Table A

STATEMENTS OF CONSOLIDATED INCOME

		nths ended	Years ended December 31,				
(Dollars in millions, except per share amounts)	2008	2007	2008	2007			
	(unau	udited)					
Revenues							
Sempra Utilities	\$ 1,782	\$ 1,859	\$ 7,972	\$ 7,053			
Sempra Global and parent	511	1,251	2,786	4,385			
Total revenues	2,293	3,110	10,758	11,438			
Firm and Other Income							
Expenses and Other Income Sempra Utilities:							
•	(536)	(721)	(3 244)	(2.763)			
Cost of natural gas Cost of electric fuel and purchased power	(536) (206)	(721) (203)	(3,244) (900)	(2,763) (699)			
Sempra Global and parent:	(200)	(203)	(900)	(099)			
Cost of natural gas, electric fuel and purchased power	(318)	(357)	(1,671)	(1,302)			
Other cost of sales	(14)	(192)	(1,071)	(988)			
Operation and maintenance	(720)	(892)	(2,536)	(3,032)			
Depreciation and amortization	(179)	(172)	(2,530)	(686)			
Franchise fees and other taxes	(82)	(74)	(312)	(295)			
Gains on sale of assets	(02)	(/4)	114	(293)			
Equity earnings (losses):			114	O			
RBS Sempra Commodities LLP	241	_	383	_			
Other	8	2	37	(0)			
	o (77)	2 18	(54)	(9) 90			
Other income (expense), net Interest income	9	10	(54) 45	72			
Interest income	(88)	(68)	(253)	(272)			
Preferred dividends of subsidiaries	(3)	(3)	(10)	(10)			
	(3)	(3)	(10)	(10)			
Income from continuing operations before income taxes	000	450	4 400	4.550			
and equity earnings of certain unconsolidated subsidiaries	328	458	1,488	1,550			
Income tax expense	(15)	(183)	(438)	(524)			
Equity earnings, net of income tax	6	13	63	99			
Income from continuing operations	319	288	1,113	1,125			
Discontinued operations, net of income tax		1		(26)			
Net income	\$ 319	\$ 289	\$ 1,113	\$ 1,099			
Basic earnings per share:							
Income from continuing operations	\$ 1.32	\$ 1.12	\$ 4.50	\$ 4.34			
Discontinued operations, net of income tax	Ψ 1.52	Ψ 1.12	Ψ 4.50	(0.10)			
Net income	\$ 1.32	\$ 1.12	\$ 4.50	\$ 4.24			
Weighted-average number of shares outstanding (thousands)	241,660	257,864	247,387	259,269			
Weighted-average humber of shares outstanding (thousands)	241,000	257,004	247,307	239,209			
Diluted earnings per share:							
Income from continuing operations	\$ 1.30	\$ 1.10	\$ 4.43	\$ 4.26			
Discontinued operations, net of income tax	-	-	-	(0.10)			
Net income	\$ 1.30	\$ 1.10	\$ 4.43	\$ 4.16			
Weighted-average number of shares outstanding (thousands)	244,531	262,839	251,159	264,004			
Dividends declared per share of common stock	\$ 0.35	\$ 0.31	\$ 1.37	\$ 1.24			

SEMPRA ENERGY Table B

CONSOLIDATED BALANCE SHEETS

(Dollars in millions)	ember 31, 2008	Dec	ember 31, 2007
Assets	 		
Current assets:			
Cash and cash equivalents	\$ 331	\$	668
Short-term investments	176		-
Restricted cash	27		1
Accounts receivable, net	981		1,074
Income taxes receivable Deferred income taxes	195 31		99 247
Trading-related receivables and deposits, net	-		2,719 *
Derivative trading instruments	-		2,170 *
Commodities owned	-		2,231
Inventories	320		224
Regulatory assets	121		106
Fixed-price contracts and other derivatives	160		28 *
Other	 134		397
Total current assets	 2,476		9,964
Investments and other assets:			
Regulatory assets arising from fixed-price contracts and other derivatives	264		309
Regulatory assets arising from pension and other postretirement	4 400		400
benefit obligations	1,188		162
Other regulatory assets Nuclear decommissioning trusts	534 577		460 739
Investment in RBS Sempra Commodities LLP	2,082		739
Other investments	1,166		1,243
Goodwill and intangible assets	539		179
Sundry	 709		777
Total investments and other assets	7,059		3,869
Property, plant and equipment, net	 16,865		14,884
Total assets	\$ 26,400	\$	28,717
Liabilities and Shareholders' Equity			
Current liabilities:			
Short-term debt	\$ 503	\$	1,064
Accounts payable	856		1,563
Due to unconsolidated affiliates	38		60
Trading-related payables	-		2,265 * 1,672 *
Derivative trading instruments Commodities sold with agreement to repurchase	-		500
Dividends and interest payable	156		145
Accrued compensation and benefits	280		265
Regulatory balancing accounts, net	335		481
Current portion of long-term debt	410		7
Fixed-price contracts and other derivatives	180		53 *
Customer deposits	170		143
Other Total current liabilities	 684		802
Total current liabilities Long-term debt	 3,612 6.544		9,020 4,553
	 		.,,
Deferred credits and other liabilities:	400		400
Due to unconsolidated affiliate	102		102
Customer advances for construction Pension and other postretirement benefit obligations, net of plan assets	155 1,487		153 434
Deferred income taxes	946		531
Deferred investment tax credits	57		61
Regulatory liabilities arising from removal obligations	2,430		2,522
Asset retirement obligations	1,159		1,129
Other regulatory liabilities	219		265
Fixed-price contracts and other derivatives	392		332
Deferred credits and other	 909		949
Total deferred credits and other liabilities	 7,856		6,478 179
Preferred stock of subsidiaries Minority interests	 179 240		148
Shareholders' equity	 7,969		8,339
Total liabilities and shareholders' equity	\$ 26,400	\$	28,717
• •	 		

 $^{^{\}star}$ December 31, 2007 amounts have been reclassified due to the adoption of FASB Staff Position FIN 39-1.

Table C

CONDENSED STATEMENTS OF CONSOLIDATED CASH FLOWS

Years ended

		Deceml	nber 31,			
(Dollars in millions)		2008	2007			
Cash Flows from Operating Activities:						
Cash Flows from Operating Activities: Net income	\$	1,113	\$	1,099		
Adjustments to reconcile net income to net cash	φ	1,113	Ψ	1,099		
provided by operating activities:						
Discontinued operations				26		
Depreciation and amortization		687		686		
Gains on sale of assets, net		(114)		(6)		
Deferred income taxes and investment tax credits		324		149		
Noncash rate-reduction bond expense				55		
Equity earnings		(483)		(90)		
Other		141		46		
		(483)		25		
Net changes in other working capital components		(4 63) 85				
Distributions from RBS Sempra Commodities LLP				 22		
Changes in other assets		(15) (74)				
Changes in other liabilities		(74)		79		
Net cash provided by continuing operations		1,181		2,091		
Net cash used in discontinued operations		1 101		(3)		
Net cash provided by operating activities		1,181		2,088		
Cash Flows from Investing Activities:						
Expenditures for property, plant and equipment		(2,061)		(2,011)		
Proceeds from sale of assets from continuing operations, net of cash sold Expenditures for investments and acquisition of business, net of		2,295		103		
cash acquired		(2,675)		(121)		
Distributions from investments		34		18		
Purchases of nuclear decommissioning and other trust assets		(485)		(646)		
Proceeds from sales by nuclear decommissioning and other trusts		469		613		
Decrease in notes receivable from unconsolidated affiliates		60				
Other		(23)		(29)		
Net cash used in investing activities		(2,386)		(2,073)		
Cash Flows from Financing Activities:						
Common dividends paid		(339)		(316)		
Issuances of common stock		` 18 [′]		` 40 [′]		
Repurchases of common stock		(1,018)		(185)		
Issuance of long-term debt		1,706		404		
Payments on long-term debt		(79)		(1,072)		
Increase in short-term debt, net		564		812		
Other		16		21		
Net cash provided by (used in) financing activities		868		(296)		
Decrease in cash and cash equivalents		(337)		(281)		
Cash and cash equivalents, January 1		668		920		
Cash assumed in connection with FIN 46(R) initial consolidation		-		29		
Cash and cash equivalents, December 31	\$	331	\$	668		
Cash and Cash oquivalents, Docember of	Ψ	551	Ψ	300		

Table D

BUSINESS UNIT EARNINGS AND CAPITAL EXPENDITURES & INVESTMENTS

	Th	ree mor Decem		Years Decem	 -	
(Dollars in millions)	20	08		007	2008	2007
· · · · · · · · · · · · · · · · · · ·		(unau	ıdited)			
Net Income (Loss)						
San Diego Gas & Electric	\$	81	\$	47	\$ 339	\$ 283
Southern California Gas		54		58	244	230
Sempra Commodities ⁽¹⁾		164		186	345	499
Sempra Generation		60		40	222	162
Sempra Pipelines & Storage		22		14	106	64
Sempra LNG		(13)		(19)	(46)	(46)
Parent & Other		(49)		(38)	(97)	(67)
Continuing Operations		319		288	1,113	 1,125
Discontinued Operations, Net of Income Tax		-		1	-	(26)
Consolidated Net Income	\$	319	\$	289	\$ 1,113	\$ 1,099

⁽¹⁾ Includes the company's portion of RBS Sempra Commodities' joint venture earnings since the formation of the joint venture on April 1, 2008, and 100% of the commodities-marketing businesses prior to April 1, 2008. Also includes the operating results of Sempra Rockies Marketing, as well as interest, income taxes, cost allocations and other items associated with the joint venture.

	Th	ree mont Decemb		Years of December	 -	
(Dollars in millions)	20	008		007	2008	2007
		(unaud				
Capital Expenditures and Investments ⁽¹⁾						
San Diego Gas & Electric	\$	430 (2)	\$	235	\$ 1,372 (2)	\$ 714
Southern California Gas		104		157	454	457
Sempra Commodities		-		15	37	64
Sempra Generation		44		5	59	13
Sempra Pipelines & Storage ⁽³⁾		564		187	909	367
Sempra LNG		55		152	365	498
Parent & Other		229 (2)		7	655 ⁽²⁾	19
Eliminations		(411) ⁽⁴⁾		-	(715) ⁽⁴⁾	-
Consolidated Capital Expenditures and Investments		1,015	\$	758	\$ 3,136	\$ 2,132

⁽¹⁾ Investments do not include the \$1.6 billion contribution to RBS Sempra Commodities in the second quarter of 2008.

⁽²⁾ Purchases of industrial development bonds for SDG&E and Parent & Other were \$184 and \$227, respectively, in the three months ended December 31, 2008 and \$488 and \$640, respectively, for year ended December 31, 2008.

⁽³⁾ Amounts for the three months and the year ended December 31, 2008 include \$495 for the acquisition of EnergySouth, which is net of cash acquired.

⁽⁴⁾ Represents purchases and sales of industrial development bonds between SDG&E and Parent & Other.

Table E

OTHER OPERATING STATISTICS (Unaudited)

		months ended cember 31,	Years Decem	ended ber 31.
SEMPRA UTILITIES	2008	2007	2008	2007
Revenues (Dollars in millions) SDG&E (excludes intercompany sales)	\$ 801	\$ 765	\$ 3,240	\$ 2,839
SoCalGas (excludes intercompany sales)	\$ 981	•	\$ 4,732	\$ 4,214
Gas Sales (Bcf)	103		391	404
Transportation and Exchange (Bcf)	156		601	566
Total Deliveries (Bcf)	259	259	992	970
Total Gas Customers (Thousands)			6,575	6,531
Electric Sales (Millions of kWhs)	4,386	4,198	17,398	17,045
Direct Access (Millions of kWhs)	939	819	3,235	3,220
Total Deliveries (Millions of kWhs)	5,325	5,017	20,633	20,265
Total Electric Customers (Thousands)			1,372	1,365
SEMPRA GENERATION				
Power Sold (Millions of kWhs)	5,903	5,613	22,728	20,856
SEMPRA PIPELINES & STORAGE				
(Represents 100% of these subsidiaries, although only the Mo	exican subsic	liaries are 100% owned l	by Sempra Energy.)	
Natural Gas Sales (Bcf)	70	70	222	200
Argentina Mexico	78 11		332	320
Chile	Į į	11	47	46
	•	· •	-	1
Natural Gas Customers (Thousands)			1,670	1,603
Argentina Mexico			1,670 95	1,603
Chile			*	39
Electric Sales (Millions of kWhs)			-	39
Peru Peru	1,352	2 1,278	5,415	5,078
Chile	620		2,417	2,500
Electric Customers (Thousands)	020	, 032	۷,۳۱۱	2,500
Peru Peru			837	809
Chile			562	549
·····				0.0

^{*} The decrease from 2007 is due to the sale of interests in certain South American operations in the fourth quarter of 2008.

Table E (Continued)

SEMPRA COMMODITIES

The following information for the Sempra Commodities segment includes information related to RBS Sempra Commodities LLP. RBS Sempra Commodities LLP acquired the commodities-marketing businesses of Sempra Energy on April 1, 2008. For the three and nine months ended December 31, 2008, the Sempra Commodities segment is composed primarily of the company's equity interest in RBS Sempra Commodities LLP, but also includes the results of Sempra Rockies Marketing. The margin and financial data below represent the total results of RBS Sempra Commodities LLP as calculated under International Financial Reporting Standards (IFRS).

RBS Sempra Commodities LLP

Operating Statistics

(in millions of US dollars)

	Т		Nine	
	mont	mont	ths ended	
RBS Sempra Commodities LLP - Joint Venture level margin*	Decemb	Decemi	ber 31, 2008	
Geographical:				
North America	\$	373	\$	816
Europe/Asia		340		603
Total	\$	713	\$	1,419
Product Line:				
Natural Gas	\$	171	\$	534
Oil - Crude & Products		243		357
Metals		149		253
Power		129		222
Other		21		53
Total	\$	713	\$	1,419

^{*} Margin consists of operating revenues less cost of sales (primarily transportation and storage costs) reduced by certain transaction-related execution costs (primarily brokerage and other fees) and net interest income/expense.

Financial Information

(in millions of US dollars)

RBS Sempra Commodities LLP	Three months ended December 31, 2008									
	Joint	Venture	Sempra							
	-	Γotal	S	hare**						
Fee income and trading revenue, net of selling costs	\$	713								
Operating and other expenses		(339)								
Joint Venture distributable income	\$	374								
Preferred return on capital	\$	103	\$	61						
1st allocation - 70% Sempra / 30% RBS***	•	271	•	192						
2nd allocation - 30% Sempra / 70% RBS		-		-						
Distributable income	\$	374	\$	253						
		December 31, 2008								
	Joint	Venture	Se	empra						
	-	Γotal	Sh	nare**						
Fee income and trading revenue, net of selling costs	\$	1,419								
Operating and other expenses		(744)								
Joint Venture distributable income	<u>\$</u>	675								
Preferred return on capital	\$	382	\$	181						
1st allocation - 70% Sempra / 30% RBS***	Ψ	293	Ψ	208						
2nd allocation - 30% Sempra / 70% RBS		-		-						
Distributable income	\$	675	\$	389						
Sempra Earnings from RBS Sempra Commodities LLP										
		hree -	•	Nine						
		hs ended		ns ended						
(in millions of US dollars)		er 31, 2008		er 31, 2008						
Sempra share of distributable income - IFRS basis	\$	253	\$	389						
U.S. GAAP conversion impact		(12) 241	-	(6) 383						
Sempra equity earnings - U.S. GAAP basis Income tax expense		(79)		(131)						
Sempra equity earnings from RBS Sempra Commodities LLP	\$	162	\$	252						
Complete Commission of the Complete Commission LLI	Ψ	102	Ψ	202						

^{**} After a 15% preferred return to Sempra and then a 15% return to RBS, Sempra receives 70% of the next \$500 million and 30% of any remaining income on an annual basis.

^{***} Includes certain transition costs specifically allocated to Sempra and RBS.

Table F (Unaudited)

Income Statement Data by Business Unit

Three Months Ended December 31, 2008

(Dollars in millions)	SI	Pipelines & SDG&E SoCalGas Commodities Generation Storage		LNG	<u>; </u>	Consolidating Adjustments, Parent & Other	Total				
Revenues	\$	802	\$	992	\$ 14	\$ 358	\$ 119	\$	30	\$ (22)	\$ 2,293
Cost of Sales and Other Expenses		(590)		(829)	(18)	(278)	(99)		(55)	(7)	(1,876)
Depreciation & Amortization		(75)		(71)	-	(14)	(10)		(7)	(2)	(179)
Equity Earnings (Losses) Recorded Before Income Tax		-		-	241	(2)	13		-	(3)	249
Other Income (Expense), Net		7		1	-	(2)	-		(2)	(81)	(77)
Income (Loss) Before Interest & Tax (1)		144		93	237	62	23		(34)	(115)	410
Net Interest Expense (2)		(23)		(16)	(4)	-	(4)		(2)	(33)	(82)
Income Tax (Expense) Benefit		(40)		(23)	(69)	(2)	(3)		23	99	(15)
Equity Earnings Recorded Net of Income Tax		-		-	-	-	6		-	-	6
Net Income (Loss)	\$	81	\$	54	\$ 164	\$ 60	\$ 22	\$	(13)	\$ (49)	\$ 319

Three Months Ended December 31, 2007

(Dollars in millions)	SI	OG&E	SoC	CalGas	Comm	odities	Ger	neration	Pipelines & n Storage LN		LNG	Consolidating Adjustments, Parent & Other	Total	
Revenues	\$	768	\$	1,114	\$	773	\$	412	\$	72	\$	(11)	\$ (18)	\$ 3,110
Cost of Sales and Other Expenses		(590)		(936)		(469)		(327)		(70)		(14)	(33)	(2,439)
Depreciation & Amortization		(76)		(71)		(7)		(15)		(2)		-	(1)	(172)
Equity Earnings (Losses) Recorded Before Income Tax		-		-		-		3		1		-	(2)	2
Other Income (Expense), Net		1		1		-		-		1		-	15	18
Income (Loss) Before Interest & Tax (1)		103		108		297		73		2		(25)	(39)	519
Net Interest (Expense) Income (2)		(22)		(12)		(15)		2		(1)		-	(13)	(61)
Income Tax (Expense) Benefit		(34)		(38)		(96)		(35)		-		6	14	(183)
Equity Earnings Recorded Net of Income Tax		-		-		-		-		13		-	-	13
Discontinued Operations		-		-		-		-		-		-	1	1
Net Income (Loss)	\$	47	\$	58	\$	186	\$	40	\$	14	\$	(19)	\$ (37)	\$ 289

⁽¹⁾ Management believes "Income (Loss) before Interest & Taxes" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income taxes, neither of which is directly relevant to the efficiency of those operations.

⁽²⁾ Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.

Table F (Unaudited)

Income Statement Data by Business Unit

Year Ended December 31, 2008

(Dollars in millions)	S	DG&E	Sc	oCalGas	Com	ommodities		Commodities						mmodities Generati		Generation				Pipelines & Storage				LNG		olidating stments, t & Other	Total
Revenues	\$	3,251	\$	4,768	\$	500	\$	1,784	\$	457	\$	74	\$	(76)	\$ 10,758												
Cost of Sales and Other Expenses		(2,386)		(4,054)		(428)		(1,409)		(413)		(130)		(25)	(8,845)												
Depreciation & Amortization		(298)		(280)		(6)		(56)		(20)		(15)		(12)	(687)												
Gains (Losses) on Sale of Assets		3		-		110		2		-		-		(1)	114												
Equity Earnings (Losses) Recorded Before Income Tax		-		-		383		8		43		-		(14)	420												
Other Income (Expense), Net		25		2		-		(1)		2		11		(93)	(54)												
Income (Loss) Before Interest & Tax (1)		595		436		559		328		69		(60)		(221)	1,706												
Net Interest (Expense) Income (2)		(95)		(52)		(16)		(6)		-		(7)		(42)	(218)												
Income Tax (Expense) Benefit		(161)		(140)		(201)		(100)		(23)		21		166	(438)												
Equity Earnings Recorded Net of Income Tax		-		-		3		-		60		-		-	63												
Net Income (Loss)	\$	339	\$	244	\$	345	\$	222	\$	106	\$	(46)	\$	(97)	\$ 1,113												

Year Ended December 31, 2007

(Dollars in millions)	S	DG&E	Sc	oCalGas	Со	mmodities	Ge	Generation		Generation		Generation				Pipelines & Storage		•		LNG	Consolidating Adjustments, Parent & Other		Total
Revenues	\$	2,852	\$	4,282	\$	2,674	\$	1,476	\$	314	\$	(22)	\$	(138)	\$ 11,438								
Cost of Sales and Other Expenses		(2,053)		(3,566)		(1,906)		(1,169)		(297)		(44)		(44)	(9,079)								
Depreciation & Amortization		(301)		(281)		(26)		(56)		(11)		-		(11)	(686)								
Gains on Sale of Assets		2		2		-		-		-		-		2	6								
Equity Earnings (Losses) Recorded Before Income Tax		-		-		-		9		(4)		-		(14)	(9)								
Other Income (Expense), Net		11		(3)		-		-		3		-		79	90								
Income (Loss) Before Interest & Tax (1)		511		434		742		260		5		(66)		(126)	1,760								
Net Interest (Expense) Income (2)		(93)		(44)		(31)		13		(2)		(2)		(51)	(210)								
Income Tax (Expense) Benefit		(135)		(160)		(252)		(111)		2		22		110	(524)								
Equity Earnings Recorded Net of Income Tax		-		-		40		-		59		-		-	99								
Discontinued Operations		-		-		-		-		-		-		(26)	(26)								
Net Income (Loss)	\$	283	\$	230	\$	499	\$	162	\$	64	\$	(46)	\$	(93)	\$ 1,099								

⁽¹⁾ Management believes "Income (Loss) before Interest & Taxes" is a useful measurement of our business units' performance because it can be used to evaluate the effectiveness of our operations exclusive of interest and income taxes, neither of which is directly relevant to the efficiency of those operations.

⁽²⁾ Net Interest (Expense) Income includes Interest Income, Interest Expense and Preferred Dividends of Subsidiaries.