

First-Quarter 2010 Earnings Results

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First-Quarter 2010 Results

(Dollars in millions, except EPS - Unaudited)	 Three months ended March 31, 2010 2009		
Earnings	\$ 106	\$	316
Diluted weighted-average shares outstanding	 250		245
EPS	\$ 0.42	\$	1.29

- Q1-10 earnings negatively impacted by:
 - \$96 million after-tax reserve (\$0.38 per share) for energy crisis litigation settlement
 - Poor performance from RBS Sempra Commodities joint venture in Q1-10



Sempra Utilities

	Three months ended March 31,			
(Unaudited, dollars in millions)	2010		2	009
SDG&E Earnings	\$	83	\$	99
SoCalGas Earnings		65		59
Total	\$	148	\$	158

- SDG&E Q1-10 decrease due primarily to:
 - \$5 million higher wildfire insurance premiums
 - \$3 million charge related to passage of the Health Care Bill
 - \$5 million benefit from resolution of litigation matter in Q1-09
- SoCalGas Q1-10 included higher operating margin, offset by \$13 million charge related to passage of the Health Care Bill



Sempra Generation

	Th	Three months ended March 31,		
(Unaudited, dollars in millions)	2	2010		009
Earnings (loss)	\$	(53)	\$	43

- Q1-10 decrease due to:
 - \$84 million charge related to energy crisis litigation settlement
 - \$12 million lower earnings from operations, primarily due to scheduled major maintenance and associated down time in 2010



Sempra Pipelines & Storage

	Thi	Three months ended March 31,		
(Unaudited, dollars in millions)	20	2010		009
Earnings	\$	38	\$	37

- Q1-10 increase due primarily to:
 - \$6 million higher earnings due to foreign currency exchangerate effects, offset by
 - \$4 million lower earnings from storage operations



Sempra LNG

	Thi	Three months ended March 31,		
(Unaudited, dollars in millions)	20	2010		009
Earnings (loss)	\$	32	\$	(7)

- Q1-10 included:
 - \$11 million related to payments from counterparties for non-delivery - not expected to recur over the long-term
 - \$7 million of mark-to-market earnings
- Signed agreement with Gazprom for the supply of up to two cargoes per month to the Cameron LNG terminal



Sempra Commodities

	Three months ended March 31,			
(Unaudited, dollars in millions)	2010		2	009
Earnings (loss)	\$	(5)	\$	114

- Q1-10 decrease due to poor performance in oil and European natural gas and from higher retention costs
- Q1-10 included \$12 million charge for energy crisis litigation settlement



Earnings By Business Unit

(Unaudited, dollars in millions)	Three months ended March 31, 2010 2009		
San Diego Gas & Electric Southern California Gas Sempra Generation Sempra Pipelines & Storage Sempra LNG Parent & Other	\$ 83 65 (53) 38 32 (54)	\$ 99 59 43 37 (7) (29)	
Subtotal	111	202	
Sempra Commodities Earnings	(5) \$ 106	\$ 316	



Energy Crisis Litigation Settlement

- Agreement in principle with state of California and California parties to settle substantially all remaining energy crisis litigation, including:
 - FERC Refund Proceedings against Sempra Commodities
 - CDWR contract litigation with Sempra Generation
- \$410 million pretax settlement
 - Requires FERC approval
- Existing reserves and receivables at RBS Sempra Commodities used to fund \$260 million of settlement
- \$96 million after-tax charge recorded in Q1-10 and expected to be paid in late 2010



Utility Operational Update

- Sunrise Powerlink
 - Expect approval from U.S. Forest Service in Q2-10
 - Pre-construction activities continue; expect project in-service in 2012
- Smart Meters
 - Over 800,000 electric and gas meters installed by SDG&E
 - CPUC approved SoCalGas program (\$900 million capital)
- SDG&E and SoCalGas to file applications for 2012 General Rate Cases in second half of 2010
 - Rate case plan calls for decision by year-end 2011



Infrastructure Business Update

Generation

Construction under way on 48 MW Copper Mountain Solar

LNG

Supply option agreement with Gazprom announced for Cameron

Pipelines & Storage

Acquisition of Mexican natural gas infrastructure completed



Summary

- 2010 EPS guidance of \$3.15 to \$3.40
 - Includes \$96 million after-tax litigation charge recorded in Q1-10
 - Assumes break-even performance at RBS Sempra Commodities
- 2010 priorities
 - Move forward with major Utility projects
 - Complete construction of Copper Mountain Solar in late-2010 / early 2011 and begin construction of Mesquite Solar
 - Complete construction on 12.5 Bcf of Gulf Coast natural gas storage
 - Complete sales of RBS Sempra Commodities

