolidated

We discuss non-recurring fair value measures and the associated accounting impact in Note 4.

## NOTE 9. SEMPRA UTILITIES' REGULATORY MATTERS

### POWER PROCUREMENT AND RESOURCE PLANNING

#### Sunrise Powerlink Electric Transmission Line

In December 2008, the CPUC issued a final decision authorizing SDG&E to construct a 500-kilovolt (kV) electric transmission line between the Imperial Valley and the San Diego region (Sunrise Powerlink). This line is designed to provide 1,000 MW of increased import capability into the San Diego area. This CPUC decision approved SDG&E's request to construct the Sunrise Powerlink along a route that would generally run south of the Anza-Borrego Desert State Park. The decision also approves the environmental impact review conducted jointly by the CPUC and the Bureau of Land Management (BLM) and establishes a total project cost cap of \$1.9 billion, including approximately \$190 million for environmental mitigation costs. In January 2009, the BLM issued its decision approving the project, route and environmental review.

The CPUC decision requires SDG&E to adhere to certain commitments it made during the application process, as follows:

§not to contract, for any length of term, with conventional coal generators to deliver power via the Sunrise Powerlink;

§if any currently approved renewable energy contract that is deliverable via the Sunrise Powerlink fails, to replace it with a viable contract with a renewable generator located in the Imperial Valley region; and

§voluntarily raise SDG&E's Renewables Portfolio Standard Program goal (discussed below under "Renewable Energy") to 33 percent by 2020.

After the issuance by the CPUC of its final decision, the Utility Consumers Action Network (UCAN) and the Center for Biological Diversity/Sierra Club (CBD) applied for rehearing of the final decision. After the CPUC denied these rehearing applications, in August 2009, UCAN and the CBD jointly filed a petition with the California Supreme Court challenging the CPUC's decision with regard to implementation of the California Environmental Quality Act (CEQA). UCAN also filed a petition with the California Court of Appeal (Court of Appeal) challenging the decision on other legal grounds, which the Court of Appeal denied in August 2010. The UCAN/CBD appeal will be addressed by the California Supreme Court now that the Court of Appeal has dismissed UCAN's first petition.

In addition, three appeals of the BLM decision were filed with the Interior Board of Land Appeals (IBLA) by individuals, a community organization, and the Viejas Indian tribe. The Viejas Indian tribe withdrew its appeal and the IBLA denied the other two appeals.

Opponents who filed the BLM appeals also filed a lawsuit in Federal District Court for declaratory and injunctive relief regarding Sunrise Powerlink. The complaint alleges that the BLM failed to properly assess the environmental impacts of the approved Sunrise Powerlink route and the related potential development of renewable resources in east San Diego County and Imperial County. The complaint requests a declaration that the BLM violated federal law in approving Sunrise Powerlink and an injunction against any construction activities. On October 25, 2010, the court granted SDG&E's motion to dismiss the complaint in its entirety for want of standing; the plaintiffs filed an amended complaint on November 5, 2010.

In September 2010, the CPUC and BLM jointly approved the final Project Modification Report, accepting all of the proposed modifications to the approved route and finding that no additional environmental studies are required. In October 2010, the United States Forest Service (USFS) issued a decision rejecting all pending appeals and reaffirming its July 2010 decision approving the segment of Sunrise Powerlink's route within its jurisdiction. The USFS is expected to issue a special use permit to SDG&E by year-end, which will allow SDG&E to begin construction on USFS land. On October 22, 2010, the CBD and the plaintiffs in the Federal District Court suit against BLM filed an application for rehearing with the CPUC challenging its approval of the Project Modification Report. The CPUC summarily rejected this application for rehearing as contrary to the CPUC's rules. On October 25, 2010, the BLM federal court plaintiffs filed an appeal with the IBLA challenging the BLM's approval of the Project Modification Report. This appeal was accompanied by a motion for a stay of construction of the project, which SDG&E opposed on November 4, 2010. SDG&E will also oppose the IBLA appeal.

Sunrise Powerlink costs will be recovered in SDG&E's Electric Transmission Formula Rate, where SDG&E must demonstrate to the Federal Energy Regulatory Commission (FERC) that such costs were prudently incurred.

The total amount invested by SDG&E in the Sunrise Powerlink project as of September 30, 2010 was \$447 million, which is included in Property, Plant and Equipment on the Condensed Consolidated Balance Sheets of Sempra Energy and SDG&E. SDG&E expects the Sunrise Powerlink to be in commercial operation in the second half of 2012.

We provide additional information concerning Sunrise Powerlink in Note 15 of the Notes to Consolidated Financial Statements in the Annual Report.

### **Renewable Energy**

Certain California electric retail sellers, including SDG&E, are required to deliver 20 percent of their retail energy sales from renewable energy sources beginning in 2010. The rules governing this requirement, administered by both the CPUC and the California Energy Commission (CEC), are generally known as the Renewables Portfolio Standard (RPS) Program. In September 2009, the Governor of California issued an Executive Order which set a target for each California utility to procure 33 percent of their annual electric energy requirements from renewable energy sources by 2020. This Executive Order designates the California Air Resources Board (CARB) as the agency responsible for establishing the compliance rules and regulations under CARB's Assembly Bill 32 authority to regulate greenhouse gas emissions. In September 2010, CARB adopted a requirement known as the California Renewable Energy Standard (RES), which obligates California utilities to procure 33 percent of their annual electric energy requirements from renewable energy sources by 2020. CARB has not yet issued the final version of formal regulations articulating the requirement or detailing how the RES will be implemented.

In 2008, the CPUC issued a decision defining flexible compliance mechanisms that can be used to defer compliance with or meet the RPS Program mandates in 2010 and beyond. The decision established that a finding by the CPUC of insufficient transmission is a permissible reason to defer compliance with the RPS Program mandates. This decision also confirmed that any renewable energy procured in excess of the established targets for prior years, currently and in the future, could be applied to any procurement shortfalls in the years 2010 and beyond.

SDG&E continues to procure renewable energy supplies to achieve the RPS Program goals and the Executive Order/RES requirements. A substantial number of these supply contracts, however, are contingent upon many factors, including:

§access to electric transmission infrastructure (including SDG&E's Sunrise Powerlink transmission line);

§timely regulatory approval of contracted renewable energy projects;

§the renewable energy project developers' ability to obtain project financing and permitting; and

§successful development and implementation of the renewable energy technologies.

SDG&E believes it will be able to comply with the RPS Program requirements based on its contracting activity and application of the flexible compliance mechanisms. SDG&E's failure to comply with the RPS Program requirements in 2010, or in any subsequent years, could subject it to a CPUC-imposed penalty of 5 cents per kilowatt hour of renewable energy under-delivery up to a maximum penalty of \$25 million per year. A determination regarding RES compliance is not possible at this time, as program details are not yet known.

### **Solar Photovoltaic Program**

The CPUC issued a decision in September 2010 approving a new solar photovoltaic (PV) program for SDG&E. Under the adopted program, SDG&E may develop up to 100 MW of solar PV in its service area, consisting of up to 26 MW of utility owned generation and up to 74 MW of purchased power from independent producers. Individual project size may range up to 5 MW. Over the 5-year program, SDG&E will be allowed to spend up to \$100 million in capital costs for the systems it owns, based on an overall cost cap of \$3.50 per watt, including a 10-percent contingency factor. A cost cap of \$235 per MWh will apply to purchased power under the program.

### **East County Substation**

In August 2009, SDG&E filed an application with the CPUC for authorization to proceed with the East County Substation Project, which will include construction of a new 500/230/138-kV substation, rebuilding of the existing Boulevard Substation and construction of a new 138-kV transmission line connecting the two substations. The project, estimated to cost approximately \$280 million, would allow interconnections from new renewable-generation sources and enhance the reliability of electric service to a number of communities. The CPUC and BLM have agreed to prepare a joint environmental impact report and environmental impact statement. A CPUC decision on this project is expected in 2011.

### **GENERAL RATE CASE (GRC)**

The CPUC uses a general rate case proceeding to prospectively set rates sufficient to allow the Sempra Utilities to recover their reasonable cost of operations and to provide the opportunity to realize an acceptable rate of return on their investments. The Sempra Utilities filed their Notices of Intent (NOI) for the 2012 General Rate Case (2012 GRC) in August 2010. These NOIs are preliminary applications that propose revenue requirement increases of \$246 million for SDG&E and \$282 million for SoCalGas over their respective 2011 authorized revenue. These increases would equate to increases in rates of 7 percent for SDG&E and 7.4 percent for SoCalGas over their 2010 rates. In October 2010, the CPUC staff completed its review of the NOIs and accepted the proposed filings, enabling both SDG&E and SoCalGas to file their final applications in mid-December 2010. The CPUC is scheduled to issue a decision on each of the final applications in late 2011, with changes in rates to become effective on January 1, 2012.

A number of parties have asked the CPUC to delay the filing of SDG&E's and SoCalGas' next GRC applications for at least a year. To date, the CPUC has denied all such requests and has ordered SDG&E and SoCalGas to follow their original GRC schedules.

## UTILITY INCENTIVE MECHANISMS

The CPUC applies performance-based measures and incentive mechanisms to all California utilities, under which the Sempra Utilities have earnings potential above authorized base margins if they achieve or exceed specific performance and operating goals.

We provide additional information regarding these incentive mechanisms in Note 16 of the Notes to Consolidated Financial Statements in the Annual Report, and updates below.

### *Natural Gas Procurement*

In January 2010, the CPUC approved a Gas Cost Incentive Mechanism (GCIM) award of \$12 million for SoCalGas' procurement activities during the 12-month period ending March 31, 2009. In June 2010, SoCalGas applied to the CPUC for approval of a GCIM award of \$6 million for SoCalGas' procurement activities during the 12-month period ending March 31, 2010. SoCalGas expects a CPUC decision in 2011.

### *Energy Efficiency*

In December 2009, the CPUC awarded \$0.3 million and \$2.1 million, net of a 35 percent holdback pending a final true-up in 2010, to SDG&E and SoCalGas, respectively, for their performance during the 2006 – 2008 program period. In February 2010, the Sempra Utilities filed a petition with the CPUC to correct errors in the computation of the awards. If adopted, the changes would increase the awards by \$0.4 million for SDG&E and \$1.3 million for SoCalGas, net of the 35 percent holdback.

An Administrative Law Judge draft decision and a Commissioner alternate decision were issued in September 2010 regarding the final true-up of the energy efficiency incentive earnings for the 2006 – 2008 program period. The draft decision rules that no additional incentive payments are warranted for the final true-up of incentive earnings. **The alternate decision approves additional incentive awards of \$6 million for SDG&E and \$3.9 million for SoCalGas for the final true-up of the amounts held back for prior years' awards, but makes no determination on the petition to correct errors. A final decision is expected by the end of 2010.**

## COST OF CAPITAL

A cost of capital proceeding determines the Sempra Utilities' authorized capital structure and the authorized rate of return that the Sempra Utilities may earn on their electric and natural gas distribution and electric generation assets.

In January 2010, the CPUC approved SDG&E's and the Division of Ratepayer Advocates' (DRA) joint petition to delay SDG&E's next scheduled cost of capital proceeding for two years. With this approval, SDG&E's next cost of capital application is scheduled to be filed in April 2012 for a 2013 test year, consistent with the schedule for cost of capital applications for each of Southern California Edison (Edison) and Pacific Gas and Electric (PG&E).

In addition to establishing the authorized rate of return, a cost of capital proceeding also addresses market-based benchmarks to be monitored to determine whether an adjustment to the established authorized rate of return is required during the interim years between cost of capital proceedings. SDG&E's cost of capital benchmark is based on the 12-month average monthly A-rated utility bond yield as published by Moody's for the 12-month period October through September of each fiscal year. If this 12-month average falls outside of the range of 5.02 percent to 7.02 percent, SDG&E's authorized rate of return would be adjusted, upward or downward, by one-half of the difference between the 12-month average and 6.02 percent (SDG&E's benchmark interest rate), effective January 1 following the year in which the benchmark range was exceeded.

SoCalGas' cost of capital trigger mechanism identifies two conditions for determining whether a change in the authorized rate of return is required. Both conditions are based on the 30-year Treasury Bond Yields – one being the most recent 12-month rolling average yield and the second being the corresponding 12-month forecasted rolling yield on 30-year Treasury Bonds as published by Global Insights. If both interest rates fall outside a range of 3.88 percent to 6.88 percent, SoCalGas' authorized rate of return would be adjusted, upward or downward, by one-half of the difference between the historical 12-month rolling average yield and 5.38 percent (SoCalGas' benchmark interest rate), effective January 1 following the year in which both conditions were exceeded.

At September 30, 2010, neither SDG&E's nor SoCalGas' benchmark ranges have been exceeded.

## ADVANCED METERING INFRASTRUCTURE

In April 2010, the CPUC issued a decision approving SoCalGas' application to upgrade approximately six million natural gas meters with an advanced metering infrastructure (AMI), subject to certain safeguards to better ensure its cost effectiveness for ratepayers. The approved cost of the project is \$1.05 billion (including approximately \$900 million in capital investment), with SoCalGas being subject to risk/reward sharing for costs above or below this amount. Installation of the meters is expected to begin in late 2012 and continue through 2017.

In May 2010, The Utility Reform Network (TURN) and the Utility Workers Union of America (UWUA) Local 132, parties opposing SoCalGas' AMI application, filed an application for rehearing of the CPUC's decision. The application for rehearing is still pending.

## SDG&E REQUEST FOR AUTHORITY TO INVEST IN WIND FARM

In July 2010, SDG&E filed a request with the CPUC seeking authority to make a tax equity investment in the holding company of a wind farm project in an amount not to exceed \$600 million. SDG&E is seeking to treat the investment as a rate-based asset for which it would earn its authorized rate of return. A CPUC decision is expected in 2011.

If approved by the CPUC, and after the wind farm project has met all of the conditions precedent set forth in the definitive documents, SDG&E would invest in one or more project holding companies in an amount not to exceed 80% of the project costs (not to exceed an aggregate amount of \$600 million) upon the initiation of commercial operation of the project. SDG&E expects the project to be in commercial operation in the second half of 2012.

## 2007 WILDFIRES COST RECOVERY FOR COMPANY FACILITIES

In October 2010, the CPUC issued a decision approving a settlement agreement between SDG&E and the DRA, authorizing SDG&E to recover \$43 million of capital costs incurred to replace and repair company facilities under CPUC jurisdiction damaged by the October 2007 wildfires. This decision was in response to an application that SDG&E filed with the CPUC in March 2009 seeking to recover \$49.8 million of incremental costs (\$43 million of capital costs and \$6.8 million of operation and maintenance costs), which application was protested by the DRA.

SDG&E also incurred \$30.1 million of incremental costs for the replacement and repair of company facilities under FERC jurisdiction, which are currently being recovered in SDG&E's electric transmission rates.

We discuss recovery of 2007 wildfire litigation costs in Note 10.

## INSURANCE COST RECOVERY

SDG&E filed an application with the CPUC in August 2009 seeking authorization to recover higher liability insurance premiums, which SDG&E began incurring commencing July 1, 2009, and any losses realized due to higher deductibles associated with the new policies. Evidentiary hearings were held in April 2010 and a final CPUC decision is expected by the end of 2010. SDG&E made the filing under the CPUC's rules allowing utilities to seek recovery of significant cost increases incurred between GRC filings resulting from unforeseen

circumstances. SDG&E is requesting a \$29 million revenue requirement for the 2009/2010 policy period for the incremental increase in its liability and wildfire insurance premium costs above what is currently authorized in rates and proposes a mechanism for recovery of future liability insurance costs incurred in the 2010/2011 policy period and the first six months of the 2011/2012 policy period. The CPUC's rules allow a utility to seek recovery of incurred costs that meet certain criteria, subject to a \$5 million deductible per event. SDG&E has asked that the increase in liability insurance costs for the 2009/2010, 2010/2011 and the first six months of the 2011/2012 policy periods be deemed a single event subject to one \$5 million deductible. In the nine months ended September 30, 2010 and 2009, SDG&E's after-tax earnings were adversely impacted by \$20 million and \$5 million, respectively, due to the incremental insurance premiums associated with its wildfire coverage.

## EXCESS WILDFIRE CLAIMS COST RECOVERY

SDG&E and SoCalGas filed an application, along with other related filings, with the CPUC in August 2009 proposing a new mechanism for the future recovery of all wildfire-related expenses for claims, litigation expenses and insurance premiums that are in excess of amounts authorized by the CPUC for recovery in rates. In connection with these filings, SDG&E is seeking the recovery of costs incurred by SDG&E for the 2007 wildfire losses that are in excess of amounts recovered from its insurance coverage and other potentially responsible third parties, as well as similar costs for future wildfires, if and when incurred. The application for a new mechanism for recovery of costs incurred for future wildfires was made jointly with Edison and PG&E. In July 2010, the CPUC approved the utilities' requests for separate regulatory accounts to record the subject expenses while the joint utility application is pending before the CPUC. Several parties protested the original application and, in response, the utilities submitted an amended application in July 2010. A proceeding schedule has not yet been established.

We provide additional information about 2007 wildfire litigation costs and their recovery in Note 10.

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## NOTE 10. COMMITMENTS AND CONTINGENCIES

### LEGAL PROCEEDINGS

We record loss reserves for legal proceedings when it is probable that a loss has been incurred and the amounts of the loss can be reasonably estimated. However, the uncertainties inherent in legal proceedings make it difficult to estimate with reasonable certainty the costs and effects of resolving these matters. Accordingly, actual costs incurred may differ materially from reserved amounts, may exceed applicable insurance coverages and could materially adversely affect our business, cash flows, results of operations, and financial condition.

At September 30, 2010, Sempra Energy's reserves for material legal proceedings, on a consolidated basis, were \$619 million, of which \$150 million is offset by an insurance receivable for wildfire litigation and \$102 million is for previously resolved matters. At September 30, 2010, these reserves for SDG&E and SoCalGas were \$345 million (also offset by the \$150 million insurance receivable) and \$13 million, respectively. We provide additional information about previously resolved matters in Note 17 of the Notes to Consolidated Financial Statements in the Annual Report.

### *SDG&E 2007 Wildfire Litigation*

In October 2007, San Diego County experienced several catastrophic wildfires. Reports issued by the California Department of Forestry and Fire Protection (Cal Fire) concluded that two of these fires (the Witch and Rice fires) were SDG&E "power line caused" and that a third fire (the Guejito fire) occurred when a wire securing a Cox Communications' fiber optic cable came into contact with an SDG&E power line "causing an arc and starting the fire." Cal Fire reported that the Rice fire burned approximately 9,500 acres and damaged 206 homes and two commercial properties, and the Witch and Guejito fires merged and eventually burned approximately 198,000 acres, resulting in two fatalities, approximately 40 firefighters injured and approximately 1,141 homes destroyed.

A September 2008 staff report issued by the CPUC's Consumer Protection and Safety Division reached substantially the same conclusions as the Cal Fire reports, but also contended that the power lines involved in the Witch and Rice fires and the lashing wire involved in the Guejito fire were not properly designed, constructed and maintained. In November 2008, the CPUC initiated proceedings to determine if any of its rules were violated and in October 2009, SDG&E and the Consumer Protection and Safety Division entered into a settlement agreement, approved by the CPUC in April 2010, that resolves these proceedings by SDG&E's payment of \$14.75 million.

Numerous parties have sued SDG&E and Sempra Energy in San Diego County Superior Court seeking recovery of unspecified amounts of damages, including punitive damages, from the three fires. These include owners and insurers of properties that were destroyed or damaged in the fires and public entities seeking recovery of firefighting, emergency response, and environmental costs. They assert various bases for recovery, including inverse condemnation based upon a California Court of Appeal decision finding that another California investor-owned utility was subject to strict liability, without regard to foreseeability or negligence, for property damages resulting from a wildfire ignited by power lines. In October 2010, the court of appeal affirmed the trial court's ruling that these claims must be pursued in individual lawsuits (rather than as class actions on behalf of all persons who incurred wildfire damages). SDG&E has filed cross-complaints against Cox Communications seeking indemnification for any liability that SDG&E may incur that relates to the Guejito fire, two SDG&E contractors seeking indemnification in connection with the Witch fire, and one SDG&E contractor seeking indemnification in connection with the Rice fire. The court has scheduled a Guejito fire trial for two individual plaintiffs to begin in March 2011.

SDG&E has settled substantially all of the 19,000 claims of homeowner insurers relating to the three fires, including claims for payment by the insurers to their policyholders for approximately 1,000 of the 1,300 houses, mobile homes, and apartment units identified in public records as having been destroyed. Under the settlement agreements, SDG&E has paid or will pay 57.5 percent of the approximately \$1.6 billion paid or reserved for payment by the insurers to their policyholders and received an assignment of the insurers' claims against Cox Communications and other parties potentially responsible for the fires.

The wildfire litigation also includes claims of non-insurer plaintiffs for damage to uninsured and underinsured structures, business interruption, evacuation expenses, agricultural damage, emotional harm, personal injuries and other losses. SDG&E has settled the claims of approximately 450 of these plaintiffs. Of the approximately 2,500 remaining plaintiffs, approximately 1,200 have thus far submitted settlement demands or damage information. Individual and business claims total approximately \$825 million and government entity claims total approximately \$150 million. SDG&E expects to receive additional settlement demands and damage estimates as settlement negotiations continue.

SDG&E's settlements and defense costs have exceeded its \$1.1 billion of liability insurance coverage. SDG&E has established reserves for its estimated cost of resolving the remaining claims for damages of approximately 1,300 plaintiffs. It expects that its wildfire reserves and amounts paid to resolve wildfire claims will continue to increase as it obtains additional information and is unable to reasonably estimate the amount or timing of recoveries from other potentially responsible parties.

SDG&E has concluded, however, that it is probable that it will be permitted to recover from its utility customers substantially all reasonably incurred costs of resolving wildfire claims in excess of its liability insurance coverage and any amounts recovered from other potentially responsible parties. Accordingly, although recovery from utility customers will require future regulatory actions as we discuss in Note 9, SDG&E has recorded a regulatory asset in an amount substantially equal to the aggregate amount it has paid or reserved for payment for the resolution of wildfire claims and related costs in excess of its liability insurance coverage. SDG&E will increase the amount of the regulatory asset as additional amounts are paid or reserves are recorded and reduce it by any amounts recovered from other potentially responsible parties. As of September 30, 2010, the amount of the regulatory asset was \$311 million.

Consequently, Sempra Energy and SDG&E expect no significant earnings impact from the resolution of the remaining wildfire claims. However, SDG&E's cash flow will be adversely affected by timing differences between the resolution of claims and recoveries from other potentially responsible parties and utility customers, which may extend over a number of years. Also, recovery from customers will require future regulatory actions, and a failure to obtain recovery, or any negative assessment of the likelihood of recovery, would likely have a material adverse effect on Sempra Energy's and SDG&E's cash flows and results of operations.

SDG&E will continue to gather information to evaluate and assess the remaining wildfire claims and the likelihood, amount and timing of related recoveries from other potentially responsible parties and utility customers and will make appropriate adjustments to wildfire reserves and the related regulatory asset as additional information becomes available.

Sempra LNG has been engaged in a long-running land dispute relating to property adjacent to its Energía Costa Azul liquefied natural gas (LNG) receipt terminal near Ensenada, Mexico. The adjacent property is not required by environmental or other regulatory permits for the operation of the terminal. A claimant to the adjacent property has nonetheless asserted that his health and safety are endangered by the operation of the facility. In June 2010, a Mexican federal appeals court revoked a district court order, issued at the behest of the claimant, directing Mexican regulatory authorities to provisionally suspend authorizations for the operation of the LNG terminal. No terminal permits were affected as a result of these proceedings and the terminal has continued to operate normally. The Mexican district court is expected to conduct additional proceedings regarding the claimant's assertions and whether the terminal's permits should be modified or revoked.

The property claimant has also filed a lawsuit in U.S. district court in San Diego seeking compensatory and punitive damages and earnings from the Energía Costa Azul LNG terminal based on his allegations that he was wrongfully evicted from the adjacent property and that he has been harmed by other allegedly improper actions.

### ***Energy Crisis Litigation Settlement***

Sempra Energy, RBS Sempra Commodities and Sempra Generation have reached a comprehensive settlement to resolve substantially all of their remaining energy crisis litigation for a total payment of \$410 million. Described in more detail below, the matters resolved by the settlement include the multiple actions brought by the California Department of Water Resources (DWR) and other parties with respect to the validity, pricing and operation of Sempra Generation's contract with the DWR and the FERC refund and manipulation proceedings against RBS Sempra Commodities. Two settlement agreements were submitted in October 2010 to the FERC for its approval. We anticipate that the FERC will act on the settlements in the first quarter of 2011.

We expect the settlement of \$410 million to be funded largely from previously recorded reserves and receivables at RBS Sempra Commodities. Sempra Energy has also recorded an additional pretax charge of \$159 million in the first quarter of 2010 to provide for the remainder of the settlement, including \$139 million at Sempra Generation and \$20 million at Sempra Commodities.

#### ***DWR Contract***

Among other relief from existing and potential disputes, under the terms of the settlement reached on the DWR contract, all claims, appeals and proceedings related to the DWR contract will be dismissed. These matters include the 2002 challenge brought by the California Energy Oversight Board (CEOB) and the CPUC at the FERC asserting that the DWR contract with Sempra Generation contained unjust and unreasonable rates; the DWR's appeal in response to the denial of its 2002 claims for misrepresentation and breach of contract in San Diego Superior Court; and the 2008 arbitration proceedings in which the DWR asserted that Sempra Generation had breached the parties' agreement in various operational respects, and violated the order issued by an earlier arbitration panel relating to the amount refunded to the DWR and the manner in which Sempra Generation operates.

#### ***FERC Refund Proceedings***

The settlement involving RBS Sempra Commodities includes, among other things, resolution of the following matters: the FERC's investigation of prices charged by various electric suppliers to buyers in the California Power Exchange (PX) and Independent System Operator (ISO) markets; a complaint involving short-term bilateral sales up to one month in the Pacific Northwest (the settlement resolves the sales between the DWR and Sempra Commodities); the California Attorney General's complaint that electricity sellers had failed to comply with the FERC's quarterly reporting requirements; and the California Attorney General's complaint seeking to collect for alleged overcharges related to all short-term bilateral transactions between sellers and the DWR from January 18, 2001 through June 20, 2001.

#### ***FERC Manipulation Investigation***

The settlement involving RBS Sempra Commodities also includes resolution of the FERC's separate investigation into whether there was manipulation of short-term energy markets in the western United States that would constitute violations of applicable tariffs and warrant disgorgement of associated profits.

Sempra Energy and RBS Sempra Commodities have recorded reserves for the full amount of the settlement and other litigation. Pursuant to the agreements related to the formation of RBS Sempra Commodities, we have indemnified RBS should the liability from the final resolution of these matters be greater than the reserves related to Sempra Commodities. Pursuant to our agreement with the Noble Group as we discuss in Note 4, we have also indemnified Noble Americas Gas & Power Corp. and its affiliates for all losses incurred by such parties resulting from these proceedings as related to Sempra Commodities.

### ***Other Litigation***

Sempra Energy and several subsidiaries, along with three oil and natural gas companies, the City of Beverly Hills, and the Beverly Hills Unified School District, are defendants in a toxic tort lawsuit filed in Los Angeles County Superior Court by approximately 1,000 plaintiffs. This lawsuit claims that various emissions resulted in cancer or fear of cancer. We have submitted the case to our insurers, who have reserved their rights with respect to coverage. In November 2006, the court granted the defendants' summary judgment motions based on lack of medical causation for the 12 initial plaintiffs scheduled to go to trial first. The court also granted summary judgment excluding punitive damages. The court has stayed the case as to the remaining plaintiffs pending the appeal of the rulings. A mediation occurred in June 2010, after which the plaintiffs' counsel agreed to recommend a settlement of the lawsuits as to Sempra Energy and its subsidiaries for an amount that is not significant. Any such settlement will require approval by each of the plaintiffs. If approval is obtained, finalization of the settlement is expected to occur within six months.

We are also defendants in ordinary routine litigation incidental to our businesses, including personal injury, product liability, property damage and other claims. California juries have demonstrated an increasing willingness to grant large awards, including punitive damages, in these cases.

### ***Wildfire Reserves and Insurance Receivables***

In 2009 and 2010, as liabilities for wildfire litigation have become reasonably estimable, SDG&E has recorded related reserves as a current liability. The impact of this liability is offset by a current receivable resulting from SDG&E's liability insurance and, for reserves in excess of the insurance coverage, the recognition of a regulatory asset, as discussed above. There was no effect on SDG&E's or Sempra Energy's 2009 earnings from the recording of the reserves. The impact on their 2010 earnings was \$7 million and \$17 million in the three months and nine months ended September 30, 2010, respectively. At September 30, 2010, wildfire litigation reserves were \$344 million and the receivable from SDG&E's insurers was \$150 million.

## **NUCLEAR INSURANCE**

SDG&E and the other owners of San Onofre Nuclear Generating Station (SONGS) have insurance to cover claims from nuclear liability incidents arising at SONGS. This insurance provides \$375 million in coverage limits, the maximum amount available, including coverage for acts of terrorism. In addition, the Price-Anderson Act provides for up to \$12.2 billion of secondary financial protection (SFP). If a nuclear liability loss occurring at any U.S. licensed/commercial reactor exceeds the \$375 million insurance limit, all nuclear reactor owners could be required to contribute to the SFP. SDG&E's contribution would be up to \$47 million. This amount is subject to an annual maximum of \$7 million, unless a default occurs by any other SONGS owner. If the SFP is insufficient to cover the liability loss, SDG&E could be subject to an additional assessment.

The SONGS owners, including SDG&E, also have \$2.75 billion of nuclear property, decontamination, and debris removal insurance. In addition, the SONGS owners have up to \$490 million insurance coverage for outage expenses and replacement power costs due to accidental property damage. This coverage is limited to \$3.5 million per week for the first 52 weeks, then \$2.8 million per week for up to 110 additional weeks. There is a 12-week waiting period deductible. These insurance coverages are provided through a mutual insurance company. Insured members are subject to retrospective premium assessments. SDG&E could be assessed up to \$8.5 million.

The nuclear property insurance program includes an industry aggregate loss limit for non-certified acts of terrorism (as defined by the Terrorism Risk Insurance Act). The industry aggregate loss limit for property claims arising from non-certified acts of terrorism is \$3.24 billion. This is the maximum amount that will be paid to insured members who suffer losses or damages from these non-certified terrorist acts.

## **CONTRACTUAL COMMITMENTS**

### ***Sempra Energy Consolidated***

In the first nine months of 2010, significant increases in commitments at Sempra Energy were

\$the issuance of \$250 million of 5.35-percent first mortgage bonds and \$500 million of 4.50-percent first mortgage bonds maturing in 2040 at SDG&E;  
 \$\$453 million for purchased-power contracts at SDG&E;  
 \$\$223 million for costs associated with nuclear fuel fabrication at SONGS;  
 \$\$133 million at SDG&E for engineering, material procurement and construction costs associated with the Sunrise Powerlink project;  
 \$\$54 million at SDG&E for electric distribution systems, advanced metering infrastructure, and electric generation plant and equipment;  
 \$\$52 million for construction and infrastructure improvements for gas transmission and distribution operations at SoCalGas; and  
 \$\$315 million at Sempra Pipelines & Storage and Sempra LNG for natural gas contracts.

The future payments for the contractual commitments listed above are expected to be \$280 million for 2010, \$187 million for 2011, \$151 million for 2012, \$135 million for 2013, \$112 million for 2014 and \$2.2 billion thereafter. These amounts include expected interest payments on the first mortgage bonds using the stated interest rates.

Reserves for Sempra Energy and SDG&E related to wildfire litigation are discussed above in "SDG&E 2007 Wildfire Litigation." Reserves for Sempra Energy related to the FERC and DWR contract settlement litigation are discussed above in "Energy Crisis Litigation Settlement."

Changes to SoCalGas' natural gas purchase and pipeline capacity commitments and Sempra LNG's natural gas purchase and transportation commitments are discussed below.

At December 31, 2009, Sempra LNG had LNG purchase agreements with Tangguh PSC Contractors and Ras Laffan Liquefied Natural Gas Company. We discuss these agreements further in Note 17 of the Notes to Consolidated Financial Statements in the Annual Report.

In April 2010, Sempra LNG entered into an LNG supply option agreement with Gazprom Global LNG Limited (GGLNG), a subsidiary of OAO Gazprom. The multi-year agreement, which commenced in June 2010, allows GGLNG to deliver and sell up to two LNG cargoes per month to Sempra LNG at its Cameron receipt terminal. GGLNG pays Sempra LNG a fee for the right to deliver and sell the LNG cargoes using a predetermined pricing formula based on a market index.

Sempra LNG's commitments under all LNG purchase agreements, reflecting the additional recent agreement with GGLNG, changes in forward prices since December 31, 2009, and actual transactions for the first nine months of 2010, are expected to decrease by \$1.4 billion in 2010 and \$2 million in 2011, to increase by \$121 million in 2012, and to decrease by \$81 million in 2013, \$254 million in 2014 and \$4.4 billion thereafter compared to December 31, 2009.

The LNG commitment amounts above are based on Sempra LNG's commitment to accept the maximum possible delivery of cargoes under the agreements. Actual LNG purchases for the nine months ended September 30, 2010 have been significantly lower than the maximum amounts possible.

Sempra LNG has a natural gas transportation agreement to provide service from the U.S./Mexico border to Southern California and Arizona. At September 30, 2010, Sempra LNG's remaining commitment on this contract, which runs through August 2022, is \$226 million.

#### SDG&E

In the first nine months of 2010, significant increases to contractual commitments at SDG&E were the issuance of \$250 million of 5.35-percent first mortgage bonds maturing in 2040, the issuance of \$500 million of 4.50-percent first mortgage bonds maturing in 2040, \$453 million for purchased-power contracts, \$223 million for costs associated with nuclear fuel fabrication at SONGS, \$133 million for engineering, material procurement and construction costs associated with the Sunrise Powerlink project and \$54 million for electric distribution systems, advanced metering infrastructure, and electric generation plant and equipment.

The future payments for these contractual commitments are expected to be \$180 million for 2010, \$143 million for 2011, \$120 million for 2012, \$107 million for 2013, \$93 million for 2014 and \$2 billion thereafter. These amounts include expected interest payments on the first mortgage bonds using the stated interest rates.

#### SoCalGas

In the first nine months of 2010, significant increases to contractual commitments at SoCalGas were \$52 million for construction and infrastructure improvements for gas transmission and distribution operations. The future payments for these contractual commitments are expected to be \$39 million for 2010 and \$13 million for 2011.

SoCalGas' natural gas purchase and pipeline capacity commitments have decreased by \$682 million since December 31, 2009. The decrease, primarily due to a reduction of \$1.1 billion based on lower natural gas forward prices and actual transactions for the first nine months of 2010, is offset by new natural gas purchase and pipeline capacity contracts of \$415 million. Net future payments are therefore expected to decrease by \$903 million for 2010 and to increase by \$124 million for 2011, \$52 million for 2012, \$29 million for 2013, \$14 million for 2014 and \$2 million thereafter compared to December 31, 2009.

#### CAPITAL LEASES

SDG&E has two power purchase agreements with peaker plant facilities that went into commercial operation in June 2010 and are accounted for as capital leases. As of September 30, 2010, capital lease obligations for these leases, each with a 25-year term, were \$181 million.

At September 30, 2010, the future minimum lease payments and present value of the net minimum lease payments under these capital leases for both Sempra Energy Consolidated and SDG&E were as follows:

<i>(Dollars in millions)</i>	< font style="FONT-SIZE:8pt; COLOR:black; FONT-FAMILY:'Arial','sans-serif'">	
2010	\$	6
2011		24
2012		24
2013		24
2014		24
Thereafter		489
Total minimum lease payments(1)		591
Less: estimated executory costs		(97)
Less: interest(2)		(313)
Present value of net minimum lease payments(3)	\$	181
(1)	<i>This amount will be recorded over the lives of the leases as Cost of Electric Fuel and Purchased Power on Sempra Energy's and SDG&amp;E's Condensed Consolidated Statements of Operations. This expense will receive ratemaking treatment consistent with purchased-power costs.</i>	
(2)	<i>Amount necessary to reduce net minimum lease payments to present value at the inception of the leases.</i>	
(3)	<i>Includes \$7 million in Current Portion of Long-term Debt and \$174 million in Long-term Debt on Sempra Energy's and SDG&amp;E's Condensed Consolidated Balance Sheets at September 30, 2010.</i>	

#### NOTE 11. SEGMENT INFORMATION

We have six separately managed reportable segments, as follows:

1. &nbs p; SDG&E provides electric service to San Diego and southern Orange counties and natural gas service to San Diego County.

2. *SoCalGas* is a natural gas distribution utility, serving customers throughout most of Southern California and part of central California.
3. *Sempra Commodities* holds our investment in RBS Sempra Commodities, a joint venture with RBS. The partnership was formed from our commodities-marketing businesses previously reported in this segment. The partnership's commodity trading businesses serve customers in natural gas and electricity, and prior to July 1, 2010, also in petroleum and petroleum products, and base metals. Sempra Commodities also includes the operating results of Sempra Rockies Marketing, which holds firm service capacity on the Rockies Express Pipeline.  
  
In February 2010, Sempra Energy, RBS and the partnership entered into an agreement to sell certain businesses within the partnership, which agreement was consummated on July 1, 2010. In September and October of 2010, the partnership entered into two additional agreements for transactions which will complete the divestiture of the last of the joint venture's principal assets. One of these transactions was completed on November 1, 2010, and the second transaction is expected to be completed by year-end. We discuss these transactions and other matters concerning the partnership in Note 4 above and in Notes 4 and 20 of the Notes to Consolidated Financial Statements in the Annual Report.
4. *Sempra Generation* develops, owns and operates, or holds interests in, electric power plants and energy projects in Arizona, California, Colorado, Nevada, Indiana, Hawaii and Mexico to serve wholesale electricity markets in the United States and Mexico.
5. *Sempra Pipelines & Storage* develops, owns and operates, or holds interests in, natural gas and propane pipelines and natural gas storage facilities in the United States and Mexico, and companies that provide natural gas or electricity services in Argentina, Chile, Mexico and Peru. We are currently pursuing the sale of our interests in the Argentine utilities, which we discuss further in Note 4 above and in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report. Sempra Pipelines & Storage also operates a natural gas distribution utility in Alabama.
6. *Sempra LNG* develops, owns and operates receipt terminals for importing LNG in the U.S. and Mexico, and has supply and marketing agreements to purchase LNG and sell natural gas.

We evaluate each segment's performance based on its contribution to Sempra Energy's reported earnings. The Sempra Utilities operate in essentially separate service territories, under separate regulatory frameworks and rate structures set by the CPUC. The Sempra Utilities' operations are based on rates set by the CPUC and the FERC. We describe the accounting policies of our segments in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

In the first quarter of 2010, Sempra LNG became a reportable segment. We have revised segment disclosures for 2009 to reflect this.

The following tables show selected information by segment from our Condensed Consolidated Statements of Operations and Condensed Consolidated Balance Sheets.

Amounts labeled as "all other" in the following tables consist primarily of parent organizations.

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SEGMENT INFORMATION (Dollars in millions)	Three months ended September 30,						Nine months ended September 30,						
	2010		2009		2010		2009		2010		2009		
REVENUES													
SDG&E	\$	811	38 %	\$	773	42 %	\$	2,245	34 %	\$	2,136	38 %	
SoCalGas		776	37		662	36		2,792	42		2,276	40	
Sempra Commodities		24	1		24	1		73	1		1		
Sempra Generation		269	13		250	13		806	12		792	14	
Sempra Pipelines & Storage		77	3	98	5	262		4		328	6		
Sempra LNG		183	9		68	4		554	8		125	2	
Adjustments and eliminations		2	-		(2)	-		3	-		(2)	-	
Intersegment revenues		(26)	(1)		(20)	(1)		(77)	(1)		(55)	(1)	
Total	\$	2,116	100 %	\$	1,853	100 %	\$	6,658	100 %	\$	5,650	100 %	
INTEREST EXPENSE													
SDG&E	\$	37		\$	29		\$	99		\$	75		
SoCalGas		17			16			50			51		
Sempra Commodities		2	1			3					7		
Sempra Generation		4			3			11			11		
Sempra Pipelines & Storage		10			9			25			23		
Sempra LNG		13			8			37			12		
All other		73			70			239			190		
Intercompany eliminations		(45)			(40)			(141)			(112)		
Total	\$	111		\$	96		\$	323		\$	257		

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INTEREST INCOME				
SDG&E	\$	-	\$	1
SoCalGas		1		1
< p style="MARGIN:0in 0pt; TEXT-ALIGN:right" align=right> 6				
Sempra Commodities		6		-
Sempra Generation		6		4
Sempra Pipelines & Storage		4		5
Sempra LNG		1		-
All other		32		34
Intercompany eliminations		(45)		(40)
<b>Total</b>	<b>\$</b>	<b>5</b>	<b>\$</b>	<b>13</b>

DEPRECIATION AND AMORTIZATION												
SDG&E	\$	96	44	%	\$	81	41	%	\$	283	44	%
SoCalGas		78	36			73	37			230	36	
Sempra Generation		16	7			14	7			47	7	
Sempra Pipelines & Storage		11	5			13	7			32	5	
Sempra LNG		13	6			10	5			38	6	
All other		4	2			5	3			13	2	
<b>Total</b>	<b>\$</b>	<b>218</b>	<b>100</b>	<b>%</b>	<b>\$</b>	<b>196</b>	<b>100</b>	<b>%</b>	<b>\$</b>	<b>643</b>	<b>100</b>	<b>%</b>

INCOME TAX EXPENSE (BENEFIT)				
SDG&E	\$	56	\$	53
SoCalGas		42		42
Sempra Commodities		(147)		30
Sempra Generation		18		30
Sempra Pipelines & Storage		23		(9)
Sempra LNG		3		(10)
All other		(27)		(8)
<b>Total</b>	<b>\$</b>	<b>(32)</b>	<b>\$</b>	<b>128</b>

**SEGMENT INFORMATION (Continued)**

(Dollars in millions)

	Three months ended September 30,				Nine months ended September 30,			
	2010		2009		2010		2009	
<b>EQUITY EARNINGS (LOSSES)</b>								
Earnings (losses) recorded before tax:								
Sempra Commodities	\$	(281)	\$	105	\$	(290)	\$	384
Sempra Generation		(1)		4		(2)		(2)
Sempra Pipelines & Storage		10		18		32		39
All other		(1)		(4)		(6)		(10)
<b>Total</b>	<b>\$</b>	<b>(273)</b>	<b>\$</b>	<b>123</b>	<b>\$</b>	<b>(266)</b>	<b>\$</b>	<b>411</b>
Earnings (losses) recorded net of tax:								
Sempra Pipelines & Storage	\$	(4)	\$	20	\$	42	\$	59
<b>EARNINGS (LOSSES)</b>								
SDG&E(1)	\$	106	81	%	\$	108	34	%
SoCalGas(1)		78	59			74	23	
Sempra Commodities		(134)	(102)			75	24	
Sempra Generation		56	43			43	14	
Sempra Pipelines & Storage		43	33			54	17	
Sempra LNG		5	4			-	-	
All other		(23)	(18)			(37)	(12)	
<b>Total</b>	<b>\$</b>	<b>131</b>	<b>100</b>	<b>%</b>	<b>\$</b>	<b>317</b>	<b>100</b>	<b>%</b>

	Nine months ended September 30,			
	2010		2009	
<b>EXPENDITURES FOR PROPERTY PLANT &amp; EQUIPMENT</b>				
SDG&E	\$	822	61	%
SoCalGas		337	25	

Sempra Generation		32	2	21	2
Sempra Pipelines & Storage		151	11	149	11
Sempra LNG		9	1	230	17
All other	&nb sp;				
Total		\$	1,354	100 %	\$ 1,371 100 %

		September 30, 2010		December 31, 2009	
<b>ASSETS</b>					
SDG&E		\$	11,496	40 %	\$ 10,229 36 %
SoCalGas			7,350	25	7,287 25
Sempra Commodities			1,963	< /font> 7	2,255 8
Sempra Generation			2,383	8	2,048 7
Sempra Pipelines & Storage			5,108	18	4,485 16
Sempra LNG			2,329	8	2,277 8
All other			492	2	596 2
Intersegment receivables	&nbs p;		(2,172)	(8)	(665) (2)
Total		\$	28,949	100 %	\$ 28,512 100 %

<b>INVESTMENTS IN EQUITY METHOD INVESTEEES</b>					
Sempra Commodities		\$	825		\$ 2,172
Sempra Generation			256		434
Sempra Pipelines & Storage			1,746		1,429
All other			18		21
Total		\$	2,845		\$ 4,056

(1) After preferred dividends.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

You should read the following discussion in conjunction with the financial statements contained in this Form 10-Q, "Management's Discussion and Analysis of Financial Condition and Results of Operations" contained in our 2009 Annual Report on Form 10-K (Annual Report), and "Risk Factors" contained in our Annual Report and Part II of this Form 10-Q.

### OVERVIEW

Sempra Energy is a Fortune 500 energy services holding company whose business units provide electric, natural gas and other energy products and services to their customers. Our operations are divided principally between the Sempra Utilities and Sempra Global. The Sempra Utilities consist of two California regulated public utility companies, 1) San Diego Gas & Electric Company (SDG&E) and 2) Southern California Gas Company (SoCalGas). Sempra Global consists of businesses engaged in providing energy products and services.

This report includes information for the following separate registrants:

§ Sempra Energy and its consolidated entities

§ SDG&E

§ Pacific Enterprises (PE), the holding company for SoCalGas

§ SoCalGas

References in this report to "we," "our" and "Sempra Energy Consolidated" are to Sempra Energy and its consolidated entities, collectively, unless otherwise indicated by the context.

PE's operations consist solely of those of SoCalGas and additional items (e.g., cash, intercompany accounts and equity) attributable to serving as a holding company for SoCalGas.

Below are the summary descriptions of our operating business units.

### SEMPRA ENERGY BUSINESS UNITS

The Sempra Utilities consist of SDG&E and SoCalGas.

#### SEMPRA UTILITIES

	MARKET	SERVICE TERRITORY
<b>SAN DIEGO GAS &amp; ELECTRIC COMPANY (SDG&amp;E)</b> A regulated public utility; infrastructure supports electric generation, transmission and distribution, and natural gas distribution	<p>§ Provides electricity to 3.5 million consumers (1.4 million meters)</p> <p>§ Provides natural gas to 3.2 million consumers (845,000 meters)</p>	Serves the county of San Diego, CA and an adjacent portion of southern Orange County covering 4,100 square miles
<b>SOUTHERN CALIFORNIA GAS COMPANY (SOCALGAS)</b> A regulated public utility; infrastructure supports natural gas distribution, transmission and storage	<p>§ Residential, commercial, industrial, utility electric generation and wholesale customers</p> <p>§ Covers a population of 20.7 million (5.8 million meters)</p>	Southern California and portions of Central California (excluding San Diego County, the city of Long Beach and the desert area of San Bernardino County) covering 20,000 square miles

Sempra Global is a holding company for most of our subsidiaries that are not subject to California utility regulation. Sempra Global's principal business units, which provide energy-related products and services, are

§Sempra Commodities  
 §Sempra Generation  
 §Sempra Pipelines & Storage  
 §Sempra LNG

## SEMPRA GLOBAL

	MARKET	GEOGRAPHIC REGION
<b>SEMPRA COMMODITIES</b> Holds an interest in RBS Sempra Commodities LLP, a commodities-marketing business joint venture with The Royal Bank of Scotland (RBS)	§Natural gas; natural gas liquids §Power Prior to July 1, 2010: §Petroleum and petroleum products §Coal §Emissions §Ethanol §Base metals	§North America  Prior to July 1, 2010: §Global
<b>SEMPRA GENERATION</b> Develops, owns and operates, or holds interests in, electric power plants and energy projects	§Wholesale electricity	§U.S.A. §Mexico
<b>SEMPRA PIPELINES &amp; STORAGE</b> Develops, owns and operates, or holds interests in, natural gas and propane pipelines and natural gas storage facilities, and natural gas and electric service providers	§Natural gas §Electricity	§U.S.A. §Mexico §Argentina §Chile §Peru
<b>SEMPRA LNG</b> Develops, owns and operates receipt terminals for importation of liquefied natural gas (LNG) and sale of natural gas	§Liquefied natural gas §Natural gas	§U.S.A. §Mexico

In February 2010, we, RBS and our joint-venture partnership, RBS Sempra Commodities LLP (RBS Sempra Commodities), entered into an agreement to sell certain businesses within the joint venture, which agreement was consummated on July 1, 2010. In September and October of 2010, the partnership entered into two additional agreements which will complete the divestiture of the last of the joint venture's principal assets. One of these transactions was completed on November 1, 2010, and the second transaction is expected to be completed by year-end. We discuss these transactions and other matters concerning the partnership in Note 4 of the Notes to Condensed Consolidated Financial Statements herein and in Notes 4 and 20 of the Notes to Consolidated Financial Statements in the Annual Report.

## RESULTS OF OPERATIONS

We discuss the following in Results of Operations:

§Overall results of our operations and factors affecting those results

§Our business unit results

§Significant changes in revenues, costs and earnings between periods

In the three months ended September 30, 2010, our earnings decreased by \$186 million (59%) to \$131 million primarily due to a \$139 million after-tax write-down of our investment in RBS Sempra Commodities in the Sempra Commodities segment and lower earnings from the joint venture, as we discuss in Note 4 of the Notes to Condensed Consolidated Financial Statements herein. Diluted earnings per share for the three-month period decreased by \$0.74 (58%) per share to \$0.53 per share, primarily from the write-down and lower earnings at Sempra Commodities.

In the nine months ended September 30, 2010, our earnings decreased by \$372 million (45%) to \$459 million primarily due to lower joint-venture earnings and the investment write-down at Sempra Commodities and lower earnings at Sempra Generation, partially offset by improved results at Sempra LNG and Sempra Pipelines & Storage. In the first quarter of 2010, Sempra Generation and Sempra Commodities recorded after-tax litigation expense of \$84 million and \$12 million, respectively, related to the agreement to settle certain energy crisis litigation, as we discuss in Note 10 of the Notes to Condensed Consolidated Financial Statements herein. Diluted earnings per share for the nine months decreased by \$1.53 (45%) per share to \$1.84 per share, primarily from the write-down at Sempra Commodities and net lower earnings.

Earnings in the nine-month period of 2009 were negatively impacted by an after-tax asset write-off of \$64 million related to assets at Sempra Pipelines & Storage's Liberty Gas Storage (Liberty) project.

The following table shows our earnings by business unit, which we discuss below in "Business Unit Results."

### SEMPRA ENERGY EARNINGS (LOSSES) BY BUSINESS UNIT

(Dollars in millions)

	Three months ended September 30,							
	2010			2009				
Sempra Utilities:								
SDG&E(1)	\$	106	81	%	\$	108	34	%
SoCalGas(1)		78	59			74	23	
Sempra Global:								
Sempra Commodities		(134)	(102)			75	24	
Sempra Generation		56	43			43	14	
Sempra Pipelines & Storage		43	33			54	17	
Sempra LNG		5	4			-	-	
Parent and other(2)		(23)	(18)			(37)	(12)	
Earnings	\$	131	100	%	\$	317	100	%

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2010

2009

	2010		2009	
Sempra Utilities:				
&nb sp; SDG&E(1)	\$ 264	58 %	\$ 277	33 %
SoCalGas(1)	212	46	198	24
Sempra Global:				
Sempra Commodities	(139)	(30)	274	33
Sempra Generation	51	11	119	14
Sempra Pipelines & Storage	120	26	64	8
Sempra LNG	50	11	(19)	(2)
Parent and other(2)	(99)	(22)	(82)	(10)
Earnings	\$ 459	100 %	\$ 831	100 %

(1) After preferred dividends.

(2) Includes after-tax interest expense (\$35 million and \$33 million for the three months ended September 30, 2010 and 2009, respectively, and \$110 million and \$100 million for the nine months ended September 30, 2010 and 2009, respectively), intercompany eliminations recorded in consolidation and certain corporate costs.

## BUSINESS UNIT RESULTS

The following section is a discussion of earnings by business unit, as it appears in the table above.

### EARNINGS BY BUSINESS UNIT -- SEMPR A UTILITIES

(Dollars in millions)



#### SDG&E

SDG&E business unit earnings were

§\$106 million in the three months ended September 30, 2010 (\$108 million before preferred dividends)

§\$108 million in the three months ended September 30, 2009 (\$110 million before preferred dividends)

§\$264 million in the nine months ended September 30, 2010 (\$268 million before preferred dividends)

§\$277 million in the nine months ended September 30, 2009 (\$281 million before preferred dividends)

The decrease of \$2 million (2%) in the three months ended September 30, 2010 was due to:

§\$9 million from the resolution of regulatory matters that favorably impacted 2009 earnings;

§\$6 million increase in litigation reserves in 2010; and

§\$5 million higher liability insurance premiums for wildfire coverage; **offset by**

§\$12 million higher authorized margin for operations regulated by the California Public Utilities Commission (CPUC) and lower operation and maintenance expenses (excluding insurance premiums for wildfire coverage); and

§\$4 million higher electric transmission margin.

The decrease of \$13 million (5%) in the nine months ended September 30, 2010 was due to:

§\$16 million higher liability insurance premiums for wildfire coverage;

§\$11 million lower favorable impact from the resolution of prior years' income tax issues;

§\$11 million net unfavorable impact from an increase in litigation reserves in 2010 compared to the favorable resolution of litigation in 2009; and

§\$3 million due to the write-down of deferred tax assets as a result of the change to U.S. tax law regarding the Medicare Part D subsidy; **offset by**

§\$12 million higher authorized margin for CPUC-regulated operations in excess of higher operation and maintenance expenses (excluding insurance premiums for wildfire coverage);

§\$9 million higher electric transmission margin; and

§\$6 million lower income taxes as a result of higher software development costs and incremental depreciation expense deductions for tax purposes which, for ratemaking purposes, are not treated as deferred taxes.

#### SoCalGas

SoCalGas business unit earnings were

§\$78 million in the three months ended September 30, 2010 (both before and after preferred dividends)

§\$74 million in the three months ended September 30, 2009 (both before and after preferred dividends)

§\$212 million in the nine months ended September 30, 2010 (\$213 million before preferred dividends)

§\$198 million in the nine months ended September 30, 2009 (\$199 million before preferred dividends)

The increase of \$4 million (5%) in the three months ended September 30, 2010 was primarily due to higher authorized margin for CPUC-regulated operations in excess of higher operation and maintenance expenses.

The increase of \$14 million (7%) in the nine months ended September 30, 2010 was due to:

§\$12 million higher authorized margin for CPUC-regulated operations in excess of higher operation and maintenance expenses;

§\$5 million net favorable earnings impact primarily due to the effect of self-developed software costs on the effective income tax rate; and

§\$3 million higher regulatory awards; **offset by**

§\$13 million due to the write-off of deferred tax assets as a result of the change in U.S. tax law regarding the Medicare Part D subsidy.

### EARNINGS (LOSSES) BY BUSINESS UNIT – SEMPR A GLOBAL

(Dollars in millions)

## ***Sempra Commodities***

Sempra Commodities recorded business unit earnings (losses) of:

- §\$(134) million in the three months ended September 30, 2010
- §\$75 million in the three months ended September 30, 2009
- §\$(139) million in the nine months ended September 30, 2010
- §\$274 million in the nine months ended September 30, 2009

The change in earnings for the three months ended September 30, 2010 was due to:

- §a \$139 million write-down of our investment in the RBS Sempra Commodities joint venture (as we discuss in Note 4 of the Notes to Condensed Consolidated Financial Statements herein);
- §equity earnings from RBS Sempra Commodities of \$18 million in 2010 compared to \$75 million in 2009; and
- §\$11 million state income tax expense related to our exit from the RBS Sempra Commodities business.

The change in earnings for the nine months ended September 30, 2010 was due to:

- §the \$139 million write-down of our investment in the RBS Sempra Commodities joint venture;
- §equity earnings from RBS Sempra Commodities of \$24 million in 2010 compared to \$278 million in 2009;
- §\$12 million litigation expense related to an agreement to settle energy crisis litigation associated with the DWR contract, as we discuss in Note 10 of the Notes to Condensed Consolidated Financial Statements herein; and
- §\$11 million state income tax expense related to our exit from the RBS Sempra Commodities business.

The equity earnings from the joint venture were adversely impacted by the sale on July 1, 2010 of the global metals and oil businesses and the European natural gas and power business; lower volatility in the U.S. natural gas and power business; and the disruptions caused by the process to sell the partnership's businesses.

## ***Sempra Generation***

Sempra Generation recorded business unit earnings of:

- §\$56 million in the three months ended September 30, 2010
- §\$43 million in the three months ended September 30, 2009
- §\$51 million in the nine months ended September 30, 2010
- §\$119 million in the nine months ended September 30, 2009

The increase in earnings of \$13 million (30%) in the three months ended September 30, 2010 was due to:

- §\$12 million renewable energy tax credits primarily due to additional investments in the Copper Mountain Solar project; and
- §\$6 million mark-to-market gains on forward contracts with RBS Sempra Commodities and other counterparties in 2010 compared to \$2 million mark-to-market losses in 2009; **offset by**
- §\$9 million lower earnings from operations, primarily due to less favorable market pricing in 2010.

The decrease in earnings of \$68 million (57%) in the nine months ended September 30, 2010 was primarily due to:

- §\$86 million in litigation expense related to an agreement to settle energy crisis litigation associated with the DWR contract, as we discuss in Note 10 of the Notes to Condensed Consolidated Financial Statements herein; and
- §\$26 million lower earnings from operations, primarily from increased scheduled plant maintenance and associated down time in 2010, less favorable market pricing, and expenses and associated down time from earthquake damage to our Mexicali power plant in the second quarter of 2010; **offset by**
- §\$37 million renewable energy tax credits in 2010.

## ***Sempra Pipelines & Storage***

Sempra Pipelines & Storage recorded business unit earnings of:

- §\$43 million in the three months ended September 30, 2010
- §\$54 million in the three months ended September 30, 2009
- §\$120 million in the nine months ended September 30, 2010
- §\$64 million in the nine months ended September 30, 2009

The decrease of \$11 million (20%) in the three months ended September 30, 2010 was due to:

- §a \$24 million write-down of our investment in Argentina; and
- §\$15 million from the favorable resolution of prior years' income tax issues in 2009; **offset by**
- §\$48 million in proceeds received from a legal settlement in 2010, less a related income tax effect of \$17 million.

The improvement in earnings of \$56 million (88%) in the nine months ended September 30, 2010 was primarily due to:

- §\$64 million lower earnings in 2009 from a write-off of assets at Liberty; and
- §\$48 million in proceeds received from a legal settlement in 2010, less a related income tax effect of \$17 million; **offset by**
- §a \$24 million write-down of our investment in Argentina; and
- §\$15 million from the favorable resolution of prior years' income tax issues in 2009.

We discuss the investment write-down and legal settlement in Note 4 of the Notes to Condensed Consolidated Statements herein.

## ***Sempra LNG***

Sempra LNG recorded earnings (losses) of:

- §\$5 million in the three months ended September 30, 2010
- §\$0 million in the three months ended September 30, 2009
- §\$50 million in the nine months ended September 30, 2010

\$\$(19) million in the nine months ended September 30, 2009

The improvement in earnings of \$5 million and \$69 million in the three months and nine months ended September 30, 2010, respectively, was primarily from higher earnings from the start-up in 2009 of marketing operations, the Cameron receipt terminal and the nitrogen-injection facility at the Energia Costa Azul receipt terminal.

### Parent and Other

Losses for Parent and Other were

\$23 million in the three months ended September 30, 2010

\$37 million in the three months ended September 30, 2009

\$99 million in the nine months ended September 30, 2010

\$82 million in the nine months ended September 30, 2009

The decrease in losses of \$14 million (38%) in the three months ended September 30, 2010 was primarily due to lower income tax expense.

The increase in losses of \$17 million (21%) in the nine months ended September 30, 2010 was primarily due to higher net interest expense.

### CHANGES IN REVENUES, COSTS AND EARNINGS

This section contains a discussion of the differences between periods in specific line items of the Condensed Consolidated Statements of Operations for Sempra Energy, SDG&E, PE and SoCalGas.

#### Sempra Utilities Revenues

The current regulatory framework permits the cost of natural gas purchased for core customers (primarily residential and small commercial and industrial customers) to be passed on to customers substantially as incurred. However, SoCalGas' Gas Cost Incentive Mechanism (GCIM) provides SoCalGas the opportunity to share in the savings and/or costs from buying natural gas for its core customers at prices below or above market-based monthly benchmarks. This mechanism permits full recovery of costs incurred when average purchase costs are within a price range around a monthly benchmark price. Any higher costs or savings realized outside this range are shared between the core customers and SoCalGas. We provide further discussion in Note 9 of the Notes to Condensed Consolidated Financial Statements herein.

The regulatory framework also permits SDG&E to recover the actual cost incurred to generate or procure electricity based on annual estimates of the cost of electricity supplied to customers. The differences in cost between estimates and actual are recovered in the next year through rates.

#### Sempra Utilities: Natural Gas Revenues and Cost of Natural Gas

The tables below show natural gas revenues for Sempra Energy, SDG&E and SoCalGas for the nine-month periods ended September 30. The Sempra Energy Consolidated amounts reflect SDG&E and SoCalGas revenues, net of intercompany transactions. Because the cost of natural gas is recovered in rates, changes in the cost are reflected in the changes in revenues. In addition to the change in market prices, the average cost of natural gas recorded during a period is impacted by the difference between customer billings and recorded or CPUC-authorized costs. These differences are required to be balanced over time, resulting in over- and undercollected regulatory balancing accounts.

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SEMPRA ENERGY CONSOLIDATED						
NATURAL GAS SALES AND TRANSPORTATION						
<i>(Volumes in billion cubic feet, dollars in millions)</i>						
Customer class	Natural Gas Sales		Transportation		Total	
	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue
2010:						
Residential	195	\$ 1,943	1	\$ 2	196	\$ 1,945
Commercial and industrial	86	657	203	177	289	834
Electric generation plants	-	-	153	36	153	36
Wholesale	-	-	17	3	17	3
	281	\$ 2,600	374	\$ 218	655	2,818
Other revenues						70
Balancing accounts(1)						246
<b>Total</b>						<b>\$ 3,134</b>
2009:						
Residential	187	\$ 1,624	1	\$ 2	188	\$ 1,626
Commercial and industrial	85	553	205	163	290	716
Electric generation plants	-	-	203	51	203	51
Wholesale	-	-	12	3	12	3
	272	\$ 2,177	421	\$ 219	693	2,396
Other revenues						75
Balancing accounts(1)						133
<b>Total</b>						<b>\$ 2,604</b>

(1) We discuss balancing accounts and their effects in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

During the three months ended September 30, 2010, our natural gas revenues increased by \$127 million (17%) to \$858 million, and the cost of natural gas increased by \$77 million (37%) to \$285 million. During the nine months ended September 30, 2010, our natural gas revenues increased by \$530 million (20%) to \$3.1 billion, and the cost of natural gas increased by \$405 million (41%) to \$1.4 billion. The primary factor contributing to the increased natural gas revenues and cost of natural gas in both the third-quarter and year-to-date periods was higher natural gas prices in 2010. We discuss the increase in the cost of natural gas individually for SDG&E and SoCalGas below.

#### SDG&E NATURAL GAS SALES AND TRANSPORTATION

*(Volumes in billion cubic feet, dollars in millions)*

Customer class	Natural Gas Sales		Transportation		Total	
	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue
2010:						

Residential	23	\$	260	-	\$	-	23	\$	260
Commercial and industrial	11		82	6		9	17		91
Electric generation plants	-		-	21		5	21		5
	34	\$	342	27	\$	14	61		356
Other revenues									27
Balancing accounts									(8)
Total(1)									\$ 375
2009:									
Residential	23	\$	230	-	\$	-	23	\$	230
Commercial and industrial	11		76	5		7	16		83
Electric generation plants	-		-	45		13	45		13
	34	\$	306	50	\$	20	84		326
Other revenues									25
Balancing accounts									2
Total(1)									\$ 353

(1) Includes sales to affiliates of \$1 million in each of 2010 and 2009.

During the three months ended September 30, 2010, SDG&E's natural gas revenues increased by \$15 million (19%) to \$93 million, and the cost of natural gas increased by \$7 million (23%) to \$37 million. During the nine months ended September 30, 2010, SDG&E's natural gas revenues increased by \$22 million (6%) to \$375 million, and the cost of natural gas increased by \$16 million (10%) to \$170 million. The average cost of natural gas for the three months ended September 30, 2010 was \$4.86 per thousand cubic feet (Mcf) compared to \$4.27 per Mcf for the corresponding period in 2009, a 14-percent increase of \$0.59 per Mcf, resulting in higher revenues and cost of \$5 million. For the nine months ended September 30, 2010, SDG&E's average cost of natural gas was \$4.98 per Mcf compared to \$4.52 per Mcf for the corresponding period in 2009, a 10-percent increase of \$0.46 per Mcf, resulting in higher revenues and cost of \$16 million.

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<b>SOCALGAS</b>						
<b>NATURAL GAS SALES AND TRANSPORTATION</b>						
<i>(Volumes in billion cubic feet, dollars in millions)</i>						
Customer class	Natural Gas Sales		Transportation		Total	
	Volumes	Revenue	Volumes	Revenue	Volumes	Revenue
2010:						
Residential	172	\$ 1,683	1	\$ 2	173	\$ 1,685
Commercial and industrial	75	575	197	169	272	744
Electric generation plants	-	-	132	31	132	31
Wholesale	-	-	108	11	108	11
	247	\$ 2,258	438	\$ 213	685	2,471
Other revenues						67
Balancing accounts						254
Total(1)						\$ 2,792
2009:						
Residential	164	\$ 1,394	1	\$ 2	165	\$ 1,396
Commercial and industrial	74	477	200	157	274	634
Electric generation plants	-	-	158	38	158	38
Wholesale	-	-	99	10	99	10
	238	\$ 1,871	458	\$ 207	696	2,078
Other revenues						67
Balancing accounts						131
Total(1)						\$ 2,276

(1) Includes sales to affiliates of \$32 million in 2010 and \$24 million in 2009.

During the three months ended September 30, 2010, SoCalGas' revenues increased by \$114 million (17%) to \$776 million, and the cost of natural gas increased by \$72 million (40%) to \$252 million. The increase in revenues was primarily due to:

- the increase in cost of natural gas, which was caused primarily by higher natural gas prices, as we discuss below;
- \$25 million higher CPUC-authorized cost recovery, for which revenues are fully offset in operation and maintenance expenses; and
- \$13 million higher authorized base margin in accordance with the CPUC's 2008 General Rate Case (GRC) decision.

During the nine months ended September 30, 2010, SoCalGas' revenues increased by \$516 million (23%) to \$2.8 billion, and the cost of natural gas increased by \$395 million (47%) to \$1.2 billion. The increase in revenues was primarily due to:

- the increase in cost of natural gas, which was caused primarily by higher natural gas prices, as we discuss below;
- \$60 million higher CPUC-authorized cost recovery, for which revenues are fully offset in operation and maintenance expenses; and

\$39 million higher authorized base margin in accordance with the CPUC's 2008 GRC decision.

SoCalGas' average cost of natural gas for the three months ended September 30, 2010 was \$4.40 per Mcf compared to \$3.36 per Mcf for the corresponding period in 2009, a 31-percent increase of \$1.04 per Mcf, resulting in higher revenues and cost of \$59 million. For the nine months ended September 30, 2010, SoCalGas' average cost of natural gas was \$5.04 per Mcf compared to \$3.57 per Mcf for the corresponding period in 2009, a 41-percent increase of \$1.47 per Mcf, resulting in higher revenues and cost of \$362 million.

### **Sempra Energy and SDG&E: Electric Revenues and Cost of Electric Fuel and Purchased Power**

The table below shows electric revenues for Sempra Energy and SDG&E. Sempra Energy amounts are shown after eliminating intercompany transactions. Because the cost of electricity is substantially recovered in rates, changes in the cost are reflected in the changes in revenues.

During the three months ended September 30, 2010, electric revenues increased by \$24 million (3%) to \$717 million at Sempra Energy and by \$23 million (3%) to \$718 million at SDG&E. The increase in revenues was primarily due to:

- \$16 million increase due to tolling payments and natural gas supply costs in 2010 associated with the power generated by Otay Mesa VIE in excess of purchased power costs in 2009 for the equivalent amount of power;
- \$15 million higher authorized transmission and electric generation margins;
- \$9 million higher authorized base margin on electric distribution; and

\$56 million increase in the cost of electric fuel and purchased power excluding Otay Mesa VIE; **offset by** \$516 million lower recoverable expenses that are fully offset in operation and maintenance expenses; and \$59 million resolution of regulatory matters in 2009 that favorably impacted earnings.

During the nine months ended September 30, 2010, electric revenues increased by \$87 million (5%) at both Sempra Energy and SDG&E to \$1.9 billion. The increase in revenues was primarily due to:

\$522 million increase due to tolling payments and natural gas supply costs in 2010 associated with the power generated by Otay Mesa VIE in excess of purchased power costs in 2009 for the equivalent amount of power;

\$538 million higher authorized transmission and electric generation margins;

\$522 million higher authorized base margin on electric distribution; and

\$512 million increase in the cost of electric fuel and purchased power excluding Otay Mesa VIE; **offset by**

\$59 million resolution of regulatory matters in 2009 that favorably impacted earnings.

The cost of electric fuel and purchased power at both Sempra Energy and SDG&E decreased in the three months ended September 30, 2010 primarily due to an \$11 million decrease in the cost of power purchased from third-party generators as a result of the start up of new power generation at Otay Mesa VIE, which commenced commercial operations in the fourth quarter of 2009, offset by a \$6 million increase in other fuel and purchased power costs. Associated with this decrease, SDG&E's operating costs increased by \$11 million from Otay Mesa VIE's operations.

At both Sempra Energy and SDG&E, the cost of electric fuel and purchased power decreased by \$28 million (6%) to \$480 million for the nine months ended September 30, 2010 primarily due to a \$40 million decrease in the cost of power purchased from third-party generators as a result of the start up of new power generation at Otay Mesa VIE, which commenced commercial operations in the fourth quarter of 2009, offset by a \$12 million increase in other fuel and purchased power costs. Associated with this decrease, SDG&E's operating costs increased by \$31 million from Otay Mesa VIE's operations.

## ELECTRIC DISTRIBUTION AND TRANSMISSION

(Volumes in millions of kilowatt-hours, dollars in millions)

Customer class	2010		2009	
	Volumes	Revenue	Volumes	Revenue
<b>Sempra Energy Consolidated:</b>				
Residential	5,406	\$ 756	5,671	\$ 831
Commercial	5,017	651	5,302	725
Industrial	1,598	167	1,716	194
Direct access	2,365	90	2,290	80
Street and highway lighting	76	9	79	10
	14,462	1,673	15,058	1,840
Other revenues		77		102
Balancing accounts		115		(164)
Total		\$ 1,865		\$ 1,778
<b>SDG&amp;E:</b>				
Residential	5,406	\$ 756	5,671	\$ 831
Commercial	5,017	651	5,302	725
Industrial	1,612	169	1,724	195
Direct access	2,365	90	2,290	80
Street and highway lighting	76	9	79	10
	14,476	1,675	15,066	1,841
Other revenues		80		106
Balancing accounts		115		(164)
Total(1)		\$ 1,870		\$ 1,783

(1) Includes sales to affiliates of \$5 million in each of 2010 and 2009.

We do not include in the Condensed Consolidated Statements of Operations the commodity costs (and the revenues to recover those costs) associated with long-term contracts that are allocated to SDG&E by the California Department of Water Resources (DWR). However, we do include the associated volumes and distribution revenues in the table above. We provide further discussion of these contracts in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

## Sempra Global and Parent Revenues and Cost of Sales

In the three months ended September 30, 2010, our Sempra Global and Parent revenues increased by \$112 million (26%) to \$541 million. During the nine months ended September 30, 2010, our Sempra Global and Parent revenues increased by \$391 million (31%) to \$1.7 billion. The increases in both the three months and nine months ended September 30, 2010 were due to higher revenues at Sempra LNG, primarily due to increased marketing operations and the start up of operations at its Cameron LNG receipt terminal and the nitrogen-injection facility at the Energía Costa Azul receipt terminal, partially offset by lower revenues at Sempra Pipelines & Storage due to the expiration of the Comisión Federal de Electricidad (CFE) natural gas supply contract in 2009. At the expiration of the contract, Sempra LNG began supplying the CFE under a separate contract ending December 2022.

In the three months ended September 30, 2010, our cost of natural gas, electric fuel and purchased power increased by \$72 million (33%) to \$292 million. During the nine months ended September 30, 2010, our cost of natural gas, electric fuel and purchased power increased by \$212 million (31%) to \$887 million. The increases in both periods were primarily associated with the higher revenues at Sempra LNG, offset partially by lower costs at Sempra Pipelines & Storage resulting primarily from the expiration of the CFE contract.

## Litigation Expense

### Sempra Energy Consolidated

We recorded \$184 million in litigation expense in the nine months ended September 30, 2010, which included \$163 million related to the agreement to settle certain energy crisis litigation. We discuss this settlement agreement in Note 10 of the Notes to Condensed Consolidated Financial Statements herein.

## Other Operation and Maintenance

### Sempra Energy Consolidated

For the three months ended September 30, 2010, our other operation and maintenance expenses increased by \$22 million (4%) to \$590 million, primarily due to an increase at SoCalGas. For the nine months ended September 30, 2010, our other operation and maintenance expenses increased by \$109 million (7%) to \$1.8 billion, primarily due to higher

operation and maintenance expenses at both SDG&E and SoCalGas.

We discuss the changes in operation and maintenance expenses at SDG&E and SoCalGas below.

## **Operation and Maintenance**

### **SDG&E**

For the three months ended September 30, 2010, SDG&E's operation and maintenance expenses decreased by \$1 million to \$235 million, primarily due to \$12 million lower expenses recoverable in revenues as incurred, offset by \$10 million higher litigation expense in 2010.

For the nine months ended September 30, 2010, SDG&E's operation and maintenance expenses increased by \$55 million (8%) to \$704 million. The increase was due to:

§\$21 million higher other operational and maintenance costs (including \$22 million of higher liability insurance premiums for wildfire coverage and \$12 million at Otay Mesa VIE due to commencement of plant operation in October 2009, offset by \$13 million lower other operational and maintenance costs);

§\$18 million net unfavorable impact from an increase in litigation reserves in 2010 compared to the favorable resolution of litigation in 2009; and

§\$15 million higher expenses recoverable in revenues as incurred.

### **SoCalGas**

For the three months ended September 30, 2010, SoCalGas' operation and maintenance expenses increased by \$33 million (13%) to \$285 million. The increase was due primarily to \$25 million higher expenses recoverable in revenues as incurred.

For the nine months ended September 30, 2010, SoCalGas' operation and maintenance expenses increased by \$72 million (9%) to \$840 million due primarily to \$60 million higher expenses recoverable in revenues as incurred.

## **Write-off of Long-lived Assets**

In the second quarter of 2009, we recorded a \$132 million write-off related to certain assets at one of Sempra Pipelines & Storage's Liberty natural gas storage projects. Sempra Energy's after-tax share of this write-off was \$64 million. We discuss the write-off of the assets in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

## **Equity Earnings (Losses) Before Income Taxes**

### **Sempra Energy Consolidated**

For the three months ended September 30, 2010, equity losses from our investment in RBS Sempra Commodities were \$281 million compared to equity earnings of \$105 million in the corresponding period of 2009. For the nine months ended September 30, 2010, equity losses from our investment in RBS Sempra Commodities were \$290 million compared to equity earnings of \$384 million in the corresponding period of 2009. Equity earnings were adversely impacted by several factors, as we discuss above in "Business Unit Results – Sempra Commodities." Results for both periods in 2010 include a \$305 million pretax write-down of our investment in RBS Sempra Commodities. We discuss the write-down further in Note 4 of the Notes to Condensed Consolidated Financial Statements herein.

We provide additional information about the determination and allocation of this investment's earnings in Note 4 of the Notes to Consolidated Financial Statements in the Annual Report.

## **Other Income (Expense), Net**

### **Sempra Energy Consolidated**

In the three months ended September 30, 2010, other income, net, increased by \$42 million (175%) to \$66 million primarily due to:

§proceeds of \$48 million from a legal settlement at Sempra Pipelines & Storage; **offset by**

§\$17 million in losses on interest rate instruments in 2010 at Otay Mesa VIE compared to \$11 million in 2009; and

§a \$10 million decrease in gains from investment activity related to our executive retirement and deferred compensation plans in 2010.

For the nine months ended September 30, 2010, other income, net, decreased by \$15 million (15%) to \$82 million primarily due to:

§\$51 million in losses on interest rate instruments in 2010 at Otay Mesa VIE compared to \$19 million in gains in 2009; and

§a \$25 million decrease in gains from investment activity related to our executive retirement and deferred compensation plans in 2010; **offset by**

§proceeds of \$48 million from a legal settlement at Sempra Pipelines & Storage;

§\$12 million increase in allowance for equity funds used during construction; and

§a \$10 million gain recognized on an interest rate instrument at Parent and Other.

### **SDG&E**

The changes in SDG&E's other income (expense), net, in the three months and nine months ended September 30, 2010, were primarily due to the losses and gains from interest rate instruments at Otay Mesa VIE, as we discuss above.

## **Interest Expense**

### **Sempra Energy Consolidated**

For the three months ended September 30, 2010, our interest expense increased by \$15 million (16%) to \$111 million. The increase included:

§\$17 million higher interest expense, primarily from long-term debt issued in 2009 and 2010 at Parent and Other and SDG&E; **offset by**

§\$5 million lower interest expense from maturities of debt at Parent and Other.

During the nine months ended September 30, 2010, our interest expense increased by \$66 million (26%) to \$323 million. The increase was primarily due to:

§\$70 million higher interest expense, primarily from long-term debt issued in 2009 and 2010 at Parent and Other and SDG&E; and

§\$26 million lower capitalized interest, primarily at Sempra LNG due to completion of construction projects; **offset by**

§\$22 million lower interest expense from maturities of debt at Parent and Other; and

§\$14 million lower short-term debt interest expense, primarily from lower average commercial paper borrowings and interest rates, and reduced interest expense related to energy crisis litigation reserves at Parent and Other.

## **Income Taxes**

The table below shows the income tax expense (benefit) and effective income tax rates for Sempra Energy, SDG&E, PE and SoCalGas.

### **INCOME TAX EXPENSE (BENEFIT) AND EFFECTIVE INCOME TAX RATES**

(Dollars in millions)

		Three months ended September 30,					
		2010			2009		
		Income Tax Expense (Benefit)	Effective Income Tax Rate		Income Tax Expense	Effective Income Tax Rate	
Sempra Energy Consolidated	\$	(32)	(32) %	\$	128	31 %	
SDG&E		56	35		53	37	
PE		42	35		41	36	
SoCalGas		42	35		42	36	

  

		Nine months ended September 30,					
		2010			2009		
		Income Tax Expense	Effective Income Tax Rate		Income Tax Expense	Effective Income Tax Rate	< /p>
Sempra Energy Consolidated	\$	85	< /p> 18 %	\$	327	30 %	
SDG&E		131	36		141	33	
PE		132	38		117	38	
SoCalGas		132	38		115	37	

### Sempra Energy Consolidated

The change in income tax expense in the three months ended September 30, 2010 was due to lower pretax income and a lower effective income tax rate primarily resulting from:

- §higher planned investment tax credits;
- §higher exclusions from taxable income of the equity portion of AFUDC; and
- §higher pretax income (including a \$175 million gain related to our share of the RBS Sempra Commodities sale to J.P. Morgan Ventures Energy Corporation on July 1, 2010) in countries with lower statutory rates; **offset by**
- §\$11 million state income tax expense related to our exit from the RBS Sempra Commodities business;
- §lower favorable impact from the resolution of prior years' income tax issues;
- §an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes; and
- §\$5 million tax expense in 2010 compared to \$3 million tax benefit in 2009 due to Mexican currency translation and inflation adjustments.

In the nine months ended September 30, 2010, Sempra Energy's income tax expense decreased due to lower pretax income and a lower effective income tax rate. The lower effective income tax rate was primarily due to:

- §higher planned investment tax credits;
- §higher deductions for self-developed software costs;
- §higher pretax income (including a \$175 million gain related to our share of the RBS Sempra Commodities sale to J.P. Morgan Ventures Energy Corporation on July 1, 2010) in countries with lower statutory rates; and
- §higher exclusions from taxable income of the equity portion of AFUDC; **offset by**
- §\$11 million state income tax expense related to our exit from the RBS Sempra Commodities business;
- §lower favorable impact from the resolution of prior years' income tax issues;
- §a \$16 million write-down of the deferred tax assets related to other postretirement benefits, as a result of a change in U.S. tax law that eliminates a future deduction, starting in 2013, for retiree healthcare funded by the Medicare Part D subsidy;
- §an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes; and
- §\$4 million higher tax expense in 2010 due to Mexican currency translation and inflation adjustments.

### SDG&E

The increase in SDG&E's income tax expense in the three months ended September 30, 2010 was primarily due to higher pretax income, offset by a lower effective income tax rate. The lower effective income tax rate was primarily due to:

- §the impact of Otay Mesa VIE;
- §a decrease in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes;
- §higher exclusions from taxable income of the equity portion of AFUDC; and
- §higher favorable impact from the resolution of prior years' income tax issues; **offset by**
- §lower deductions for self-developed software costs;
- §lower deductions for other postretirement benefits; and
- §lower utility repair allowance.

In the nine months ended September 30, 2010, SDG&E's income tax expense decreased primarily from lower pretax income, partially offset by a higher effective income tax rate resulting primarily from:

- §the impact of Otay Mesa VIE;
- §a \$3 million write-down of the deferred tax assets related to other postretirement benefits as a result of a change in U.S. tax law, as we discuss above;
- §an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes;
- §lower deductions for other postretirement benefits; and
- §lower utility repair allowance; **offset by**
- §higher exclusions from taxable income of the equity portion of AFUDC; and
- §higher favorable impact from the resolution of prior years' income tax issues.

SDG&E's results include Otay Mesa VIE, which is consolidated, and therefore, SDG&E's effective income tax rate is impacted by the VIE's stand-alone effective income tax rate.

### PE and SoCalGas

The decrease in PE's and SoCalGas' effective income tax rates in the three months ended September 30, 2010 was primarily due to:

- §higher deductions for self-developed software costs; **offset by**
- §lower deductions for other postretirement benefits; and
- §an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes.

In the nine months ended September 30, 2010, income tax expense increased at PE and SoCalGas primarily due to higher pretax income. The effective income tax rate at SoCalGas increased slightly primarily due to:

§a \$13 million write-down of the deferred tax assets related to other postretirement benefits as a result of a change in U.S. tax law, as we discuss above;  
 §lower deductions for other postretirement benefits; and  
 §an increase in the amount by which book depreciation exceeds normalized tax depreciation, which is not treated as a deferred tax asset for ratemaking purposes;  
**offset by**  
 §higher deductions for self-developed software costs; and  
 §higher exclusions from taxable income of the equity portion of AFUDC.

Although it did not change year-over-year, these fluctuations are also reflected in PE's effective income tax rate.

### Equity Earnings (Losses), Net of Income Tax

Equity losses, net of income tax, were \$4 million in the three months ended September 30, 2010 compared to equity earnings of \$20 million for the corresponding period in 2009. Equity earnings, net of income tax, decreased by \$17 million (29%) to \$42 million in the nine months ended September 30, 2010. The change in both the three months and nine months was primarily due to a \$24 million write-down of Sempra Pipelines & Storage's investment in Argentina.

### Losses (Earnings) Attributable to Noncontrolling Interests

#### Sempra Energy Consolidated

Losses attributable to noncontrolling interests decreased by \$11 million (65%) in the three months ended September 30, 2010. The decrease was primarily due to a \$13 million decrease in losses attributable to noncontrolling interests at SDG&E, which we discuss below.

Losses attributable to noncontrolling interests increased by \$12 million (55%) in the nine months ended September 30, 2010. The change was primarily due to:

§\$43 million increase in losses attributable to noncontrolling interests at SDG&E, which we discuss below; **offset by**

§\$33 million associated with the write-off of assets at Liberty in 2009.

#### SDG&E

Losses attributable to noncontrolling interests, all related to Otay Mesa VIE, were \$5 million in the three months ended September 30, 2010 compared to \$18 million in the corresponding period of 2009. The change was primarily due to:

§a \$20 million increase in operating income; **offset by**

§a \$6 million increase in losses on interest rate instruments in 2010.

Losses attributable to noncontrolling interests, all related to Otay Mesa VIE, were \$34 million in the nine months ended September 30, 2010 compared to earnings of \$9 million in the corresponding period of 2009. The change was primarily due to:

§\$51 million in losses on interest rate instruments in 2010 compared to \$19 million in gains in 2009; **offset by**

§a \$36 million increase in operating income.

### Earnings

We discuss variations in Sempra Energy's earnings by business unit above in "Business Unit Results."

## CAPITAL RESOURCES AND LIQUIDITY

We expect our cash flows from operations to fund a substantial portion of our capital expenditures and dividends. In addition, we may meet our cash requirements through the issuance of short-term and long-term debt and the proceeds from the transactions to sell the businesses within RBS Sempra Commodities, as we discuss below.

Our committed lines of credit provide liquidity and support commercial paper. As we discuss in Note 6 of the Notes to Condensed Consolidated Financial Statements herein, in October 2010, Sempra Energy, Sempra Global and the Sempra Utilities entered into agreements for new credit facilities, to replace the previous principal credit agreements that were scheduled to expire in 2011. The new agreements have a longer term (four years) and, in light of our exit from the commodities joint venture, a lower total credit commitment by \$500 million at Sempra Global. At Sempra Energy and Sempra Global, the new agreements are syndicated broadly among 23 different lenders and at the Sempra Utilities, among 22 different lenders. No single lender has greater than a 7-percent share in any agreement.

The table below shows the amount of available funds at September 30, 2010:

### AVAILABLE FUNDS AT SEPTEMBER 30, 2010 (Dollars in millions)

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	Sempra Energy Consolidated	SDG&E	PE/SoCalGas
Unrestricted cash and cash equivalents	\$ 547	\$ 332	\$ 72
Available unused credit <sup>(1)</sup>	3,419	338	538

<sup>(1)</sup> Borrowings on the shared line of credit at SDG&E and SoCalGas are limited to \$600 million for each utility and \$800 million in total. SDG&E's available funds reflect letters of credit outstanding of \$25 million and variable-rate demand notes outstanding of \$237 million supported by the line. SoCalGas' availability reflects the impact of SDG&E's use of the combined credit available on the line.

### Sempra Energy Consolidated

We believe that these available funds and cash flows from operations, distributions from equity method investments and security issuances, combined with current cash balances, will be adequate to:

§finance capital expenditures

§meet liquidity requirements

§fund shareholder dividends and common stock repurchases

§fund new business acquisitions or start-ups

As we discuss in Note 4 of the Notes to Condensed Consolidated Financial Statements herein, in July 2010, RBS Sempra Commodities sold its global metals and oil businesses, as well as the European natural gas and power business. Our share of the proceeds from this transaction approximated \$1 billion, including a \$134 million distribution of 2009 partnership earnings related to the businesses sold. In September 2010, Noble Group Ltd. agreed to acquire the U.S. retail commodity marketing business of RBS Sempra Commodities for \$318 million in cash, plus assumption of all debt, which agreement was consummated on November 1, 2010. In October 2010, the joint venture entered into an

agreement to sell most of its remaining assets to J.P. Morgan Ventures Energy Corporation (J.P. Morgan Ventures), a unit of J.P. Morgan Chase & Co. (JP Morgan), for approximately \$220 million. This transaction is expected to close by year-end.

We expect our share of the proceeds from the sales of all of the partnership's businesses and related cash distributions to total \$1.8 billion to \$1.9 billion. This includes approximately \$1.3 billion expected from the announced transactions, plus \$500 million to \$600 million consisting primarily of cash and accounts receivable, as well as net margin that is expected to be collected as customers are transferred to JP Morgan. The transfer of all accounts to JP Morgan will be done as soon as possible, but is expected to continue into 2011. We are using \$500 million of the proceeds to repurchase shares of our common stock under a Collared Accelerated Share Acquisition Program, which began in September 2010. We discuss the share repurchase program further in Note 5 of the Notes to Condensed Consolidated Financial Statements herein.

SDG&E has issued long-term debt in 2010 and both Sempra Energy and SDG&E issued long-term debt in 2009. Changing economic conditions could affect the availability and cost of both short-term and long-term financing. If cash flows from operations were to be significantly reduced or we were to be unable to borrow under acceptable terms, we would reduce or postpone discretionary capital expenditures and investments in new businesses. If these measures were necessary, they would primarily impact our Sempra Global businesses, as credit availability for the Sempra Utilities has not been significantly impacted by the credit crisis. Discretionary expenditures at Sempra Global include projects that we have not yet made firm commitments to build, primarily renewable generation facilities. We continuously monitor our ability to finance the needs of our operating, investing and financing activities in a manner consistent with our intention to maintain strong, investment-quality ratings.

We have significant investments in several trusts to provide for future payments of pensions and other postretirement benefits, and nuclear decommissioning. The value of the trust funds' investments declined in 2008 and the first quarter of 2009 due to a decrease in the equity market and volatility in the fixed income market. Values increased from favorable market activity later in 2009 and in 2010. However, these markets continue to be volatile. The changes in asset values have not affected the funds' abilities to make required payments, but may impact funding requirements for pension and other postretirement benefit plans. At the Sempra Utilities, funding requirements are generally recoverable in rates.

We discuss our principal credit agreements more fully in Note 6 of the Notes to Condensed Consolidated Financial Statements herein and in Note 6 of the Notes to Consolidated Financial Statements in the Annual Report.

### **Sempra Utilities**

The Sempra Utilities expect that cash flows from operations and debt issuances will continue to be adequate to meet operating and capital expenditure requirements. Due to the extended review period associated with the Sunrise Powerlink project and the resultant delay in initiating construction activities, SDG&E declared and paid a \$150 million common dividend to Sempra Energy in the first quarter of 2009. However, the level of future common dividends from SDG&E and SoCalGas may be reduced or eliminated during periods of increased capital expenditures. The level of future common dividends from PE is dependent upon common dividends paid by SoCalGas. Sempra Energy may from time to time make additional equity contributions to SDG&E or SoCalGas to support the Sempra Utilities' capital expenditure programs.

As we discuss in Note 10 of the Notes to Condensed Consolidated Financial Statements herein, SDG&E's and therefore Sempra Energy's cash flows are likely to be adversely impacted by cash flows related to the 2007 wildfire litigation.

### **Sempra Commodities**

We discuss above the completed and pending transactions and anticipated cash flows related to the dissolution of the RBS Sempra Commodities joint venture, which generally comprises the Sempra Commodities business unit. The impact of the sale transactions on cash flow will depend on many factors, including the final proceeds received from the transactions, potential changes to the partnership agreement, and any sales of residual assets. Our partner in the joint venture, RBS, is obligated to provide the joint venture with all working-capital requirements and credit support. However, we are providing transitional back-up guarantees, some of which may continue for a prolonged period of time. RBS or JP Morgan have fully indemnified us for any claims or losses in connection with these arrangements.

We account for our investment in the partnership under the equity method. RBS Sempra Commodities intends to distribute all of its net income on an annual basis, although the distributions are within the discretion of the board of directors of the partnership. In limited cases, the partnership may retain earnings allocable to the partners to replenish capital depleted through losses. In the first nine months of 2010, we received cash distributions from the partnership of \$1 billion, which includes our share of proceeds from the transaction with J.P. Morgan Ventures. In the first nine months of 2009, we received cash distributions from the partnership of \$407 million. Based on the joint venture's results through the third quarter of 2010, we currently do not expect distributions for 2010 results to be material.

We provide additional information about RBS Sempra Commodities and the sales transactions in Notes 4 and 6 of the Notes to Condensed Consolidated Financial Statements herein and in Notes 3, 4, 6 and 20 of the Notes to Consolidated Financial Statements in the Annual Report.

### **Sempra Generation**

We expect Sempra Generation to require funds for the development of electric generation facilities, primarily renewable energy projects. Projects at Sempra Generation may be financed through a combination of operating cash flow, project financing, funds from the parent and external borrowings. Cash flows from operations at Sempra Generation are expected to decrease upon the expiration of their contract with the DWR in late 2011 due to less favorable pricing on replacement contracts. Also, Sempra Generation may not be able to replace all of the lost revenue. We expect the litigation settlement recorded in the first quarter of 2010 related to the DWR litigation to be funded from operations.

Sempra Generation's long-term power sale contracts may contain collateral requirements, although the DWR contract does not contain such requirements. The collateral arrangements require Sempra Generation and/or the counterparty to post cash, guarantees or letters of credit to the other party for exposure in excess of established thresholds. Sempra Generation may be required to provide collateral when market price movements adversely affect the counterparty's cost of replacement energy supplies if Sempra Generation fails to deliver the contracted amounts. Sempra Generation had no outstanding collateral requirements under such contracts at September 30, 2010.

### **Sempra Pipelines & Storage**

Sempra Pipelines & Storage is expected to require funding from the parent or from external sources to fund projects, including the development and expansion of its natural gas storage projects.

Also, on April 30, 2010, Sempra Pipelines & Storage completed an acquisition resulting in the purchase of the Mexican pipeline and natural gas infrastructure assets of El Paso Corporation for \$307 million (\$292 million, net of cash acquired). We discuss the acquisition further in Note 3 of the Notes to Condensed Consolidated Financial Statements herein.

### **Sempra LNG**

Sempra LNG required funding from 2004 through 2009 for its development of the Energia Costa Azul and Cameron LNG receipt terminals. As both of these facilities are now in service, Sempra LNG is expected to provide operating cash flow for further development within Sempra Global.

## **CASH FLOWS FROM OPERATING ACTIVITIES**

### **CASH PROVIDED BY OPERATING ACTIVITIES**

*(Dollars in millions)*

	2010	2010 Change		2009
Sempra Energy Consolidated	\$ 1,602	\$ (282)	(15) %	\$ 1,884
SDG&E	416	(203)	(33)	619
PE	562	17	3	545
SoCalGas	569	20	4	549

### **Sempra Energy Consolidated**

Cash provided by operating activities at Sempra Energy decreased in 2010 primarily due to \$209 million lower distributions received from RBS Sempra Commodities.

## SDG&E

Cash provided by operating activities at SDG&E decreased in 2010 primarily due to \$117 million of settlement payments in 2010, net of cash received from liability insurance, compared to \$36 million of cash received from liability insurance in 2009, net of settlement payments, related to the 2007 wildfire litigation.

## PE and SoCalGas

Cash provided by operating activities at PE and SoCalGas increased in 2010 primarily due to:

• \$60 million higher net income, net of noncash adjustments, at SoCalGas; and

• \$71 million accounts payable decrease in 2010 compared to a \$185 million decrease in 2009, primarily due to higher natural gas prices in 2010 compared to 2009; **offset by**

• \$66 million decrease in regulatory balancing accounts in 2010 compared to a \$52 million increase in 2009. Over- and undercollected regulatory balancing accounts reflect the difference between billings and recorded or CPUC-authorized costs. These differences are required to be balanced over time; and

• \$272 million accounts receivable decrease in 2010 compared to a \$306 million decrease in 2009, primarily due to higher natural gas volumes and cost of natural gas in 2010 compared to 2009.

The table below shows the contributions to pension and other postretirement benefit plans for the nine months ended September 30, 2010.

<i>(Dollars in millions)</i>	Other	
	Pension Benefits	Postretirement Benefits
Sempra Energy Consolidated	\$ 91	\$ 39
SDG&E	35	12
PE/SoCalGas	37	26

## CASH FLOWS FROM INVESTING ACTIVITIES

CASH USED IN INVESTING ACTIVITIES				
<i>(Dollars in millions)</i>				
	2010	2010 Change		2009
Sempra Energy Consolidated	\$ (633)	\$ (1,337)	(68) %	\$ (1,970)
SDG&E	(813)	233	40	(580)
PE	(435)	106	32	(329)
SoCalGas	(445)	109	32	(336)

## SempraEnergy Consolidated

Cash used in investing activities at Sempra Energy decreased in 2010 primarily due to:

• \$849 million of distributions from RBS Sempra Commodities LLP at Sempra Commodities in 2010 related to the sale of businesses within the joint venture, as we discuss in Note 4 of the Notes to Condensed Consolidated Financial Statements herein;

• \$180 million of distributions from Fowler Ridge II Wind Farm (Fowler Ridge) at Sempra Generation in 2010;

• \$182 million investment in Fowler Ridge by Sempra Generation in 2009; and

• \$462 million lower contributions to Rockies Express. The \$65 million contribution in the first quarter of 2010 was the last required for the construction phase of the project; **offset by**

• \$176 million proceeds from remarketing of industrial development bonds in 2009; and

• Sempra Pipelines & Storage's \$292 million acquisition (net of cash acquired) resulting in the purchase of Mexican pipeline and natural gas infrastructure assets.

## SDG&E

The increase in cash used in investing activities at SDG&E in 2010 was due to:

• \$189 million net increase in capital expenditures (a \$265 million increase at SDG&E, offset by a decrease of \$76 million at Otay Mesa VIE);

• net proceeds of \$24 million related to industrial development bonds in 2009; and

• \$20 million lower decrease in loans to affiliates.

## PE and SoCalGas

Cash used in investing activities at PE and SoCalGas increased in 2010 primarily due to a \$108 million increase in advances from SoCalGas to Sempra Energy in 2010.

## FUTURE CONSTRUCTION EXPENDITURES AND INVESTMENTS

The amounts and timing of capital expenditures are generally subject to approvals by the CPUC, the Federal Energy Regulatory Commission (FERC) and other regulatory bodies. However, in 2010, we expect to make capital expenditures and investments of \$3 billion, including:

• \$1.9 billion at the Sempra Utilities (excluding Otay Mesa VIE) for capital projects and plant improvements (\$1.4 billion at SDG&E and \$500 million at SoCalGas)

• \$1.1 billion at our other subsidiaries for the development of natural gas storage facilities and pipelines, and renewable generation projects

The Sempra Utilities expect the capital expenditures to include:

• \$780 million for additions to SDG&E's natural gas and electric distribution systems, advanced metering infrastructure, and electric generation plant and equipment

• \$500 million at SoCalGas for improvements to distribution and transmission systems, and for advanced metering infrastructure

• \$400 million at SDG&E for the Sunrise Powerlink transmission line

• \$167 million for improvements to SDG&E's electric transmission infrastructure

The Sempra Utilities expect to finance these expenditures and investments with cash flows from operations, cash on hand and debt issuances.

The expected capital expenditures of \$1.1 billion at our other subsidiaries include:

• approximately \$150 million to \$250 million for Copper Mountain Solar (a 48-megawatt (MW) solar generation facility under construction by Sempra Generation in Boulder City, Nevada);

• approximately \$230 million for investments in Cedar Creek II Wind Farm, a 250-MW project in northern Colorado;

approximately \$250 million to \$300 million for Sempra Pipelines & Storage's contribution to Rockies Express and the development of natural gas storage projects at Bay Gas and Mississippi Hub; and

\$307 million for Sempra Pipelines & Storage's acquisition resulting in the purchase of Mexican pipeline and natural gas infrastructure assets which closed in April 2010 and that we discuss in Note 3 of the Notes to Condensed Consolidated Financial Statements herein.

Our level of capital expenditures and investments in the next few years may vary substantially and will depend on the cost and availability of financing, regulatory approvals and business opportunities providing desirable rates of return. We intend to finance our capital expenditures in a manner that will maintain our strong investment-grade ratings and capital structure.

## CASH FLOWS FROM FINANCING ACTIVITIES

CASH FLOWS FROM FINANCING ACTIVITIES				
<i>(Dollars in millions)</i>				
	2010	2010 Change		2009
Sempra Energy Consolidated	\$ (532)	\$ (1,043)	204 %	\$ 511
SDG&E	716	483	207	233
PE	(104)	(100)	(2,500)	(4)
SoCalGas	(101)	(100)	(10,000)	(1)

### **Sempra Energy Consolidated**

At Sempra Energy, financing activities used cash in 2010 compared to providing cash in 2009, primarily due to:

\$502 million repurchases of common stock in 2010;

\$410 million lower issuances of debt; and

\$402 million higher debt payments; **offset by**

\$94 million for the purchase of the remaining 40-percent ownership interest in Mississippi Hub in 2009; and

\$184 million increase in short-term debt in 2010 compared to a \$52 million decrease in 2009.

### **SDG&E**

Cash provided by financing activities at SDG&E increased primarily due to:

\$150 million common dividends paid to Sempra Energy in 2009; and

\$358 million higher issuances of long-term debt.

### **PE and SoCalGas**

Cash used in financing activities at PE and SoCalGas in 2010 increased due to \$100 million common dividends paid to Sempra Energy and PE, respectively.

## COMMITMENTS

We discuss significant changes to contractual commitments at Sempra Energy, SDG&E, PE and SoCalGas in Note 10 of the Notes to Condensed Consolidated Financial Statements herein.

## FACTORS INFLUENCING FUTURE PERFORMANCE

### **SEMPRA ENERGY OVERVIEW**

The Sempra Utilities' operations generally provide relatively stable earnings and liquidity. However, for the next few years, SDG&E and SoCalGas intend to limit their common stock dividends to reinvest their earnings in significant capital projects.

Sempra Global's long-term contracts also generally provide relatively stable earnings and liquidity, but are subject to variability due to fluctuations in commodity prices. Also, Sempra Generation's contract with the DWR, which provides a significant portion of Sempra Generation's revenues, ends in late 2011. Because it is unable to forecast with certainty future electricity prices and the cost of natural gas, contracts it enters into to replace the DWR contract, if obtained, or merchant (daily) sales may provide substantially lower earnings. Sempra Generation is also undertaking several projects for the construction of renewable generation facilities, with planned in-service dates ranging from late 2010 to 2012.

Sempra Pipelines & Storage is also expected to provide earnings from construction programs when completed and other investments, but will require substantial funding for these investments. At Sempra LNG, until there are firm LNG supply or capacity services contracts from third parties that would subscribe to 100 percent of the capacity of Sempra LNG's Cameron receipt terminal, Sempra LNG will seek to purchase and market short-term LNG supplies and sell short-term capacity, which may result in greater variability in revenues and earnings.

The Sempra Utilities' performance will depend primarily on the ratemaking and regulatory process, environmental regulations, economic conditions, actions by the California legislature to address the state budget crisis and the changing energy marketplace. Their performance will also depend on the successful completion of capital projects that we discuss in various sections of this report. As the 2008 General Rate Case provides for fixed annual increases through 2011 rather than adjustments based on inflation indices as in the past, performance will depend on the Sempra Utilities' ability to manage costs, including bad debts. Starting in the third quarter of 2009, SDG&E's liability insurance premiums increased significantly, by approximately \$40 million annually, due to the increased costs of wildfire coverage as compared to the previous policy year. Starting in the third quarter of 2010, SDG&E has secured additional insurance coverage of approximately \$560 million with respect to any future wildfire liabilities. SDG&E's maximum loss recovery due to a wildfire incident from insurance carriers is now approximately \$960 million, with the remainder of Sempra Energy's business units' maximum coverage for a wildfire incident remaining at \$400 million, the same as in the previous policy year. Starting in the third quarter of 2010, SDG&E's insurance premiums increase by approximately \$30 million (pretax) annually for the increased coverage.

In regard to the 2007 wildfire litigation, SDG&E has exceeded its \$1.1 billion of liability insurance coverage in settling wildfire claims. However, it has concluded that it is probable that it will be permitted to recover from its utility customers substantially all reasonably incurred costs of resolving wildfire claims in excess of its liability insurance coverage and any amounts recovered from other potentially responsible parties. Consequently, Sempra Energy and SDG&E expect no significant earnings impact from the resolution of the remaining wildfire claims. However, SDG&E's cash flow will be adversely affected by timing differences between the resolution of claims and recoveries from other potentially responsible parties and utility customers, which may extend over a number of years. In addition, recovery from customers will require future regulatory actions, and a failure to obtain recovery, or any negative assessment of the likelihood of recovery, would likely have a material adverse effect on Sempra Energy's and SDG&E's cash flows and results of operations.

SDG&E will continue to gather information to evaluate and assess the remaining wildfire claims and the likelihood, amount and timing of related recoveries from other potentially responsible parties and utility customers and will make appropriate adjustments to wildfire reserves and the related regulatory asset as additional information becomes available. We provide additional information concerning these matters in Notes 9 and 10 of the Notes to Condensed Consolidated Financial Statements herein.

SDG&E has a 20-percent ownership interest in San Onofre Nuclear Generating Station (SONGS), a 2,150-MW nuclear generating facility near San Clemente, California. SONGS is operated by Southern California Edison (SCE) and is subject to the jurisdiction of the Nuclear Regulatory Commission (NRC). SCE is currently addressing a number of regulatory and performance issues at SONGS, and the NRC has required SCE to take actions to provide greater assurance of compliance by SONGS personnel. SCE continues to implement plans and address the identified issues, however a number of these issues remain outstanding. To the extent that these issues persist, the likelihood of further required action by SCE persists, which may result in increased SONGS operating costs and/or adversely impacted operations. Currently, SDG&E is allowed to fully offset its share of SONGS operating costs in revenue. If further action is required, it may result in an increase in SDG&E's Operation and Maintenance Expense, with any increase being fully offset in Operating Revenues – Electric or, if electric generation is adversely impacted, require SDG&E to procure additional electricity supply from other sources. We provide more information about SONGS in Notes 7, 15 and 17 of the Notes to Consolidated Financial Statements in the Annual Report, and in Items 1 and 1A of our 2009 Annual Report on Form 10-K.

Both SDG&E's and SoCalGas' cost of capital decisions include provisions that can result in adjustments, upwards or downwards, to their return on capital in periods between cost of capital filings. As a result of the worldwide recession, interest rates have remained at relatively low levels for an extended period of time. If the cost of capital benchmark interest rates, for either company, recorded in the third quarter of 2010 were to continue at the same levels through the second quarter of 2011, one or both companies' authorized return on capital could be adjusted downward effective January 1, 2012. It is estimated that if such a downward adjustment were to occur, it would result in an adverse impact to earnings in 2012 of \$15 million at SDG&E and \$23 million at SoCalGas. Both SDG&E and SoCalGas are planning to file a cost of capital application with the CPUC in April 2012. Once approved by the CPUC, the applications would establish return on capital and cost of debt recovery for both SDG&E and SoCalGas starting in January 2013.

In 2008, we completed the formation of a partnership, RBS Sempra Commodities, to own and operate our commodities-marketing businesses, which generally comprised our Sempra Commodities segment. In November 2009, RBS announced its intention to divest its interest in the joint venture following a directive from the European Commission to dispose of certain assets. In February 2010, Sempra Energy, RBS and the partnership entered into an agreement to sell certain businesses within the partnership, which agreement was consummated on July 1, 2010. In September 2010, the parties announced an agreement to sell the U.S. retail commodity marketing business of RBS Sempra Commodities, which closed on November 1, 2010. In October 2010, the joint venture entered into an agreement to sell most of its remaining assets to J.P. Morgan Ventures. This transaction is expected to close by year-end. Our joint venture partner, RBS, continues to be obligated to provide the partnership with all working-capital requirements and credit support.

We expect our share of the proceeds from the sales of all of the joint venture's businesses and related cash distributions to total \$1.8 billion to \$1.9 billion. These distributions are net of expected transition costs and are not expected to fully recover the goodwill included in the carrying value of our investment in the joint venture. Accordingly, in the third quarter of 2010, we recorded an after-tax charge of \$139 million to reduce our investment in RBS Sempra Commodities.

Future earnings and distributions from the partnership will depend on the profitability achieved in the partnership's remaining businesses through their final disposition dates and the continued ability of RBS to provide capital and credit support for the partnership. Results of the joint venture in the first three quarters of 2010 were adversely impacted by the sale on July 1, 2010, of the global metals and oil businesses and the European natural gas and power business; lower volatility in the U.S. natural gas and power business; and the disruptions caused by the process to sell the partnership's businesses. We provide additional information in Notes 4 and 6 of the Notes to Condensed Consolidated Financial Statements herein and in Notes 3, 4, 6 and 20 of the Notes to Consolidated Financial Statements in the Annual Report.

We may be further impacted by depressed and rapidly changing economic conditions. Moreover, the dollar has fluctuated significantly compared to some foreign currencies, especially in Mexico and South America where we have significant operations. North American natural gas prices, which affect profitability at Sempra Generation and Sempra LNG, are currently significantly below Asian and European prices. These factors could, if they remain unchanged, adversely affect profitability.

We discuss additional matters that could affect our future performance in Notes 9 and 10 of the Notes to Condensed Consolidated Financial Statements herein and in Notes 15 through 17 of the Notes to Consolidated Financial Statements in the Annual Report.

## FINANCIAL DERIVATIVES REFORMS

In July 2010, federal legislation to reform financial markets was enacted that significantly alters how over-the-counter (OTC) derivatives are regulated, which may impact all of our businesses. The law increased regulatory oversight of OTC energy derivatives, including (1) requiring standardized OTC derivatives to be traded on registered exchanges regulated by the U.S. Commodity Futures Trading Commission (CFTC), (2) imposing new and potentially higher capital and margin requirements and (3) authorizing the establishment of overall volume and position limits. The law gives the CFTC authority to exempt end users of energy commodities which could reduce, but not eliminate, the applicability of these measures to us and other end users. These requirements could cause our OTC transactions to be more costly and have an adverse effect on our liquidity due to additional capital requirements. In addition, as these reforms aim to standardize OTC products, they could limit the effectiveness of our hedging programs, because we would have less ability to tailor OTC derivatives to match the precise risk we are seeking to protect.

## LITIGATION

We describe legal proceedings which could adversely affect our future performance in Note 10 of the Notes to Condensed Consolidated Financial Statements herein.

## SEMPRA UTILITIES – INDUSTRY DEVELOPMENTS AND CAPITAL PROJECTS

We describe capital projects, electric and natural gas regulation and rates, and other pending proceedings and investigations that affect our business in Note 9 of the Notes to Condensed Consolidated Financial Statements herein and in Notes 15 and 16 of the Notes to Consolidated Financial Statements in the Annual Report.

## SEMPRA GLOBAL INVESTMENTS

As we discuss in "Cash Flows From Investing Activities," our investments will significantly impact our future performance. In addition to the discussion below, we provide information about these investments in "Capital Resources and Liquidity" herein and "Capital Resources and Liquidity" and "Factors Influencing Future Performance" in the Annual Report.

### *Sempra Generation*

#### *Copper Mountain Solar*

Pacific Gas and Electric has contracted for 48 MW of solar power from Copper Mountain Solar, a new plant under development in Boulder City, Nevada by Sempra Generation on land adjacent to the 10-MW El Dorado Energy Solar plant. Construction has begun and we expect it to be completed in late 2010.

#### *Mesquite Solar*

Mesquite Solar is a photovoltaic generation facility under development by Sempra Generation in Maricopa County, Arizona. When fully developed, the project will be capable of producing approximately 400 MW to 600 MW of solar power. Mesquite Solar will connect to the 500-kilovolt Hassayampa switchyard via our existing Mesquite Power natural gas generation plant.

Construction of the first phase (Mesquite Solar I) of 150 MW is expected to begin in 2011 and be completed in 2013. In October 2010, Sempra Generation announced that PG&E has contracted, subject to CPUC approval, for 150 MW of solar power at Mesquite Solar I for 20 years.

#### *Cedar Creek II Wind Farm*

In October 2010, Sempra Generation invested \$209 million for a 50 percent-ownership interest in Cedar Creek II Wind Farm LLC, a joint venture with BP Wind Energy for the development of a 250-MW wind farm in northern Colorado expected to be operational in mid-2011. Public Service Company of Colorado, an Xcel Energy company, has contracted for all of the power from the facility for 25 years.

### *Sempra Pipelines & Storage*

#### *Natural Gas Storage Projects*

Currently, Sempra Pipelines & Storage has 23 billion cubic feet (Bcf) of operational working natural gas storage capacity, including approximately 12 Bcf which recently became operational at its Mississippi Hub and Bay Gas natural gas storage facilities. We plan to develop as much as 75 Bcf of total storage capacity by 2015.

Sempra Pipelines & Storage's natural gas storage facilities and projects include

§Bay Gas Storage Company, a facility located 40 miles north of Mobile, Alabama, that provides underground storage and delivery of natural gas. Sempra Pipelines & Storage owns 91 percent of the project. It is the easternmost salt dome storage facility on the gulf coast, with direct service to the Florida market and markets across the Southeast, Mid-Atlantic and Northeast regions.

§Mississippi Hub storage facility, located in Simpson County, Mississippi, an underground salt dome natural gas storage project with access to shale basins of East Texas and Louisiana, traditional gulf supplies and LNG, with multiple interconnections to serve the Southeast and Northeast regions.

§Liberty Gas Storage Expansion, a salt cavern facility in Cameron Parish, Louisiana. Sempra Pipelines & Storage owns 75 percent of the project and ProLiance Transportation LLC owns the remaining 25 percent. The project's location provides access to several LNG facilities in the area.

#### Acquisition of Mexican Pipeline and Natural Gas Infrastructure

On April 30, 2010, Sempra Pipelines & Storage completed the acquisition resulting in a purchase of the Mexican pipeline and natural gas infrastructure assets of El Paso Corporation for \$307 million (\$292 million, net of cash acquired).

We discuss the acquisition more fully in Note 3 of the Notes to Condensed Consolidated Financial Statements herein.

### CRITICAL ACCOUNTING POLICIES AND ESTIMATES

We view certain accounting policies as critical because their application is the most relevant, judgmental and/or material to our financial position and results of operations, and/or because they require the use of material judgments and estimates. We discuss these accounting policies in "Management's Discussion and Analysis of Financial Condition and Results of Operations" in the Annual Report.

We describe our significant accounting policies in Note 1 of the Notes to Consolidated Financial Statements in the Annual Report.

### NEW ACCOUNTING STANDARDS

We discuss the relevant pronouncements that have recently become effective and have had or may have an impact on our financial statements in Note 2 of the Notes to Condensed Consolidated Financial Statements herein.

### ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We provide disclosure regarding derivative activity in Note 7 of the Notes to Condensed Consolidated Financial Statements herein. We discuss our market risk and risk policies in detail in "Management's Discussion and Analysis of Financial Condition and Results of Operations" in the Annual Report.

#### INTEREST RATE RISK

The table below shows the nominal amount and the one-year VaR for long-term debt, excluding capital lease obligations, at September 30, 2010 and December 31, 2009:

	Sempra Energy					
	Consolidated		SDG&E		PE/SoCalGas	
	Nominal Debt	One-Year VaR(1)	Nominal Debt	One-Year VaR(1)	Nominal Debt	One-Year VaR(1)
<i>(Dollars in millions)</i>						
At September 30, 2010:						
Utility fixed-rate	\$ 3,817	\$ 701	\$ 2,704	\$ 585	\$ 1,113	\$ 116
Utility variable-rate	754	44	604	44	150	-
Non-utility, fixed-rate and variable-rate	3,578	481	-	-	-	-
At December 31, 2009:						
Utility fixed-rate	\$ 3,067	\$ 369	\$ 1,954	\$ 273	\$ 1,113	\$ 97
Utility variable-rate	848	43	698	43	150	-
Non-utility, fixed-rate and variable-rate	4,075	392	-	-	-	-

(1) After the effects of interest rate swaps.

At September 30, 2010, the net notional amount of interest rate swap transactions ranged from \$215 million to \$355 million at Sempra Energy (ranges relate to amortizing notional amounts). We provide additional information about interest rate swap transactions in Note 7 of the Notes to Condensed Consolidated Financial Statements herein.

#### FOREIGN CURRENCY RATE RISK

We discuss our foreign currency rate risk in detail in "Management's Discussion and Analysis of Financial Condition and Results of Operations" in the Annual Report. At September 30, 2010, there were no significant changes to our exposure to foreign currency rate risk since December 31, 2009.

### ITEM 4. CONTROLS AND PROCEDURES

#### EVALUATION OF DISCLOSURE CONTROLS AND PROCEDURES

Sempra Energy, SDG&E, PE and SoCalGas have designed and maintain disclosure controls and procedures to ensure that information required to be disclosed in their respective reports is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the Securities and Exchange Commission and is accumulated and communicated to the management of each company, including each respective Chief Executive Officer and Chief Financial Officer, to allow timely decisions regarding required disclosure. In designing and evaluating these controls and procedures, the management of each company recognizes that any system of controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives; therefore, the management of each company applies judgment in evaluating the cost-benefit relationship of other possible controls and procedures.

Under the supervision and with the participation of management, including the Chief Executive Officers and Chief Financial Officers of Sempra Energy, SDG&E, PE and SoCalGas, each company evaluated the effectiveness of the design and operation of its disclosure controls and procedures as of September 30, 2010, the end of the period covered by this report. Based on these evaluations, the Chief Executive Officers and Chief Financial Officers of Sempra Energy, SDG&E, PE and SoCalGas concluded that their respective company's disclosure controls and procedures were effective at the reasonable assurance level.

#### INTERNAL CONTROL OVER FINANCIAL REPORTING

There have been no changes in the companies' internal control over financial reporting during the most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, the companies' internal control over financial reporting.

## PART II – OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

We are not party to, and our property is not the subject of, any material pending legal proceedings (other than ordinary routine litigation incidental to our businesses) except for the matters 1) described in Notes 9 and 10 of the Notes to Condensed Consolidated Financial Statements herein, or 2) referred to in "Management's Discussion and Analysis of Financial Condition and Results of Operations" herein and in the Annual Report.

### ITEM 1A. RISK FACTORS

There have not been any material changes from the risk factors previously disclosed in our Annual Report on Form 10-K for the year ended December 31, 2009, except for the following additional risk that was disclosed in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2010:

#### RECOVERY OF 2007 WILDFIRE LITIGATION COSTS

As we discuss in Note 10 of the Notes to Condensed Consolidated Financial Statements herein, SDG&E is subject to numerous lawsuits arising out of the San Diego County wildfires in 2007. It expects that substantially all reasonably incurred costs of resolving 2007 wildfire claims that exceed its liability insurance coverage and any amounts recovered from other potentially responsible parties will be recovered from utility customers. However, recovery from customers will require future regulatory actions, and a failure to obtain recovery, or any negative assessment of the likelihood of recovery, would likely have a material adverse effect on Sempra Energy's and SDG&E's cash flows and results of operations.

### ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

#### Purchases of Equity Securities by the Issuer and Affiliated Purchasers

On September 21, 2010, we entered into a Collared Accelerated Share Acquisition Program with JPMorgan Chase Bank, National Association under which we prepaid \$500 million to repurchase shares of our common stock, as we discuss in our Current Report on Form 8-K dated September 21, 2010 and in Note 5 of the Notes to Condensed Consolidated Financial Statements herein.

The following table sets forth information concerning purchases made by us, from the program authorized above, of our common stock during the third quarter of 2010:

	Total Number of Shares Purchased (1)	Average Price Paid Per Share (1)	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs (1)	Maximum Dollar Value of Shares that May Yet Be Purchased Under the Plans or Programs
September 2010	5,670,006		5,670,006	
	5,670,006		5,670,006	\$500 million remaining (2)

(1) All shares were purchased under the Collared Accelerated Share Acquisition Program entered into on September 21, 2010. The weighted average cost to us of shares purchased under the program will not be determinable until the completion of the program, which is expected to extend into the first quarter of 2011. Additional information regarding the program is provided in Note 5 of the Notes to Condensed Consolidated Financial Statements herein.

(2) Our board of directors has authorized the repurchase of shares of our common stock provided that the amounts expended for such purposes do not exceed the greater of \$2 billion or amounts expended to purchase no more than 40 million shares. We prepaid \$500 million under a Collared Accelerated Share Acquisition Program with JPMorgan Chase Bank, National Association on September 21, 2010 and expended an additional \$1 billion pursuant to a share repurchase program completed in 2008. Therefore, approximately \$500 million remains authorized by the board for the purchase of additional shares. We also may, from time to time, purchase shares of our common stock from restricted stock plan participants who elect to sell a sufficient number of vesting restricted shares to meet minimum statutory tax withholding requirements.

**EXHIBIT 10 -- MATERIAL CONTRACTS*****Sempra Energy***

- 10.1 Master Confirmation for Share Purchase Agreement, dated as of September 21, 2010, between Sempra Energy and JPMorgan Chase Bank, National Association.

**EXHIBIT 12 -- STATEMENTS RE: COMPUTATION OF RATIOS*****Sempra Energy***

- 12.1 Sempra Energy Computation of Ratio of Earnings to Combined Fixed Charges and Preferred Stock Dividends.

***San Diego Gas & Electric Company***

- 12.2 San Diego Gas & Electric Company Computation of Ratio of Earnings to Combined Fixed Charges and Preferred Stock Dividends.

***Pacific Enterprises***

- 12.3 Pacific Enterprises Computation of Ratio of Earnings to Combined Fixed Charges and Preferred Stock Dividends.

***Southern California Gas Company***

- 12.4 Southern California Gas Company Computation of Ratio of Earnings to Combined Fixed Charges and Preferred Stock Dividends.

**EXHIBIT 31 -- SECTION 302 CERTIFICATIONS*****Sempra Energy***

- 31.1 Statement of Sempra Energy's Chief Executive Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.
- 31.2 Statement of Sempra Energy's Chief Financial Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.

***San Diego Gas & Electric Company***

- 31.3 Statement of San Diego Gas & Electric Company's Chief Executive Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.
- 31.4 Statement of San Diego Gas & Electric Company's Chief Financial Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.

***Pacific Enterprises***

- 31.5 Statement of Pacific Enterprise's Chief Executive Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.
- 31.6 Statement of Pacific Enterprise's Chief Financial Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.

***Southern California Gas Company***

- 31.7 Statement of Southern California Gas Company's Chief Executive Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.
- 31.8 Statement of Southern California Gas Company's Chief Financial Officer pursuant to Rules 13a-14 and 15d-14 of the Securities Exchange Act of 1934.

**EXHIBIT 32 -- SECTION 906 CERTIFICATIONS*****Sempra Energy***

- 32.1 Statement of Sempra Energy's Chief Executive Officer pursuant to 18 U.S.C. Sec. 1350.
- 32.2 Statement of Sempra Energy's Chief Financial Officer pursuant to 18 U.S.C. Sec. 1350.

***San Diego Gas & Electric Company***

- 32.3 Statement of San Diego Gas & Electric Company's Chief Executive Officer pursuant to 18 U.S.C. Sec. 1350.
- 32.4 Statement of San Diego Gas & Electric Company's Chief Financial Officer pursuant to 18 U.S.C. Sec. 1350.

***Pacific Enterprises***

- 32.5 Statement of Pacific Enterprise's Chief Executive Officer pursuant to 18 U.S.C. Sec. 1350.
- 32.6 Statement of Pacific Enterprise's Chief Financial Officer pursuant to 18 U.S.C. Sec. 1350.

***Southern California Gas Company***

32.7 Statement of Southern California Gas Company's Chief Executive Officer pursuant to 18 U.S.C. Sec. 1350.

32.8 Statement of Southern California Gas Company's Chief Financial Officer pursuant to 18 U.S.C. Sec. 1350.

#### EXHIBIT 101 -- INTERACTIVE DATA FILE

101.INS XBRL Instance Document  
101.SCH XBRL Taxonomy Extension Schema Document  
101.CAL XBRL Taxonomy Extension Calculation Linkbase Document  
101.DEF XBRL Taxonomy Extension Definition Linkbase Document  
101.LAB XBRL Taxonomy Extension Label Linkbase Document  
101.PRE XBRL Taxonomy Extension Presentation Linkbase Document

#### SIGNATURES

##### **Sempra Energy:**

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SEMPRA ENERGY,  
(Registrant)

Date: November 9, 2010

By: /s/ Joseph A. Householder  
Joseph A. Householder  
Senior Vice President, Controller and  
Chief Accounting Officer

##### **San Diego Gas & Electric Company:**

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SAN DIEGO GAS & ELECTRIC COMPANY,  
(Registrant)

Date: November 9, 2010

By: /s/ Robert M. Schlax  
Robert M. Schlax  
Vice President, Controller, Chief Financial Officer  
and Chief Accounting Officer

##### **Pacific Enterprises:**

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

PACIFIC ENTERPRISES,  
(Registrant)

Date: November 9, 2010

By: /s/ Robert M. Schlax  
Robert M. Schlax  
Vice President, Controller, Chief Financial Officer  
and Chief Accounting Officer

##### **Southern California Gas Company:**

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

SOUTHERN CALIFORNIA GAS COMPANY,  
(Registrant)

Date: November 9, 2010

By: /s/ Robert M. Schlax  
Robert M. Schlax  
Vice President, Controller, Chief Financial Officer  
and Chief Accounting Officer

**Master Confirmation of OTC Collared ASAP Minus (VWAP Pricing, Fixed Notional)**

**Date:** September 21, 2010

**To:** Sempra Energy ("Counterparty")  
101 Ash Street  
San Diego, CA 92101

**Attention:** Richard Vaccari, VP and Treasurer

**From:** JPMorgan Chase Bank, National Association ("Bank")  
P.O. Box 161  
60 Victoria Embankment  
London EC4Y 0JP  
England

Dear Sir / Madam:

The purpose of this letter agreement (the "Master Confirmation") and each supplemental confirmation substantially in the form attached hereto as Exhibit A (each, a "Supplemental Confirmation" and the Supplemental Confirmations, together with the Master Confirmation, this "Confirmation") is to confirm the terms and conditions of each of the above-referenced transactions entered into between Counterparty and Bank through its duly authorized agent J.P. Morgan Securities LLC, on the respective Trade Dates specified in the Supplemental Confirmations (each, a "Transaction" and collectively, the "Transactions"). This Confirmation constitutes a "Confirmation" both on behalf of Bank, as referred to in the Agreement specified below, and on behalf of TBD, as agent of Bank.

The definitions and provisions contained in the 2000 ISDA Definitions (the "Swap Definitions") and the 2002 ISDA Equity Derivatives Definitions (the "Equity Definitions") and, together with the Swap Definitions, the "Definitions", in each case as published by the International Swaps and Derivatives Association, Inc., are incorporated into this Confirmation. In the event of any inconsistency between the Swap Definitions and the Equity Definitions, the Equity Definitions will govern, in the event of any inconsistency between the Definitions and the Master Confirmation, the Master Confirmation will govern, in the event of any inconsistency between the Master Confirmation and any Supplemental Confirmation, the Supplemental Confirmation will govern. References herein to any "Transaction" shall be deemed to be references to a "Share Forward Transaction" for purposes of the Equity Definitions and a "Swap Transaction" for the purposes of the Swap Definitions.

This Confirmation evidences a complete binding agreement between you and us as to the terms of the Transactions to which this Confirmation relates. This Confirmation (notwithstanding anything to the contrary herein), shall be subject to an agreement in the form of the 1992 ISDA Master Agreement (Multicurrency Cross Border) including the 1994 New York Law Credit Support Annex thereto (the "Master Agreement" or "Agreement"), as if we had executed an agreement in such form (but without any Schedule except for the Credit Support Annex and with elections specified in the "ISDA Master Agreement" Section of the Master Confirmation and the collateral provisions of each Supplemental Confirmation) on the Trade Date of the first such Transaction between us. In the event of any inconsistency between the provisions of that agreement and this Confirmation, this Confirmation will prevail for the purpose of each Transaction.

The terms of each Transaction to which the Master Confirmation relates are as follows:

**General Terms:**

**Trade:** With respect to each Transaction, Counterparty, subject to the terms and conditions and in reliance upon the representations and warranties set forth herein, will purchase from Bank, at a time determined by Bank, as described herein, Shares in an amount equal to the Number of Shares. The parties hereto acknowledge that in selling Shares, Bank is acting as principal for its own account and has no implied duties (including any fiduciary duty) to Counterparty and any purchases of Shares by Bank in the open market in anticipation of delivery of Shares to Counterparty or otherwise are solely for the account of Bank.

**Trade Date:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Buyer:** Counterparty

**Seller:** Bank

**Shares:** Shares of common stock, without par value, of Counterparty (Symbol: SRE)

**Number of Shares:** For each Transaction, the result of the Prepayment Amount divided by the Settlement Price, subject to a maximum number of Shares equal to Maximum Shares and a minimum number of Shares equal to the Minimum Shares.

**Maximum Shares:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Minimum Shares:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Initial Share Price:** For each Transaction, the average of the VWAP Prices for each Exchange Business Day during the Hedge Period.

**Hedge Period:** For each Transaction, each consecutive Exchange Business Day beginning on the Hedging Initiation Date for such Transaction and ending on the Hedging Completion Date for such Transaction.

**Hedging Initiation Date:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Hedging Completion Date:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Initial Hedge Position:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Prepayment:** Applicable

**Prepayment Amount:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Prepayment Date:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Exchange:** NYSE

Related Exchange(s):	All Exchanges
Market Disruption Event:	The definition of “Market Disruption Event” in Section 6.3(a) of the Equity Definitions is hereby amended by replacing the words “at any time during the one-hour period that ends at the relevant Valuation Time” in the third line thereof with the words “at any time on any Scheduled Trading Day during the Valuation Period or” after the word “material”.
Initial Share Delivery:	For each Transaction, Bank shall deliver a number of shares specified in the Supplemental Confirmation to Counterparty on the Initial Share Delivery Date.
Initial Share Delivery Date:	For each Transaction, the Prepayment Date. Each Initial Share Delivery Date shall be deemed to be a “Settlement Date” for purposes of Section 9.4 of the Equity Definitions.
Additional Share Delivery:	For each Transaction, if specified, Bank shall deliver a number of Shares as specified in the Supplemental Confirmation for such Transaction to the Counterparty on the Additional Share Delivery Date for such Transaction.
Additional Share Delivery Date:	For each Transaction, as set forth in the corresponding Supplemental Confirmation. Each Additional Share Delivery Date shall be deemed to be a “Settlement Date” for purposes of Section 9.4 of the Equity Definitions.

**Valuation:**

Valuation Period:	For each Transaction, each Scheduled Trading Day from and including the Initial Settlement Date (as defined in the corresponding Supplemental Confirmation) for such Transaction to and including the Valuation Date for such Transaction; <u>provided</u> , that with respect to each Suspension Event (if any) affecting such Scheduled Trading Days, Bank may, by written notice to Counterparty (which notice shall not specify the reason for Bank’s election to suspend the Valuation Period), exclude the Scheduled Trading Day(s) on which such Suspension Event has occurred (such days, “ <b>Suspension Event Days</b> ”) and extend the last possible Valuation Date by the total number of such Suspension Event Days; <u>provided, further</u> , that notwithstanding anything to the contrary in the Equity Definitions, to the extent that any Scheduled Trading Days in the Valuation Period are Disrupted Days, the Calculation Agent may exclude such Disrupted Days and extend the last possible Valuation Date by the number of such Disrupted Days (in addition to any Suspension Event Days, without duplication).
Suspension Event:	Each and every one of the following events: (i) Bank concludes, in its sole discretion, that Counterparty will be engaged in a distribution of Shares or other securities for which the Shares are a reference security for purposes of Rule 102 of Regulation M under the Exchange Act (“ <b>Regulation M</b> ”) or that the “restricted period” in respect of such distribution has not yet been completed; or (ii) Bank reasonably concludes, in its sole discretion, that it is appropriate with respect to any legal, regulatory or self-regulatory requirements or related policies and procedures (whether or not such requirements, policies or procedures are imposed by law or have been voluntarily adopted by Bank), including without limitation any third-party tender offer, for it to refrain from purchasing Shares during any part of the Valuation Period.
Exclusion Mechanics:	For each Transaction, with respect to each Suspension Event Day and Disrupted Day (each, an “ <b>Exclusion Day</b> ”), the Calculation Agent must determine whether (i) such Exclusion Day should be excluded in full, in which case such Exclusion Day shall not be included for purposes of determining the Settlement Price for such Transaction, or (ii) such Exclusion Day should only be partially excluded, in which case the VWAP Price for such Exclusion Day shall be determined by the Calculation Agent based on Rule 10b-18 eligible transactions in the Shares on such Exclusion Day effected during the portion of the Scheduled Trading Day unaffected by such event or events, and the weighting of the VWAP Prices for the relevant Scheduled Trading Days during the Valuation Period shall be adjusted by the Calculation Agent for purposes of determining the Settlement Price for such Transaction. If a Disrupted Day occurs during the Valuation Period, and each of the nine immediately following Scheduled Trading Days is a Disrupted Day, then the Calculation Agent, in its discretion, may either (i) determine the VWAP Price for such ninth Scheduled Trading Day and adjust the weighting of the VWAP Prices for the relevant Scheduled Trading Days during the Valuation Period as it deems appropriate for purposes of determining the Settlement Price for such Transaction based on, among other factors, the duration of any Market Disruption Event and the volume, historical trading patterns and price of the Shares or (ii) disregard such day for purposes of determining the Settlement Price for such Transaction and further postpone the Valuation Date for such Transaction, in either case, as it deems appropriate to determine the VWAP Price.
Valuation Date:	For each Transaction, the earlier to occur of the date as set forth in the Supplemental Confirmation (as the same may be postponed in accordance with the provisions hereof) (the “ <b>Scheduled Valuation Date</b> ”) and any Accelerated Valuation Date for such Transaction.
Accelerated Valuation Date:	For each Transaction, any date, occurring on or after the First Acceleration Date but prior to the Scheduled Valuation Date, designated by Bank to be the Valuation Date; Bank shall notify Counterparty of such designation prior to the opening of trading on the Exchange on the Scheduled Trading Day immediately following such Accelerated Valuation Date.
First Acceleration Date:	For each Transaction, as set forth in the Supplemental Confirmation.

**Settlement Terms:**

Physical Settlement:	Applicable
Settlement Currency:	USD
Settlement Method Election:	Not Applicable
Settlement Price:	The arithmetic mean of the VWAP Prices of the Shares for each Scheduled Trading Day in the Valuation Period minus the Settlement Price Adjustment Amount.
Settlement Price Adjustment Amount:	For each Transaction, as set forth in the corresponding Supplemental Confirmation.
Number of Shares to be Delivered:	A number of Shares equal to (i) the Number of Shares, minus (ii) the sum of (A) Initial Share Delivery and (B) Additional Share Delivery; provided, however, that the Number of Shares to be Delivered cannot be less than zero.
VWAP Price:	The Rule 10b-18 daily volume weighted average price per Share. For the purpose of calculating the VWAP Price, the Calculation Agent will include only those trades which are reported during the period of time during which Counterparty could purchase its own shares under Rule 10b-18(b)(2) under the Securities Exchange Act of 1934, as amended (the “ <b>Exchange Act</b> ”), and pursuant to the conditions of Rule 10b-18(b)(3) and (b)(4) under the Exchange Act. Counterparty acknowledges that Bank may refer to the Bloomberg Page “SRE <Equity> AQR SEC” (or any successor thereto), in its discretion, to determine the VWAP Price.

**Share Adjustments:**

Method of Adjustment:	Calculation Agent Adjustment; provided, however, that an Extraordinary Dividend occurring with respect to a Transaction shall be an Additional Termination Event under the Agreement with respect to such Transaction, with such Transaction being an Affected Transaction and Counterparty being the sole Affected Party.
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Extraordinary Dividends:

Each dividend or distribution payment (other than any dividend or distribution of the type described in Section 11.2(e)(i) or Section 11.2(e)(ii) (A) or (B) of the Equity Definitions) having an ex-dividend date from and including the Trade Date of a Transaction to but excluding the Valuation Date for such Transaction, other than the payment of the Ordinary Dividend Amount with an ex-dividend date occurring on each Scheduled Dividend Date. For the avoidance of doubt, the rescheduling of a Scheduled Dividend Date to an earlier date shall result in an Ordinary Dividend Amount payable with an ex-dividend date occurring on such rescheduled day becoming an Extraordinary Dividend.

Ordinary Dividend Amount: For each Transaction, as set forth in the corresponding Supplemental Confirmation.

Scheduled Dividend Dates: For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Extraordinary Events:**

Consequences of Merger Events:

Share-for-Share: Modified Calculation Agent Adjustment

Share-for-Other: Cancellation and Payment; for the avoidance of doubt, the value of any embedded optionality in the Transaction shall be taken into account in determining the Cancellation Amount.

Share-for-Combined: Component Adjustment

Determining Party: Bank

Consequences of Tender Offers:

Share-for-Share: Modified Calculation Agent Adjustment

Share-for-Other: Cancellation and Payment; for the avoidance of doubt, the value of any embedded optionality in the Transaction shall be taken into account in determining the Cancellation Amount.

Share-for-Combined: Component Adjustment

Determining Party: Bank

New Share: The definition of "New Shares" in Section 12.1 of the Equity Definitions shall be amended by inserting at the beginning of subsection (i) the following: "(i) where the Exchange is located in the United States, publicly quoted, traded or listed on the New York Stock Exchange or The NASDAQ Global Select Market (or their respective successors) or otherwise,".

Announcement Event: If an Announcement Event occurs, the Calculation Agent will determine in good faith and in a commercially reasonable manner the economic effect of the Announcement Event on the Transaction (including without limitation any change in volatility, expected dividends, stock loan rate or liquidity relevant to the Shares or to the Transaction) from the Announcement Date to the Valuation Date. If such economic effect is material, the Calculation Agent will adjust the terms of the Transaction to reflect such economic effect. "**Announcement Event**" shall mean the occurrence of the Announcement Date of any event that if consummated would constitute a Merger Event or Tender Offer.

Nationalization, Insolvency or Delisting: Cancellation and Payment; provided, that in addition to the provisions of Section 12.6(a)(iii) of the Equity Definitions, it shall also constitute a Delisting if the Exchange is located in the United States and the Shares are not immediately re-listed, re-traded or re-quoted on any of the New York Stock Exchange or The NASDAQ Global Select Market (or their respective successors); and if the Shares are immediately re-listed, re-traded or re-quoted on any such exchange, such exchange shall be deemed to be the Exchange.

Determining Party: Bank

Additional Disruption Events:

Change in Law: Applicable

Insolvency Filing: Applicable

Increased Cost of Stock Borrow: Applicable; provided, that Sections 12.9(a)(vii) and 12.9(b)(iv) of the Equity Definitions are amended by deleting the words "at a rate equal to or less than the Initial Stock Loan Rate" and replacing them with "at a rate of equal to or less than 35 basis points".

Hedging Party: Bank

Determining Party: Bank

Non-Reliance/Agreements and Acknowledgements Regarding Hedging Activities/Additional Acknowledgements: Applicable

**Partial Early Settlement**

Notwithstanding any other provisions of this Confirmation, if Bank (together with its affiliates, as such term is defined under the Exchange Act) acquire or hold a number of Shares or other securities of Counterparty exchangeable for or convertible into Shares that in aggregate would equal or exceed 4.75% of all Shares then issued and outstanding (the "**Ownership Limit**"), Bank may at any time and from time to time during the term of a Transaction deliver to Counterparty a number of Shares to cause Bank and its affiliates to hold less than the Ownership Limit and Counterparty agrees to take ownership of any such Shares, provided, that Bank has furnished to Counterparty three days' prior notice in writing specifying a date for settlement (each, a "**Special Settlement Date**") and the number of Shares to be delivered by Bank to Counterparty on the Special Settlement Date. The parties understand and agree that (i) the delivery of the Shares by or on behalf of Bank is irrevocable and that as of any Special Settlement Date Counterparty will be the sole beneficial owner of the Shares for all purposes and (ii) the number of Shares delivered by Bank on any such Special Settlement Date will reduce the number of the number of Shares, if any, to be delivered by Bank in settlement of one or more Transactions.

**Registration:**

Counterparty hereby agrees that if, in the good faith reasonable judgment of Bank, the Shares ("**Hedge Shares**") acquired by Bank for the purpose of hedging its obligations pursuant to any Transaction cannot be sold in the public market by Bank without registration under the Securities Act, Counterparty shall, at its election, assume one of the following obligations: (i) in order to allow Bank to sell the Hedge Shares in a registered offering, make available to Bank an effective registration statement under the Securities Act and enter into an agreement, in form and substance satisfactory to Bank, substantially in the form of an underwriting agreement for a registered secondary offering; provided however, that if Bank, in its sole reasonable discretion, is not satisfied with access to due diligence materials, the results of its due diligence investigation, or the procedures and documentation for the registered offering referred to above, then clause (ii) or clause (iii) of this paragraph shall apply at the election of Counterparty, (ii) in order to allow Bank to sell the Hedge Shares in a private placement, enter into a private placement agreement substantially similar to private placement purchase agreements customary for private placements of equity securities, in

form and substance satisfactory to Bank (in which case, the Calculation Agent shall make any adjustments to the terms of such Transaction that are necessary, in its reasonable judgment, to compensate Bank for any discount from the public market price of the Shares incurred on the sale of Hedge Shares in a private placement), or (iii) purchase the Hedge Shares from Bank at the Closing Price on such Exchange Business Days, and in the amounts, requested by Bank.

#### **Other Share Deliveries in Lieu of Cash Payment:**

If Counterparty would be obligated to pay cash to Bank or receive cash from Bank pursuant to the terms of this Agreement for any reason without having had the right (other than pursuant to this paragraph) to elect to deliver Shares or receive Shares, as the case may be, in satisfaction of such payment obligation or right, then Counterparty may elect that Counterparty deliver to Bank or receive from Bank, as the case may be, a number of Shares having an equivalent value (such number of Shares to be delivered to be determined by the Calculation Agent taking into account relevant factors, including whether or not the Shares are subject to legal or other restrictions on transfer or acquisition and the costs and expenses associated with disposing of or acquiring such Shares). Settlement relating to any delivery of Shares pursuant to this paragraph shall occur within a reasonable period of time.

#### **Additional Agreements, Representations and Covenants of Counterparty, Etc.:**

1. Counterparty hereby represents and warrants to Bank that during each Hedge Period:
  - a. neither Counterparty nor any “affiliated purchaser” (as such term is defined in Rule 10b-18 under the Exchange Act) will acquire Shares (or equivalent interests or securities exchangeable, convertible or exercisable into Shares) or be a party to any repurchase or similar agreements pursuant to which a valuation, averaging or hedging period or similar such period overlaps or potentially overlaps with the Hedge Period, except for off-market purchases of Shares issued to employees as “restricted shares” pursuant to the Counterparty’s Employee Stock Incentive Plan or the 1998 Long-Term Incentive Plan; and
  - b. Counterparty will not be engaged in a distribution of Shares or other securities for which the Shares are a reference security for purposes of Rule 102 of Regulation M under the Exchange Act.
2. Bank hereby represents and warrants to Counterparty that during the Hedge Period, it and each person or entity subject to its control or acting on its behalf will use commercially reasonable efforts to purchase Shares to establish its Initial Hedge Position in compliance with the time of purchase, price of purchase and volume of purchase provisions of Rule 10b-18 under the Exchange Act, as if such rule could be applied to such purchases.

**Compliance with Securities Laws:** Each party represents and warrants that if such party (“**X**”) purchases any Shares from the other party pursuant to any Transaction, such purchase(s) will comply in all material respects with (i) all laws and regulations applicable to X and (ii) all contractual obligations of X.

Each party acknowledges that the offer and sale of each Transaction to it is intended to be exempt from registration under the Securities Act by virtue of Section 4(2) thereof and the provisions of Regulation D thereunder (“**Regulation D**”). Accordingly, each party represents and warrants to the other that (i) it has the financial ability to bear the economic risk of its investment in each Transaction and is able to bear a total loss of its investment, (ii) it is an “accredited investor” as that term is defined under Regulation D, (iii) it will purchase each Transaction not with a view to the distribution or resale thereof, and (iv) the disposition of each Transaction is restricted under this Confirmation, the Securities Act and state securities laws.

Counterparty represents and warrants as of the Trade Date for each Transaction hereunder, that:

(a) Each of its filings under the Exchange Act that are required to be filed from and including the ending date of Counterparty’s most recent prior fiscal year have been filed, and that, as of the respective dates thereof and hereof, there is no misstatement of material fact contained therein or omission of a material fact required to be stated therein or necessary to make the statements therein in light of the circumstances in which they were made not misleading;

(b) Counterparty is not in possession of material non-public information regarding the Shares or the Counterparty;

(c) Counterparty is not entering into any Transaction to facilitate a distribution of the common stock or in connection with a future distribution of securities;

(d) Counterparty is not entering into any Transaction to create actual or apparent trading activity in the Shares (or any security convertible into or exchangeable for Shares) or to manipulate the price of the Shares (or any security convertible into or exchangeable for Shares);

(e) Counterparty is entering into each Transaction in good faith and not as part of a plan or scheme to evade the prohibitions of Rule 10b5-1 under the Exchange Act (“**Rule 10b5-1**”); it is the intent of the parties that each Transaction comply with the requirements of Rule 10b5-1(c)(1)(i)(A) and (B) and each Transaction shall be interpreted to comply with the requirements of Rule 10b5-1(c) (a “**Plan**”); Counterparty will not seek to control or influence Bank or TBD to make “purchases or sales” (within the meaning of Rule 10b5-1(c)(1)(i)(B)(3)) under any Transaction, including, without limitation, any decision to enter into any hedging transactions; Counterparty represents and warrants that it has consulted with its own advisors as to the legal aspects of its adoption and implementation of each Transaction under Rule 10b5-1;

(f) Other than as disclosed to Bank in Schedule A hereto, neither it nor any “affiliated purchaser” (as defined in Rule 10b-18 under the Exchange Act) has made any purchases of blocks pursuant to the proviso in Rule 10b-18(b)(4) under the Exchange Act during the four full calendar weeks immediately preceding the applicable Hedging Initiation Date;

(g) The purchase or writing of each Transaction will not violate Rule 13e-1 or Rule 13e-4 under the Exchange Act, and Counterparty is not entering into any Transaction in anticipation of, or in connection with, or to facilitate a self-tender offer or a third-party tender offer;

(h) Each Transaction is consistent with the publicly announced program of Counterparty to repurchase, from time to time, Shares (the “**Repurchase Program**”);

(i) Counterparty has full power and authority to undertake the Repurchase Program, and the Repurchase Program has been duly authorized and remains valid; and

(j) Counterparty is not engaged in and is not currently contemplating a distribution of Shares or other securities for which the Shares are a reference security for purposes of Rule 102 of Regulation M.

Counterparty covenants and agrees that:

(a) During the term of each Transaction to promptly notify Bank telephonically (which oral communication shall be promptly confirmed by teletype to Bank) if Counterparty determines that as a result of an acquisition or other business transaction or for any other reason Counterparty will be engaged in a distribution of Shares or other securities for which the Shares are a reference security for purposes of Rule 102 of Regulation M and to promptly notify Bank by teletype of the period commencing on the date that is one (1) business day before the commencement of such distribution and ending on the day on which Counterparty completes the distribution (the “**Distribution Period**”) and Counterparty shall promptly notify Bank of such completion; for the purposes of this Confirmation, the “term” of a Transaction shall not be considered to have been completed until all Shares required to be transferred to party hereto have been duly transferred and all cash amounts required to be paid to a party hereto have been duly paid;

(b) Without the prior written consent of Bank, neither Counterparty nor any “affiliated purchaser” (as such term is defined in Rule 10b-18 under the Exchange Act) will acquire Shares (or equivalent interests or securities exchangeable, convertible or exercisable into Shares) or be a party to any repurchase or similar agreements pursuant to which a valuation, averaging or hedging period or similar such period overlaps or potentially overlaps with the term of any Transaction, other than for off-market purchases from employees of Shares issued to employees as “restricted shares” pursuant to the Counterparty’s 1998 Long-Term Incentive Plan; and

(c) Although Counterparty acknowledges that Rule 10b-18 under the Exchange Act cannot be applied to Bank’s purchases of Shares in connection with any Transaction, Counterparty will not take any action that would or could cause Bank’s purchases of Shares during any Transaction term not to comply with Rule 10b-18 under the Exchange Act, as if such rule could be applied to such Transaction.

Counterparty acknowledges and agrees that:

(a) In connection with each Transaction, Bank will engage in customary hedging activities in its sole discretion and for its own account and that such activities may involve sales or purchases at an average price that may be greater than, or less than, the price paid by Counterparty under the terms of such Transaction; and

(b) Without limiting the generality of Section 13.1 of the Equity Definitions, Bank is not making any representations or warranties with respect to the treatment of any Transaction under any accounting standards including ASC Topic 260, *Earnings Per Share*, ASC Topic 815, *Derivatives and Hedging*, or ASC Topic 480, *Distinguishing Liabilities from Equity* and ASC 815-40, *Derivatives and Hedging – Contracts in Entity’s Own Equity* (or any successor issue statements) or under FASB’s Liabilities & Equity Project.

**Account Details:**

Account for payments to Counterparty: Union Bank of California  
ABA 122 000 496  
Acct 070 049 2435  
FAO Sempra Energy

**Account for payment to Bank:**

JPMORGAN CHASE BANK, N.A.  
ABA#: 021000021  
A/C 099997979  
Beneficiary JPMorgan Chase Bank, N.A. New York  
Ref: Derivatives

**Bankruptcy Rights:** In the event of Counterparty’s bankruptcy, Bank’s rights in connection with any Transaction shall not exceed those rights held by common shareholders. For the avoidance of doubt, the parties acknowledge and agree that Bank’s rights with respect to any other claim arising from any Transaction prior to Counterparty’s bankruptcy shall remain in full force and effect and shall not be otherwise abridged or modified in connection herewith.

**Set-Off:** Each of the parties waives any and all rights it may have to set off obligations arising under any Transaction against other obligations between the parties, whether arising under any agreement, applicable law or otherwise.

**Collateral:** For each Transaction, as set forth in the corresponding Supplemental Confirmation.

**Transfer/Delegation:**

Neither Counterparty nor Bank may transfer any of its rights or delegate its obligations under any Transaction with the prior written consent of Bank provided, however, that notwithstanding the foregoing or any other provision in this Confirmation to the contrary requiring or allowing Bank to purchase, sell, receive or deliver any Shares or other securities, or make or receive any payment in cash, to or from Counterparty, Bank may designate any of its affiliates to purchase, sell, receive or deliver such Shares or other securities, or to make or receive such payment in cash, and otherwise to perform Bank's obligations in respect of any Transaction and any such designee may assume such obligations. Bank shall be discharged of its obligations to Counterparty to the extent of any such performance. For the avoidance of doubt, Bank hereby acknowledges that notwithstanding any such designation hereunder, to the extent any of Bank's obligations in respect of any Transaction are not completed by its designee, Bank shall be obligated to continue to perform or to cause any other of its designees to perform in respect of such obligations.

**Indemnity:** Counterparty agrees to indemnify Bank, its Affiliates and their respective directors, officers, agents and controlling parties (Bank and each such person being an "**Indemnified Party**") from and against any and all losses, claims, damages and liabilities, joint and several, to which such Indemnified Party may become subject because of the untruth of any representation by Counterparty or a breach by Counterparty of any agreement or covenant under this Confirmation, in the Agreement, the Plan or any other agreement relating to the Agreement or any Transaction and will reimburse any Indemnified Party for all reasonable expenses (including reasonable legal fees and expenses) as they are incurred in connection with the investigation of, preparation for, or defense of, any pending or threatened claim or any action or proceeding arising therefrom, whether or not such Indemnified Party is a party thereto; provided, however, that Counterparty shall not have any liability to any Indemnified Party to the extent that such obligations (i) are finally determined by a court of competent jurisdiction to have resulted from the gross negligence or willful misconduct of any Indemnified Party (and in such case, such Indemnified Party shall promptly return to Counterparty any amounts previously expended by Counterparty hereunder) or (ii) are trading losses incurred by Bank that are not attributable, whether directly or indirectly, to a breach by Counterparty of any agreement, term or covenant herein.

**Agency:** Each party agrees and acknowledges that (i) J.P. Morgan Securities LLC, an affiliate of Bank ("**JPMS**"), has acted solely as agent and not as principal with respect to each Transaction and (ii) JPMS has no obligation or liability, by way of guaranty, endorsement or otherwise, in any manner in respect of each Transaction (including, if applicable, in respect of the settlement thereof). Each party agrees it will look solely to the other party (or any guarantor in respect thereof) for performance of such other party's obligations under each Transaction. JPMS is authorized to act as agent for Bank.

**ISDA Master Agreement**

With respect to the Agreement, Bank and Counterparty each agree as follows:

**Specified Entities:**

(i) in relation to Bank, for the purposes of:

- Section 5(a)(v): not applicable
- Section 5(a)(vi): not applicable
- Section 5(a)(vii): not applicable
- Section 5(b)(iv): not applicable

and (ii) in relation to Counterparty, for the purposes of:

- Section 5(a)(v): not applicable
- Section 5(a)(vi): not applicable
- Section 5(a)(vii): not applicable
- Section 5(b)(iv): not applicable

"**Specified Transaction**" will have the meaning specified in Section 14 of the Agreement.

The "**Credit Event Upon Merger**" provisions of Section 5(b)(iv) of the Agreement will not apply to Bank or to Counterparty.

The "**Automatic Early Termination**" provision of Section 6(a) of the Agreement will not apply to Bank or to Counterparty.

Payments on Early Termination for the purpose of Section 6(e) of the Agreement: (i) Loss shall apply; and (ii) the Second Method shall apply.

"**Termination Currency**" means USD.

**Tax Representations:**

- (I) For the purpose of Section 3(e) of the Agreement, each party represents to the other party that it is not required by any applicable law, as modified by the practice of any relevant governmental revenue authority, of any Relevant Jurisdiction to make any deduction or withholding for or on account of any Tax from any payment (other than interest under Section 2(e), 6(d)(ii), or 6(e) of the Agreement) to be made by it to the other party under the Agreement. In making this representation, each party may rely on (i) the accuracy of any representations made by the other party pursuant to Section 3(f) of the Agreement, (ii) the satisfaction of the agreement contained in Section 4(a)(i) or 4(a)(iii) of the Agreement, and the accuracy and effectiveness of any document provided by the other party pursuant to Section 4(a)(i) or 4(a)(iii) of the Agreement, and (iii) the satisfaction of the agreement of the other party contained in Section 4(d) of the Agreement; provided that it will not be a breach of this representation where reliance is placed on clause (ii) above and the other party does not deliver a form or document under Section 4(a)(iii) of the Agreement by reason of material prejudice to its legal or commercial position.
- (II) For the purpose of Section 3(f) of the Agreement, each party makes the following representations to the other party:
  - (i) Bank represents that it is a national association organized under the laws of the United States
  - (ii) Counterparty represents that it is a corporation incorporated under the laws of California.

**Delivery Requirements:** For the purpose of Sections 3(d), 4(a)(i) and (ii) of the Agreement, each party agrees to deliver the following documents:

Tax forms, documents or certificates to be delivered are:

Each party agrees to complete (accurately and in a manner reasonably satisfactory to the other party), execute, and deliver to the other party, United States Internal Revenue Service Form W-9 or W-8 BEN, or any successor of such form(s): (i) before the first payment date under this agreement; (ii) promptly upon reasonable demand by the other party; and (iii) promptly upon learning that any such form(s) previously provided by the other party has become obsolete or incorrect.

Other documents to be delivered:

Party Required to Deliver Document	Document Required to be Delivered	When Required	Covered by Section 3(d) Representation
Counterparty	Evidence of the authority and true signatures of each official or representative signing this Confirmation	Upon or before execution and delivery of this Confirmation	Yes
Counterparty	Certified copy of the resolution of the	Upon or before	Yes

	Board of Directors or equivalent document authorizing the execution and delivery of this Confirmation	execution and delivery of this Confirmation	
Each party	Executed Supplemental Confirmation, substantially in the form of Exhibit A hereto, in respect of each Transaction	On or before the corresponding Trade Date	Yes

**Addresses for Notices:** For the purpose of Section 12(a) of the Agreement:

**Address for notices or communications to Bank:**

Address: JPMorgan Chase Bank, National Association  
c/o J.P. Morgan Securities LLC  
4 New York Plaza, Floor 18  
New York, NY 10004-2413  
Attn: Mariusz Kwasnik  
Title: Operations Analyst  
EDG Corporate Marketing  
Telephone: 212-623-7223  
Facsimile: 212-623-7719

**(For all purposes)**

Additionally, a copy of all notices pursuant to Sections 5, 6, and 7 as well as any changes to Counterparty's address, telephone number or facsimile number should be sent to:

JPMorgan Chase Bank, N.A.  
11th Floor  
245 Park Avenue  
New York, NY 10167  
Attn: Elliot E. Chalom  
Title: Vice President and Assistant General Counsel  
Telephone: 212-648-0252  
Facsimile: 917-456-3370

**Address for notices or communications to Counterparty for all purposes:**

Sempra Energy  
101 Ash Street  
San Diego, CA 92101  
Attention: Director of Corporate Finance, HQ5C  
Facsimile No.: (619) 696-4899 Telephone No.: (619) 696-2758

Process Agent: For the purpose of Section 13(c) of the Agreement: Neither Bank nor Counterparty appoints a Process Agent.

**Multibranch Party.** For the purpose of Section 10(c) of the Agreement: Bank is a Multibranch Party and Counterparty is not a Multibranch Party.

The Office of Bank for each Transaction is: London

JPMorgan Chase Bank, National Association  
London Branch  
P.O. Box 161  
60 Victoria Embankment  
London EC4Y 0JP  
England

**Calculation Agent.** The Calculation Agent is Bank, whose judgments, determinations and calculations in each Transaction and any related hedging transaction between the parties shall be made in good faith and in a commercially reasonable manner.

**Credit Support Document.**

Bank: Credit Support Annex

Counterparty: Not Applicable

**Credit Support Provider.**

With respect to Bank and with respect to Counterparty, Not Applicable.

**Governing Law.** This Confirmation will be governed by, and construed in accordance with, the laws of the State of New York.

**Netting of Payments.** The provisions of Section 2(c) of the Agreement shall not be applicable to each Transaction.

**Accuracy of Specified Information.** Section 3(d) of the Agreement is hereby amended by adding in the third line thereof after the word "respect" and before the period the words "or, in the case of audited or unaudited financial statements or balance sheets, a fair presentation of the financial condition of the relevant person."

**Basic Representations.** Section 3(a) of the Agreement is hereby amended by the deletion of "and" at the end of Section 3(a)(iv); the substitution of a semicolon for the period at the end of Section 3(a)(v) and the addition of Sections 3(a)(vi), as follows:

**Eligible Contract Participant; Line of Business.** It is an "eligible contract participant" as defined in the Commodity Futures Modernization Act of 2000, and it has entered into this Confirmation and each Transaction in connection with its business or a line of business (including financial intermediation), or the financing of its business.

**Additional Representations:**

**Counterparty Representations.** As of the date hereof and each Trade Date, Counterparty represents and warrants that it: (i) has such knowledge and experience in financial and business affairs as to be capable of evaluating the merits and risks of entering into each Transaction; (ii) has consulted with its own legal, financial, accounting and tax advisors in connection with each Transaction; and (iii) is entering into each Transaction for a bona fide business purpose to hedge or repurchase Shares.

As of the date hereof and each Trade Date, Counterparty represents and warrants that it is not and has not been the subject of any civil proceeding of a judicial or administrative body of competent jurisdiction that could reasonably be expected to impair materially Counterparty's ability to perform its obligations hereunder.

As of the date hereof and each Trade Date, Counterparty is not insolvent.

**Acknowledgements:**

(1) The parties acknowledge and agree that there are no other representations, agreements or other undertakings of the parties in relation to any Transaction, except as set forth in this Confirmation.

(2) The parties hereto intend for:

- (a) each Transaction to be a "securities contract" as defined in Section 741(7) of Title 11 of the United States Code (the "**Bankruptcy Code**"), qualifying for the protections under Sections 546 and 555 of the Bankruptcy Code;
- (b) a party's right to liquidate each Transaction and to exercise any other remedies upon the occurrence of any Event of Default under the Agreement with respect to the other party to constitute a "contractual right" as defined in the Bankruptcy Code;
- (c) all payments for, under or in connection with each Transaction, all payments for the Shares and the transfer of such Shares to constitute "settlement payments" as defined in the Bankruptcy Code.

**Amendment of Section 6(d)(ii).** Section 6(d)(ii) of the Agreement is modified by deleting the words "on the day" in the second line thereof and substituting therefor "on the day that is three Local Business Days after the day". Section 6(d)(ii) is further modified by deleting the words "two Local Business Days" in the fourth line thereof and substituting therefor "three Local Business Days."

**Amendment of Definition of Reference Market-Makers.** The definition of "Reference Market-Makers" in Section 14 is hereby amended by adding in clause (a) after the word "credit" and before the word "and" the words "or to enter into transactions similar in nature to Transactions".

**Disclosure.** Each party hereby acknowledges and agrees that Bank has authorized Counterparty to disclose each Transaction and any related hedging transaction between the parties if and to the extent that Counterparty reasonably determines (after consultation with Bank) that such disclosure is required by law or by the rules of any securities exchange or similar trading platform.

**Severability.** To the extent permitted by law, if any term, provision, covenant or condition of this Confirmation, or the application thereof to any party or circumstance, shall be held to be invalid or unenforceable in whole or in part for any reason, the remaining terms, provisions, covenants, and conditions hereof shall continue in full force and effect as if this Confirmation had been executed with the invalid or unenforceable provision eliminated, so long as this Confirmation as so modified continues to express, without material change, the original intentions of the parties as to the subject matter of this Confirmation and the deletion of such portion of this Confirmation will not substantially impair the respective benefits or expectations of parties to this Agreement; provided, however, that this severability provision shall not be applicable if any provision of Section 2, 5, 6 or 13 of the Agreement (or any definition or provision in Section 14 to the extent that it relates to, or is used in or in connection with any such Section) shall be so held to be invalid or unenforceable.

**Affected Parties.** For purposes of Section 6(e) of the Agreement, each party shall be deemed to be an Affected Party in connection with Illegality and any Tax Event.

JPMorgan Chase Bank, National Association  
Organised under the laws of the United States as a National Banking Association  
Main Office 1111 Polaris Parkway, Columbus, Ohio 43271  
Registered as a branch in England & Wales branch No. BR000746  
Registered Branch Office 125 London Wall, London EC2Y 5AJ  
Authorised and regulated by the Financial Services Authority

Please confirm that the foregoing correctly sets forth the terms of our agreement by executing the copy of this Master Confirmation enclosed for that purpose and returning it to us.

Very truly yours,

**JPMORGAN CHASE BANK, NATIONAL ASSOCIATION**

**By: J.P. MORGAN SECURITIES LLC, as agent**

By: \_\_\_/s/ Jason M. Wood\_\_\_\_\_

Name: Jason M. Wood  
Title: Managing Director

Confirmed as of the date first above written:

**SEMPRA ENERGY**

By: \_\_\_/s/ Mark A. Snell\_\_\_\_\_

Name: Mark A. Snell  
Title: Executive Vice President and Chief Financial Officer

By: \_\_\_/s/ Richard A. Vaccari\_\_\_\_\_

Name: Richard A. Vaccari  
Title: Vice President and Treasurer

## FORM OF SUPPLEMENTAL CONFIRMATION

## Supplemental Confirmation of Collared ASAP Minus (VWAP Pricing, Fixed Notional)

**Date:** [1], 20[1] **Ref:** ●

**To:** **Sempra Energy (“Counterparty”)**  
101 Ash Street  
San Diego, CA 92101

**Attention:** Richard Vaccari, VP and Treasurer

**From:** **JPMorgan Chase Bank, National Association (“Bank”)**  
P.O. Box 161  
60 Victoria Embankment  
London EC4Y 0JP  
England

Dear Sir / Madam:

Capitalized terms used herein, unless defined herein, have the meanings set forth in the Master Confirmation of OTC Collared ASAP Minus (VWAP Pricing, Fixed Notional) between Counterparty and J.P. Morgan Securities LLC, as agent for Bank, dated as of September \_\_, 20[1].

The purpose of this Supplemental Confirmation is to confirm the terms and conditions of a Transaction under the Master Confirmation.

The terms of the Transaction to which the Supplemental Confirmation relates are as follows:

Trade Date: [1]

Hedging Initiation Date: [1]

Hedging Completion Date: [1], subject to postponement by the Calculation Agent for each Scheduled Trading Day on which there is an event that would be a Suspension Event or Disrupted Day, were the Hedging Period the Valuation Period instead.

Initial Hedge Position: The number of Shares determined by Bank to be its initial hedge position

Initial Settlement Date: The Exchange Business Day immediately following the Hedging Completion Date

Scheduled Valuation Date: [1]

First Acceleration Date: [1]

Initial Share Delivery: A number of Shares equal to [1] of the result of dividing the Prepayment Amount by the closing price of the regular trading session on the Exchange on the Trade Date.

Additional Share Delivery: A number of Shares equal to (i) the Minimum Shares, minus (ii) Initial Share Delivery; provided, however, that the Additional Share Delivery cannot be less than zero.

Additional Share Delivery Date: One (1) Exchange Business Day following the Hedging Completion Date.

Prepayment Amount: [1]

Prepayment Date: Hedge Initiation Date, on a delivery versus payment basis

Ordinary Dividend Amount: USD [1] per Share

Scheduled Dividend Dates: Ex-dividend dates of [1],[1] and [1]

Cap Price: [1] of the Initial Share Price

Floor Price: [1] of the Initial Share Price

Minimum Shares: Prepayment Amount divided by Cap Price

Maximum Shares: Prepayment Amount divided by Floor Price

Settlement Price Adjustment Amount: An amount equal to [1] of the closing price of the Shares on the Trade Date as determined by Bank

Credit Support Amount: During the Hedging Period, an amount equal to [1]. After the Hedging Period, on each Valuation Date (as such term is used in the Credit Support Annex (the “CSA”)) the Calculation Agent will determine the Settlement Price as if such Valuation Date were the Accelerated Valuation Date (the “**Interim Settlement Price**”) and then calculate the Credit Support Amount as follows:

(i) If the Interim Settlement Price is equal to or greater than the Cap Price, zero.

(ii) If the Interim Settlement Price is less than the Cap Price:

(I) the minimum of (1) Maximum Shares – Minimum Shares, and (2) (Prepayment Amount/Interim Settlement Price) – Minimum Shares,

(II) multiplied by the Interim Settlement Price.

Valuation Date (for purposes of the CSA): Every Monday during the Valuation Period.

Valuation Time: 5:00 PM EST

Notification Time: 1:00 PM EST on the next Local Business Day after the relevant Valuation Date

Valuation Agent: Bank

Minimum Transfer Amount: USD500,000

Collateral: Bank will pledge Eligible Collateral in the Credit Support subject to the terms as defined below and in the CSA.

Custodian: JPMorgan Chase Bank, National Association, who shall maintain a collateral account in the name of Counterparty. Bank shall be responsible for all commercially reasonable fees of Custodian.

Eligible Collateral: The following Items will qualify as “Eligible Collateral”; provided that the individual Item is not on credit watch with negative implications, except for those qualifying Items on Attachment Q1 and any others that the parties may agree from time to time; provided further that no more than 25 individual security positions may be used as Eligible Collateral; and provided further that the maximum portion of Eligible Collateral from any single non-U.S. government credit shall be limited to USD25 million:

Item:	Valuation Percentage:	Maximum Share of Eligible Collateral:
(A) Cash	100%	100%
(B) Negotiable debt obligations issued by the U.S. Treasury Department having a remaining maturity of not more than one year	100%	100%
(C) Securities with maturities of 90 days or less from the date of acquisition issued by the U.S., Switzerland, Canada, England or a member state of the European Union (excluding Greece, Italy, Portugal, Spain, Ireland, and any Countries with sovereign debt ratings below Aa1/AA+) or by an instrumentality or agency of the U.S. government, Switzerland, Canada, England or a member state of the European Union (excluding Greece, Italy Portugal, Spain, Ireland, and any Countries with sovereign debt ratings below Aa1/AA+) having the same credit rating as its government	100%	USD50 million maximum per non-U.S. country
(D) Certificates of deposit and eurodollar time deposits with maturities of 90 days or less from the date of acquisition and overnight bank deposits of any commercial bank having stable ratings of at least A/A-1 by S&P and A2/P-1 by Moody’s	100%	100%
(E) Repurchase obligations of any commercial bank satisfying the requirements of clause (D) of this definition, having a term of not more than seven days with respect to securities issued by the U.S. Government	100%	100%
(F) Commercial paper of a corporate issuer having stable ratings of at least A/A-1 by S&P and A2/P-1 by Moody’s and maturing within 90 days after the day of acquisition	100%	100%
(G) Securities with maturities of 90 days or less from the date of acquisition issued by any state, commonwealth or territory of the U.S., by any political subdivision or taxing authority of any such state, commonwealth or territory, the securities of which state, commonwealth, territory, political subdivision or taxing authority (as the case may be) having stable ratings of at least A by S&P and A2 by Moody’s	99%	100%
(H) Securities with maturities of 90 days or less from the date of acquisition backed by standby letters of credit issued by any Lender or any commercial bank satisfying the requirements of clause (D) of this definition	100%	20%
(I) Shares of money market mutual or similar funds that conform with Rule 2a-7 of the Investment Companies Act of 1940 and having a minimum asset size of \$3billion which invest exclusively in assets satisfying the requirements of clauses (C) through (H) of this definition	100%	USD50 million per fund
(J) Non-Callable Agency Debt having a remaining maturity of not more than one year. For purposes hereof, “Non-Callable Agency Debt” means fixed rate, non-callable, non-amortizing U.S. Dollar-denominated senior debt securities of fixed maturity in book entry form issued by the Federal Home Loan Banks (including their consolidated obligations issued through the Office of Finance of the Federal Home Loan Bank System) (“FHLB”), Fannie Mae, the Federal Home Loan Mortgage Corporation (“Freddie Mac”) or the Federal Farm Credit Banks (“FFCB”)	99%	100%
(K) Non-Callable Agency Discount Notes having a remaining maturity of not more than twelve months. For purposes hereof, “Non-Callable Agency Discount Notes” means non-callable U.S. Dollar-denominated discount notes sold at a discount from their principal amount payable at maturity with an original maturity of 360 days or less in book entry form and issued by Fannie Mae, Freddie Mac, FHLB or FFCB	99%	100%
(L) Callable Agency Debt having a remaining maturity of not more than one year. For purposes hereof, “Callable Agency Debt” means fixed-rate, callable, non-amortizing U.S. Dollar-denominated senior debt securities in book entry form issued by FHLB, Fannie Mae or Freddie Mac	99%	100%
(M) Negotiable debt obligations issued by the U.S. Treasury Department having a remaining maturity of more than one year but not more than ten years	99%	100%

(N) Non-Callable Agency Debt and Callable Agency Debt having a remaining maturity of more than one year but not more than ten years 98% 100%

(O) Negotiable debt obligations issued by the U.S. Treasury Department having a remaining maturity of more than ten years 98% 100%

(P) Non-Callable Agency Debt and Callable Agency Debt having a remaining maturity of more than ten years 97% 100%

(Q) Corporate Debt having stable ratings of AA or better by Standard & Poor's and Aa2 or better by Moody's having a remaining maturity of less than 1 year or as otherwise mutually agreed by the Parties and listed in Attachment Q1 having a remaining maturity of less than one year 97% 50%

Rounding: The Delivery Amount and the Return Amount will be rounded up and down, respectively, to the nearest integral multiple of USD10,000.

Interest Rate: The Interest Rate for any day means the greater of (x) 0% or (y) the Federal Funds Overnight Rate. For the purposes hereof, "Federal Funds Overnight Rate" means, for any day, an interest rate per annum equal to the rate published as the Federal Funds Effective Rate that appears on Telerate Page 118 or on Bloomberg Page FEDL01 for such day.

Counterparty may terminate the Transaction specified in this Supplemental Confirmation by giving written notice to Bank on or before the Scheduled Trading Day immediately prior to the Hedging Initiation Date. Upon any such termination, neither party shall have any payment or delivery obligations as a result of this Transaction and all obligations and rights under this Transaction shall cease.

This Transaction is subject to a Plan (as defined in the Master Confirmation) that commences on the Trade Date.

Please confirm that the foregoing correctly sets forth the terms of our agreement by executing the copy of this Supplemental Confirmation enclosed for that purpose and returning it to us.

Very truly yours,

**JPMORGAN CHASE BANK, NATIONAL ASSOCIATION**

**by: J.P. MORGAN SECURITIES LLC, as agent for**

By: \_\_\_\_\_

Name:

Title:

Confirmed as of the date first above written:

**SEMPRA ENERGY**

By: \_\_\_\_\_

Name:

Title:

By: \_\_\_\_\_

Name:

Title:

**ATTACHMENT Q1**

The following securities are considered Other Eligible Support so long as their credit ratings and outlooks are no worse than shown in the table below.

None

**SCHEDULE A**

**Share Purchase Activity by Counterparty**

None

**EXHIBIT 12.1**  
**SEMPRA ENERGY**  
**COMPUTATION OF RATIO OF EARNINGS TO COMBINED FIXED CHARGES**  
**AND PREFERRED STOCK DIVIDENDS**  
**(Dollars in millions)**

	2005	2006	2007	2008	2009	September 30, 2010
Fixed charges and preferred stock dividends:						
Interest	\$ 342	\$ 413	\$ 379	\$ 353	\$ 455	\$ 366
Interest portion of annual rentals	5	6	6	3	2	2
Preferred dividends of subsidiaries (1)	10	15	14	13	13	9
Total fixed charges	<u>357</u>	<u>434</u>	<u>399</u>	<u>369</u>	<u>470</u>	<u>377</u>
Preferred dividends for purpose of ratio	-	-	-	-	-	-
Total fixed charges and preferred dividends for purpose of ratio	<u>\$ 357</u>	<u>\$ 434</u>	<u>\$ 399</u>	<u>\$ 369</u>	<u>\$ 470</u>	<u>\$ 377</u>
Earnings:						
Pretax income from continuing operations before adjustment for income or loss from equity investees	\$ 891	\$ 1,579	\$ 1,538	\$ 1,009	\$ 977	\$ 741
Add:						
Total fixed charges (from above)	357	434	399	369	470	377
Distributed income of equity investees	73	431	19	133	493	251
Less:						
Interest capitalized	28	58	100	100	73	28
Preferred dividends of subsidiaries (1)	10	10	10	10	13	9
Total earnings for purpose of ratio	<u>\$ 1,283</u>	<u>\$ 2,376</u>	<u>\$ 1,846</u>	<u>\$ 1,401</u>	<u>\$ 1,854</u>	<u>\$ 1,332</u>
Ratio of earnings to combined fixed charges and preferred stock dividends	<u>3.59</u>	<u>5.47</u>	<u>4.63</u>	<u>3.80</u>	<u>3.94</u>	<u>3.53</u>
Ratio of earnings to fixed charges	<u>3.59</u>	<u>5.47</u>	<u>4.63</u>	<u>3.80</u>	<u>3.94</u>	<u>3.53</u>

(1) In computing this ratio, "Preferred dividends of subsidiaries" represents the before-tax earnings necessary to pay such dividends, computed at the effective tax rates for the applicable periods.

**EXHIBIT 12.2**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COMPUTATION OF RATIO OF EARNINGS TO COMBINED FIXED CHARGES**  
**AND PREFERRED STOCK DIVIDENDS**  
**(Dollars in millions)**

	2005	2006	2007	2008	2009	September 30, 2010
Fixed Charges and Preferred Stock Dividends:						
Interest	\$ 77	\$ 102	\$ 105	\$ 107	\$ 118	\$ 110
Interest portion of annual rentals	3	3	3	1	1	1
Total fixed charges	<u>80</u>	<u>105</u>	<u>108</u>	<u>108</u>	<u>119</u>	<u>111</u>
Preferred stock dividends (1)	6	8	7	7	7	6
Combined fixed charges and preferred stock dividends for purpose of ratio	<u>\$ 86</u>	<u>\$ 113</u>	<u>\$ 115</u>	<u>\$ 115</u>	<u>\$ 126</u>	<u>\$ 117</u>
Earnings:						
Pretax income from continuing operations	\$ 356	\$ 394	\$ 406	\$ 451	\$ 550	\$ 365
Total fixed charges (from above)	80	105	108	108	119	111
Less: Interest capitalized	1	1	3	13	4	-
Total earnings for purpose of ratio	<u>\$ 435</u>	<u>\$ 498</u>	<u>\$ 511</u>	<u>\$ 546</u>	<u>\$ 665</u>	<u>\$ 476</u>
Ratio of earnings to combined fixed charges and preferred stock dividends	<u>5.06</u>	<u>4.41</u>	<u>4.44</u>	<u>4.75</u>	<u>5.28</u>	<u>4.07</u>
Ratio of earnings to fixed charges	<u>5.44</u>	<u>4.74</u>	<u>4.73</u>	<u>5.06</u>	<u>5.59</u>	<u>4.29</u>

(1) In computing this ratio, "Preferred stock dividends" represents the before-tax earnings necessary to pay such dividends, computed at the effective tax rates for the applicable periods.

**EXHIBIT 12.3**  
**PACIFIC ENTERPRISES**  
**COMPUTATION OF RATIO OF EARNINGS TO COMBINED FIXED CHARGES**  
**AND PREFERRED STOCK DIVIDENDS**  
**(Dollars in millions)**

	2005	2006	2007	2008	2009	September 30, 2010
Fixed Charges:						
Interest	\$ 55	\$ 78	\$ 78	\$ 68	\$ 75	\$ 54
Interest portion of annual rentals	3	4	3	2	1	1
Preferred dividends of subsidiary (1)	2	2	2	2	2	1
Total fixed charges	<u>60</u>	<u>84</u>	<u>83</u>	<u>72</u>	<u>78</u>	<u>56</u>
Preferred stock dividends (1)	6	6	6	6	6	4
Combined fixed charges and preferred stock dividends for purpose of ratio	<u>\$ 66</u>	<u>\$ 90</u>	<u>\$ 89</u>	<u>\$ 78</u>	<u>\$ 84</u>	<u>\$ 60</u>
Earnings:						
Pretax income from continuing operations	\$ 325	\$ 426	\$ 408	\$ 394	\$ 415	\$ 347
Total fixed charges (from above)	60	84	83	72	78	56
Less: Interest capitalized	-	1	1	-	1	-
Less: Preferred dividends of subsidiary (1)	1	1	1	1	2	1
Total earnings for purpose of ratio	<u>\$ 384</u>	<u>\$ 508</u>	<u>\$ 489</u>	<u>\$ 465</u>	<u>\$ 490</u>	<u>\$ 402</u>
Ratio of earnings to combined fixed charges and preferred stock dividends	<u>5.82</u>	<u>5.64</u>	<u>5.49</u>	<u>5.96</u>	<u>5.83</u>	<u>6.70</u>
Ratio of earnings to fixed charges	<u>6.40</u>	<u>6.05</u>	<u>5.89</u>	<u>6.46</u>	<u>6.28</u>	<u>7.18</u>

(1) In computing this ratio, "Preferred dividends of subsidiary" and "Preferred stock dividends" represent the before-tax earnings necessary to pay such dividends, computed at the effective tax rates for the applicable periods.

**EXHIBIT 12.4**  
**SOUTHERN CALIFORNIA GAS COMPANY**  
**COMPUTATION OF RATIO OF EARNINGS TO COMBINED FIXED CHARGES**  
**AND PREFERRED STOCK DIVIDENDS**  
(Dollars in millions)

	2005	2006	2007	2008	2009	September 30, 2010
Fixed Charges:						
Interest	\$ 50	\$ 72	\$ 72	\$ 65	\$ 74	\$ 54
Interest portion of annual rentals	3	4	3	2	1	1
Total fixed charges	<u>53</u>	<u>76</u>	<u>75</u>	<u>67</u>	<u>75</u>	<u>55</u>
Preferred stock dividends (1)	2	2	2	2	2	2
Combined fixed charges and preferred stock dividends for purpose of ratio	<u>\$ 55</u>	<u>\$ 78</u>	<u>\$ 77</u>	<u>\$ 69</u>	<u>\$ 77</u>	<u>\$ 57</u>
Earnings:						
Pretax income from continuing operations	\$ 309	\$ 397	\$ 391	\$ 385	\$ 418	\$ 345
Add: Total fixed charges (from above)	53	76	75	67	75	55
Less: Interest capitalized	-	1	1	-	1	-
Total earnings for purpose of ratio	<u>\$ 362</u>	<u>\$ 472</u>	<u>\$ 465</u>	<u>\$ 452</u>	<u>\$ 492</u>	<u>\$ 400</u>
Ratio of earnings to combined fixed charges and preferred stock dividends	<u>6.58</u>	<u>6.05</u>	<u>6.04</u>	<u>6.55</u>	<u>6.39</u>	<u>7.02</u>
Ratio of earnings to fixed charges	<u>6.83</u>	<u>6.21</u>	<u>6.20</u>	<u>6.75</u>	<u>6.56</u>	<u>7.27</u>

(1) In computing this ratio, "Preferred stock dividends" represents the before-tax earnings necessary to pay such dividends, computed at the effective tax rates for the applicable periods.

## CERTIFICATION

I, Donald E. Felsing, certify that:

1. I have reviewed this report on Form 10-Q of Sempra Energy;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/s/ Donald E. Felsing  
Donald E. Felsing  
Chief Executive Officer

## CERTIFICATION

I, Mark A. Snell, certify that:

1. I have reviewed this report on Form 10-Q of Sempra Energy;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/s/ Mark A. Snell  
Mark A. Snell  
Chief Financial Officer

## CERTIFICATION

I, Jessie J. Knight, Jr., certify that:

1. I have reviewed this report on Form 10-Q of San Diego Gas & Electric Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/s/ Jessie J. Knight, Jr.  
Jessie J. Knight, Jr.  
Chief Executive Officer

## CERTIFICATION

I, Robert M. Schlax, certify that:

1. I have reviewed this report on Form 10-Q of San Diego Gas & Electric Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/S/ Robert M. Schlax  
Robert M. Schlax  
Chief Financial Officer

## CERTIFICATION

I, Michael W. Allman, certify that:

1. I have reviewed this report on Form 10-Q of Pacific Enterprises;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/s/ Michael W. Allman  
Michael W. Allman  
Chief Executive Officer

## CERTIFICATION

I, Robert M. Schlax, certify that:

1. I have reviewed this report on Form 10-Q of Pacific Enterprises;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

/S/ Robert M. Schlax  
Robert M. Schlax  
Chief Financial Officer

## CERTIFICATION

I, Michael W. Allman, certify that:

1. I have reviewed this report on Form 10-Q of Southern California Gas Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/S/ Michael W. Allman  
Michael W. Allman  
Chief Executive Officer

## CERTIFICATION

I, Robert M. Schlax, certify that:

1. I have reviewed this report on Form 10-Q of Southern California Gas Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13(a)-15(f) and 15d-15(f)) for the registrant and have:
  - a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report, based on such evaluation; and
  - d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of registrant's board of directors (or persons performing the equivalent functions):
  - a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

November 9, 2010

\_\_\_\_\_  
/S/ Robert M. Schlax  
Robert M. Schlax  
Chief Financial Officer

## Statement of Chief Executive Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Executive Officer of Sempra Energy (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

/s/ Donald E. Felsing

Donald E. Felsing  
Chief Executive Officer

## Statement of Chief Financial Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Financial Officer of Sempra Energy (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

\_\_\_\_\_  
/s/ Mark A. Snell  
Mark A. Snell  
Chief Financial Officer

## Statement of Chief Executive Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Executive Officer of San Diego Gas & Electric Company (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

\_\_\_\_\_  
/s/ Jessie J. Knight, Jr.  
Jessie J. Knight, Jr.  
Chief Executive Officer

## Statement of Chief Financial Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Financial Officer of San Diego Gas & Electric Company (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

\_\_\_\_\_  
/s/ Robert M. Schlax  
Robert M. Schlax  
Chief Financial Officer



## Statement of Chief Executive Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Executive Officer of Pacific Enterprises (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

\_\_\_\_\_  
/s/ Michael W. Allman  
Michael W. Allman  
Chief Executive Officer

## Statement of Chief Executive Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Executive Officer of Southern California Gas Company (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

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/s/ Michael W. Allman  
Michael W. Allman  
Chief Executive Officer

## Statement of Chief Financial Officer

Pursuant to 18 U.S.C. Sec 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned Chief Financial Officer of Southern California Gas Company (the "Company") certifies that:

- (i) the Quarterly Report on Form 10-Q of the Company filed with the Securities and Exchange Commission for the quarter ended September 30, 2010 (the "Quarterly Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and
- (ii) the information contained in the Quarterly Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

November 9, 2010

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/s/ Robert M. Schlax  
Robert M. Schlax  
Chief Financial Officer

